SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 30-03-03-03-03-03-03-05 5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES					
EPARTMENT OF THE INTERIOR					

GEOLOGICAL SURVEY

	I EOD DEDLAIT	TO DRILL D	DEEPEN	N, OR PLL	IG BA	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE	NAME
APPLICATION	1 FOR PERIVIT	10 DRILL, L			<u> </u>		1	
a. TYPE OF WORK	ILL 🛽	DEEPEN [7	םו ווכ	BAC		7. UNIT AGREEMENT NAME	
DKI b. Type of Well	ILL M	DEEPEN		1500	BACI	`		
- · · · · · · · · · · · · · · · · · · ·	OIL GAS SINGLE MULTIPLE				· 🗌	8. FARM OR LEASE NAME		
WELL WELL X OTHER ZONE X. NAME OF OPERATOR						Federal 17-22-6		
Benson Mineral Group, Inc.						9. WELL NO.		
3. ADDRESS OF OPERATOR						2		
3200 Anacond	a Tower, 555	17th St.	. Den	ver. CO	8020	2	10. FIELD AND POOL, OR WILDCAY	T
At surface					*)		Wildcat Chacra	
L020' FNL & 1460' FEL Section 17-T22N-R6W At proposed prod. zone					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
					Sec. $17-T22N-R6W$	7		
		name mount on page					SE SW NE 12. COUNTY OR PARISH 13. STAT	
	AND DIRECTION FROM NEA						_	
5.5 miles so	uthwest of C	ounselor,	New	Mexico	ASE 1	17 NO 6	Sandoval N.M	1.
LOCATION TO NEAREST PROPERTY OR LEASE I	T	30001				TO T	HIS WELL	
(Also to nearest drl;	g. unit line, if any)	1020'					60 RY OR CABLE TOOLS	
8. DISTANCE FROM PROF TO NEAREST WELL, D	RILLING, COMPLETED,	None		75		_		
OR APPLIED FOR, ON TH	ether DF, RT, GR, etc.)	None	23	. , ,	1	R(otary 22. APPROX. DATE WORK WILL S	TART*
278 GR	coult Dr, Ma, Git, Col.)						As soon as perm	
3.		PROPOSED CASIN	JC AND	CEMPNOTED P	ROCP 43	л	, boon as perm	
		FROPUSED CASIN				••	_ ,	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH		H		QUANTITY OF CEMENT		
					1			
0-5/8				100			sx. circ.	
64 The above we	4½" new ll is being ntervals and	9.5 drilled to	ion p	2575 luate th	ill	270 acra be de	sx. circ. formation.	
The above we Completion i from the stupurchaser. application attached.	ll is being ntervals and dy of logs. Additional i to drill and	g.5 drilled to stimulat: This acre nformation a Multi-I	ion p eage n req Point	2575 luate the rogram wis not duired by Survace	vill ledic NTL USE	acra be de ated -6 fc Plan	formation. etermined to a gas or the n are SEP 71978 OIL CON COM. DIST. 3	oductive
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The above we completion if from the student as application attached. NABOVE SPACE DESCRIBE ONE. If proposal is to reventer program, if an accordance of the space for Federal Contract of the space for Federal C	11 is being ntervals and dy of logs. Additional i to drill and to drill and Crill and Crill or deepen direction by. C. Ellison eral or State office use)	grilled to stimulat: This acre nformation a Multi-H	ion peage required point data on	2575 luate the rogram wis not duired by Survace subsurface locate coduction	vill edic NTL Use	270 acra be de ated -6 fo Plan	formation. etermined to a gas or the n are SEP 71978 CIL CON. COM. DIST. 3	blowout

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Lease Well No. Operator BENSON MINERAL GROUP. FEDERAL County Township Unit Letter Section Range 22N 6W SANDOVAL Actual Footage Location of Well: 1740 East North line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 160 Chacra 7278 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 14601 Ellison <u>Production Manager</u> Company Benson Mineral Group, Inc. <u>August 30, 1978</u> Sec 17 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is the and correct to the best of my knowledge and belief. Date Surveyed August 18. Registered Professional English

330

660

1320 1650

1980 2310

2000

1000

500

SUPPLEMENTAL INFORMATION TO FORM 9-331C REQUIRED BY NTL-6

Federal 17-22-6 Well #2 1020' FNL & 1460' FEL, Section 17-T22N-R6W Sandoval County, New Mexico

