

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

081161-A
SF 081160-F

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Luis Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

San Luis Mesa Verd

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 21 T18 NR3W

12. COUNTY OR PARISH

Sandoval N.M.M

13. STATE

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6759'

19. ELEV. CASINGHEAD

6760'

23. INTERVALS DRILLED BY

Rotary Air

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

Yes

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Noel Reynolds DbA Torreon Oil Co.

3. ADDRESS OF OPERATOR

Box 356 Flora Vista N.M

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' 40m West Line, 1650' FSL-NESW

At top prod. interval reported below

Same

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUEDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

7-31-78 8-2-78 2-1-80

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY*

1650

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20 lbs.	31'	8-5/8"		
4-1/2"	9.5 lbs.	1650'	6-3/4"		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1042'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None		

33.* PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF.

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

FEB 12 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

