

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SF081160-F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Noel Reynolds dba Torreon Oil Co.		8. FARM OR LEASE NAME San Luis Federal	
3. ADDRESS OF OPERATOR Box 356 Flora Vista N.M. 87415		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2164' fsl, 1600' fel,		10. FIELD AND POOL, OR WILDCAT San Luis Mesa Verde	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6690 GR	
		12. COUNTY OR PARISH Sandoval	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Running Casing</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Contractor moved on location 8/6/78 8AM drilled 31 ft. 8 5/8 hole set 31 ft. 7" 20# casing and circulated cement.  
Started drilling with air at 10 PM drilled to 595' encountered show of oil no water drilled an additional 11½ ft. to 606½' had good amount of oil in hole. approx 1 bbl. per hr.  
Ran 606½' 4½" 10.50 # casing, with 25' slotted liner and Baker umbrella cement retainer 25' off bottom.  
Moved rig off, waiting for completion unit.

Formations: Cliffhouse Surface to 41 ft.  
Menefee 41 ft. to 606½ ft.



18. I hereby certify that the foregoing is true and correct

SIGNED <u>Noel Reynolds</u>	TITLE <u>operator</u>	DATE <u>11-17-18</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		