The geologic name of the surface formation is: Tertiary San Jose

The estimated tops of important geological formations bearing hydrocarbons to be drilled are:

Formation	Depth		Elevation	
Chacra		2288	+4990	
Total Depth		2575		

Estimated K.B. elevation: 7278 GR

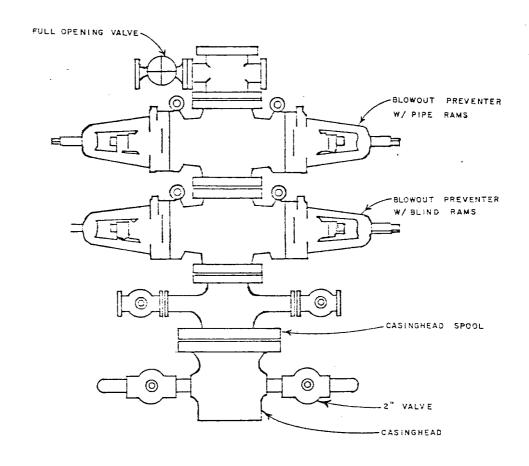
Estimated Depth	<u>Casing</u> <u>Size</u>	Casing Weight	<u>Hole</u> Size	Sacks Cement	Type
100	7" Used	23	9 5/8"	50	Class "B" 2% CaCl ₂
2575	4½" New	9.5	6½"	50 220	Class "B" Class "B" 50-50 Poz mix, 6% gel with 清集 Celloflake/sack

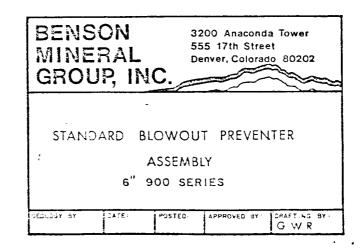
Benson Mineral Group Inc.'s standard blowout prevention will be employed, see the attached drawing of the preventor design.

Drilling fluid to be a low solids non-dispersed mud system.

The logging program will be as follows: Induction-Electric and Compensated Density-Gamma Ray from surface casing point to total depth.

Past experience in this area has shown that no abnormal pressures, temperatures, or hydrogen sulfide gas will be encountered.



