SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425,

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR 110 4

		OGICAL SURV		amented loc	a hon	SF 081160-F	
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK		D.F.E.D.E.V.I				7. HNVIII. AGNUM	
b. TYPE OF WELL		DEEPEN	L_J	PLUG BA	CK 📋	7. UNIT AGREEMENT NAME	
OIL C	VELL OTHER			INGLE MULTI	PLE	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	VEDE CONTROL			ONE ZONE		San Luis Federal	
Noel I	Revnolds Dha	Torreon	011	CO		9. WELL NO.	
3. ADDRESS OF OPERATOR	Reynolds Dba.	· · · · · · · · · · · · · · · · · · · ·				4 Alternate	
BOX 356 I	10. FIELD AND POOL, OR WILDCAT						
At surrace						San Luis Mesa Verde	
2490' From The South Line, 2310' From the East Line						11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zo:						DOMINI OR AREA	
14 DISTANCE IN MILES	AND DIRECTION FROM NE.					Sec. 21 T18N R3W	
			T OFFIC	E*		12. COUNTY OR PARISH 13. STATE	
25 M1. SOL	ithwest of Cu		10 2			Sandoval N.M.	
LOCATION TO NEARES PROPERTY OR LEASE	r 150'f	rom the	10. M	O. OF ACRES IN LEASE	17. No. 6	OF ACRES ASSIGNED HIS WELL	
(Also to nearest drl 18. DISTANCE FROM PROI	g. unit line, if any) NC	orth line	10 %	160 oposed depth	_	to fount 40	
TO NEAREST WELL, I OR APPLIED FOR, ON TH	RILLING, COMPLETED.) E			20. ROTA	RY OR CABLE TOOLS	
21. ELEVATIONS (Show wh	02	25	105	50	l Ro	tary	
6776	,					22. APPROX. DATE WORK WILL START*	
23.	<u> </u>	DDODOGED CAST	NC AND	CEMENTING PROGR		10/15/78	
		TROPOSED CASI	AG ANI	CEMENTING PROGR	AM		
SIZE OF EOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH	-	QUANTITY OF CEMENT	
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Propose to d	rill a new w	ell to te	st t	he Minafee i	format	ion at a depth of	
ress than 10	150 ft.						
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However this	is a known	low preas	ure	area.		18	
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N ABOVE SPACE DESCRIBE	PROPOSED PROCEASE TF	Dwonosol is to door					
one. If proposal is to	dim or deepen directions	ally, give pertinent	data o	iug back, give data on p n subsurface locations ai	resent produ nd measured	active zone and proposed new productive and true vertical depths. Give blowout	
reventer program, if any 4.	у.						
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(This space for Feder	ral of State office use)						
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PERMIT NO.				APPROVAL DATE	拼写	UEIVEII)	
APPROVED BY					<u>ii</u> 11	Ш	
CONDITIONS OF APPROV	AL, IF ANY:	TIT	LE		00	T 1 1°1978	
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U. S. GEOLOGICAL SURVEY DURANGO, COLO.

