

GEOLOGICAL SURVEY

(reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO. 081161-A

SF 081160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME 0

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Luis Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

San Luis Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 21 T18N R3W

12. COUNTY OR PARISH

13. STATE

Sandoval

N.M.

19. ELEV. CASINGHEAD

6750

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary Air

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

Yes

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

8/4/78

8/5/78

2/1/80

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6749

20. TOTAL DEPTH, MD & TVD

1038

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

997' to 1006'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electrical Density Perforating depth Control

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7"</u>	<u>20#</u>	<u>31.7'</u>	<u>8 5/8"</u>	<u>Circulated</u>	<u>Surface</u>
<u>4-1/2"</u>	<u>10.5</u>	<u>1035'</u>	<u>6-1/4"</u>	<u>Circulated (50 sx)</u>	<u>Surface</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>2-3/8"</u>	<u>977'</u>	<u>977' Larkin</u>

31. PERFORATION RECORD (Interval, size and number)

997 to 1006' with 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	<u>None</u>

33.*

PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

N/A

Pumping

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

N/A

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

WELL STATUS: (Producing or shut-in)

Shut-in

WATER—BBL. OIL RATIO

Oil Conv. Co.

Dist. 3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

FEB 12 1980

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side) U. S. GEOLOGICAL SURVEY
DURANGO, COLO.