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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	Ţ		
OPERATOR				
PRORATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11

	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	AL GAS		
	LAND OFFICE			4 K		
	TRANSPORTER OIL			<b>7</b> . ( \		
	OPERATOR GAS			·		
	PRORATION OFFICE	1				
ı.	Cperator					
	Torreon O	il Co.				
	Address Suite 107.	. Northwest Energy B	uilding. 3539 30+1	Farminton NM 87401		
	Suite 107, Northwest Energy Building, 3539 30th, Farminton, N.M.87401  Reuson(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of:	Omer (r tease explain)			
	Recompletion	Oil Dry Go	Torreon	#1		
	Change in Ownership	Casinghead Gas Conde		##		
	If change of ownership give name and address of previous owner					
H.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation   Kind of L	ease Lease No.		
	San Luis Federal	1 San Luis Me		deral or Fee Federal \$F081161		
	Location			77777		
	Unit Letter K : 165	Feet From The South Lin	le and 1980 Feet 7	rom The West		
	Cim Zener					
	Line of Section 21 Tov	vnship 18N Range 31	W , NMPM, Sar	ndoval County		
III.	Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	Address (Give address to which a	pproved copy of this form is to be sent!		
	Permian Corporat					
	Name of Authorized Transporter of Cas		<del>-</del>	pproved copy of this form is to be sent)		
		-				
	If well produces oil or liquids,	Unit Sec. Twp. Pge. Is gas actually connected? When				
	give location of tanks.	21 18N 3W	None	l 1		
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA					
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.		
		Date Compl. Beady to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Date Scampa Fiscal, to Fiscal		7.2		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE 8 5/8"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	6 1/4"	4 1/2"	32'	circulate 100 sacks		
	Tubing	2 3/8"	1025'	TOO SACKS		
			1023			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow		
• •	OIL WELL	able for this de	pth or be for full 24 hours)			
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc., of the		
	6-21-30	C-2/-80 Tubing Pressure	Casing Pressure	Call IIII		
	1	1		Krnris		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	9 MR 6 1981		
	2 3 11	)	/	MAR 6 1901		
			· · · · · · · · · · · · · · · · · · ·	OIL CON. COM.		
	GAS WELL			Dist		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Grave of Condensat		
			5-1-5-1-1-1-1	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size		
			OU CONCERN	PRETION AND LICEION		
VI.	This for Signa: Well, this for tests taken of the control of the c			MATION COMMISSION		
			APPROVED			
			Original Signed by FRAN	IK T. CHAVE <b>Z</b>		
			TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	3-6-81		Fill out only Sections	I. II. III, and VI for changes of owner,		
	(Date)		well name or number, or transporter, or other such change of condition.			