

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 081151-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Noel Reynolds DBA. Torreon Oil Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 355 Flora Vista N.M. 87415		8. FARM OR LEASE NAME San Luis Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2278' North of the South Line, and 2296' East of the West Line At total depth TD 1035'		9. WELL NO. 2	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT San Luis Mesa Verde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21 T18N R3W	
12. COUNTY OR PARISH Sandoval		13. STATE N.M.	
15. DATE SPUDDED 8/3/78	16. DATE T.D. REACHED 8/5/78	17. DATE COMPL. (Ready to prod.) 8/5/78	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6749' GR
19. ELEV. CASINGHEAD 5751'		20. TOTAL DEPTH, MD & TVD 1035'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 600' Air		24. WAS DIRECTIONAL SURVEY MADE Yes 137'-1006'	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perfs. 997' to 1006' 9ft. total Lower member		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric Log, Density Borehole Compensated	
27. WAS WELL CORED Yes 137'-1006'		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20#	31'	8 5/8"
4 1/2"	19.50 #	1035'	6 1/2"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
None			
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
Not Producing at this time		Well Status (Producing or shut-in) Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
			OIL—BBL.
			GAS—MCF.
			WATER—BBL.
			GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
			GAS—MCF.
			WATER—BBL.
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		APR 18 1979	
36. I hereby certify that the foregoing and attached information is complete and correct as determined by me or under my direct supervision.		APR 18 1979	
SIGNED Noel Reynolds		TITLE Operator	
DATE 4-16-79		DURANGO, COLO.	

*(See Instructions and Spaces for Additional Data on Reverse Side)