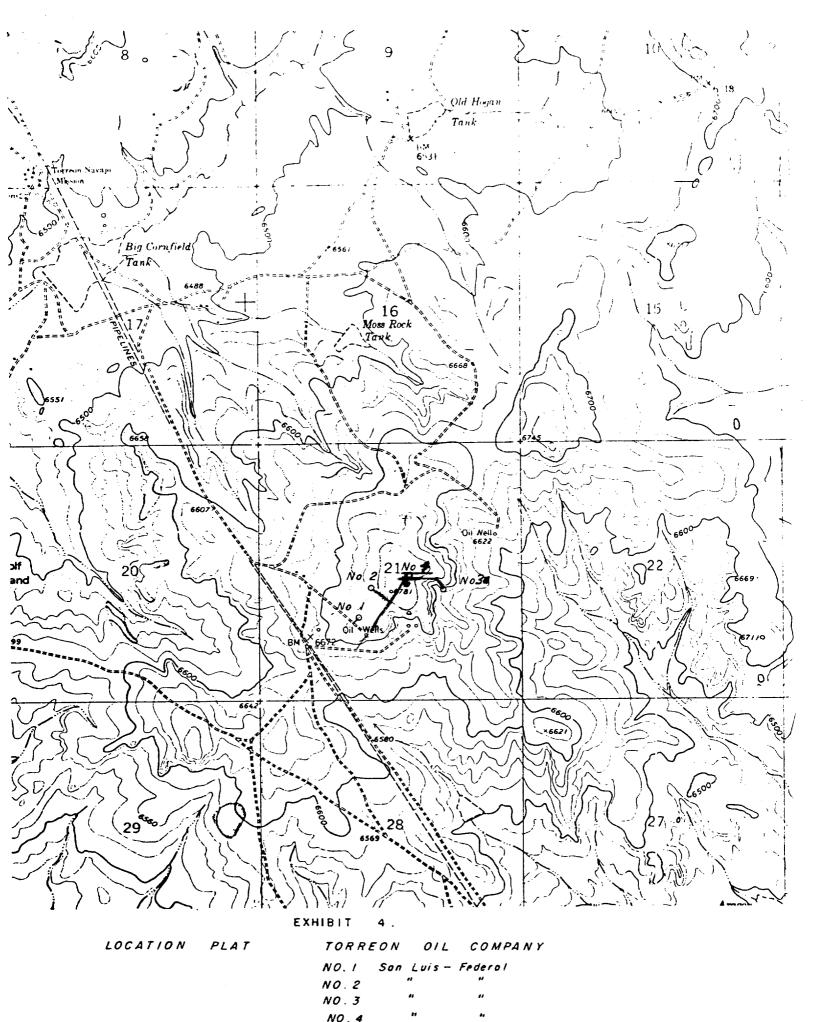
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. Torreon Oil Co. (Noel Reynolds) San Luis-Federal Unit Letter Section. Township County 21 18 N 3 W Sandoval Actual Footage Location of Well: South feet from the line and East feet from the Ground Level Elev: Producing Formation Pool Dedicated Acreage: 6776 mv. 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Us ? reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 2310 shown on this plated was plated from field notes of actual surveys made by me or under my supervision brid that the same is true and correct to the best of my knowledge and belief. August 29, 1978 2490 Date Surveyed Frederick H. Reed Registered Professiona. Engineer 39'7*5* 660 1320 1650 1980 2310 2000 1500 1000

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EXHIBIT 2

TORREON OIL CO.

No.'s 1-2-3-4 Son Luis-Federal

## DEVELOPMENT PLAN FOR SURFACE USE:

A. Torreon Oil Co.
No. 4ASan Luis Federal
NW SE; Sec 21 T18N R3W
Sandoval Co. N.M.

- L. Existing Roads: See Exhibit No. 4.
- 2. Planned Access Road: See Exhibit No. 4. It is planned to use the existing roads. Approximately 2000 feet of new road will be constructed as indicated by green lines on exhibit #4. All necessary culverts will be installed.
  Very light grading will be done at present, improved as needed.
- 3. Location of Existing Wells: See Exhibit No. 3.
- 4. Location of Production Facilities: This is a proposed oil well, all production equipment will be located on the wellsite, 1 small pumping unit, All Pipelines to be buried below surface.
- 5. Location and Type of Water Supply: Fresh water for drilling will be hauled from Cuba, N.M. Approximately 25 miles, and stored in 400 barrel tank.
- 6. Source of Construction Materials: None required.
- 7. Handling of Waste Materials:
  - (a) Liquid wastes to be retained in earthen reserve pit.
  - (b) Burnable waste to be placed in a burn pit and burned at appropriate times.
  - (c) Non burnable waste to be placed near burn pit and buried or hauled off on completion.
  - (d) Latrine facilities to be furnished by Contractor and waste hole filled on completion.

- 8. Ancillary Facilities: None Required
- 9. Wellsite Layout: See Exhibit #2
- 10. Plans for Restoration of Surface: Upon Completion of drilling, the waste pits to be fenced until liquids evaporate sufficiently for filling. Fill and grade down to conform as near as possible to topography and reseed per BLM specifications.
- 11. Other Information: The proposed road and location pad is in clayey sandy alluvial soil. Vegetation is small low growing sage brush, and thinly spaced Juniper trees. This location will not require much dirt work.
- 12. Operator's Representative: Noel Reynolds will be acting agent for this operation. Office and residence telephone is 505-334-2867, office 505-325-4180. Joe Morrow, Farmington Highway, Phone 505-632-2880. Will be drilling Contractor, Robert E. Lauth Durango, Colo. will be the Consulting Geologist.

## 13. Certification:

I hereby certify that I am familiar with the concitions which presently exist on the proposed drillsite and roadway. That the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be supervised by Noel Reynolds. All subcontract work to be in conformity with this plan and the ter and conditions under which it is approved.

Date: July 20, 1978

Noel Reynolds
Operator