

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF081160--F

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Luis Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

San Luis Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY

OF AREA
Sec 21 T18N R3W12. COUNTY OR
Sandoval13. STATE
N.M.

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Noel Reynolds dba Torreon Oil Co.

3. ADDRESS OF OPERATOR

Box 356 Flora Vista N.M. 87415

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2164' FSL ; 1600' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/6/78

16. DATE T.D. REACHED

8/6/78

17. DATE COMPL. (Ready to prod.)

8/12/78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6690 GR

19. ELEV. CASINGHEAD

6691

20. TOTAL DEPTH, MD & TVD

606 1/2

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary Air

24. PRODUCING INTERVAL(S), OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)*

595' to 606

Menefee

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma-Ray

27. WAS WELL CORED

no.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HO. I. SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	31ft.	8 5/8	Circulated	
4 1/2	10.50	606	6 1/4	no Cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	606	

31. PERFORATION RECORD (Interval, size and number)

none

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

none

RECEIVED
SEP 15 1978
OIL CON. COM.
DIST. 3

33.* PRODUCTION

DATE FIRST PRODUCTION

8/12/78

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
8/12/78	6			5.7	none	none	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Ben Nelson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

	<u>TOP</u>	<u>BOTTOM</u>
Cliffhouse	0	41
Mercede	41	606 TP