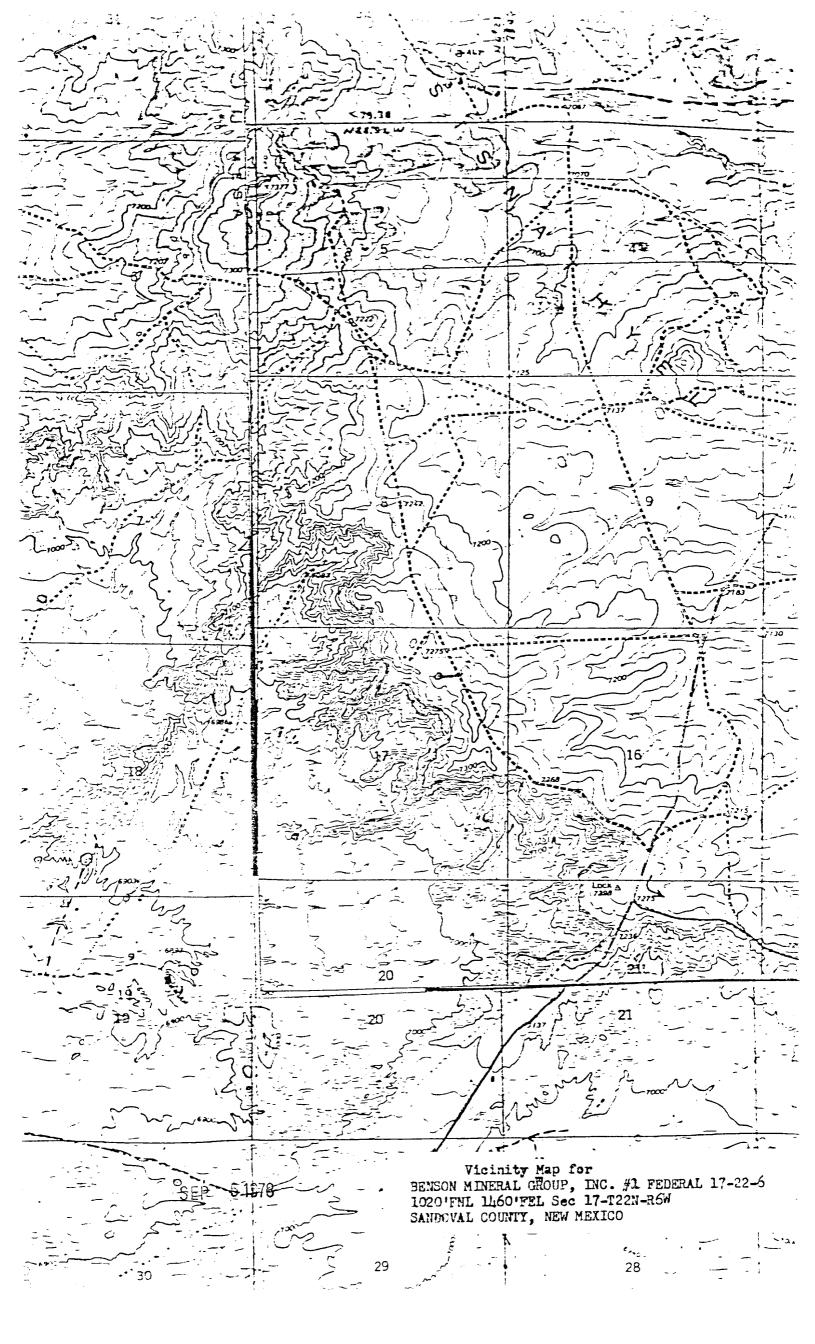


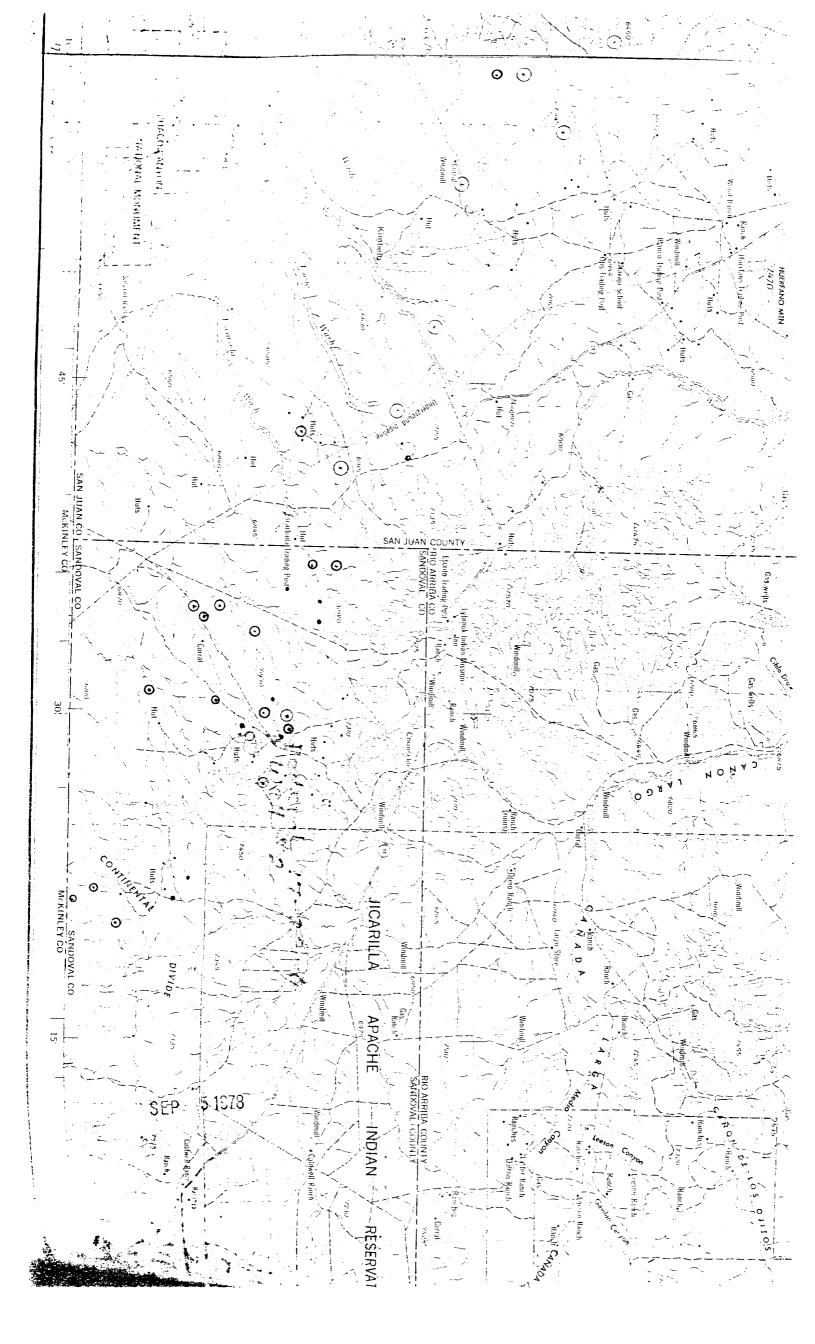
SEP 5 1973

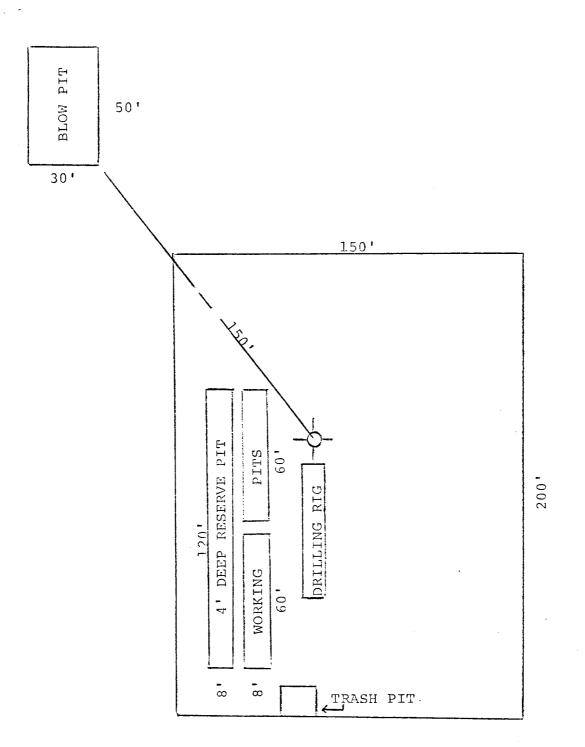
MULTI-POINT SURFACE USE PLAN

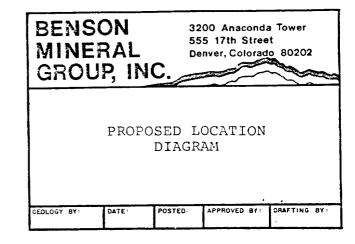
Federal 17-22-6 Well #2 1020' FNL & 1460' FEL Section 17-T22N-R6W Sandoval County, New Mexico

- 1. The attached road map and sketch show the proposed route to the location and distances from towns.
- 2. An access road of 500 feet will be constructed as a new permanent road to location.
- 3. Existing oil and gas wells within a one-mile radius of our proposed well have been spotted on the vicinity map.
- 4. There are no storage tanks or facilities located within a one-mile radius of our proposed location.
- 5. Water will be hauled by truck from various existing private water sources over existing permanent roads.
- 6. No construction materials will be hauled in for this location. Material from high points on location will be used to level location for proper drilling.
- 7. A 20' X 120' pit will be built on location to hold all drilling waste. Upon completion of well, all waste and liquid will be hauled by truck and bladed into existing roads. All other waste will be covered in 20' X 120' reserve pit.
- 8. There are neither airstrips nor camps in the vicinity.
- 9. The well site layout, reserve, burn and trash pits are shown on the attached Drill Site Specification Sheet.
- 10. Restoration of the surface will be accomplished by cleaning up and leveling upon completion of the well. Upon completion the reserve pit will be fenced and the drilling mud allowed to dry. The pits will then be back filled and seeded. Reseeding of the site will be carried out as detailed by the Surface Management Agency at the site examination.
- 11. The general topography and soil characteristics consist of fairly level terrain with vegetation of sagebrush and a few small pinion trees.
 - Representatives of the U.S. Geological Survey's Durango Office and Bureau of Land Management's Farmington Office will inspect the site. Cultural resources inspection will be conducted by an archaeologist from San Juan College or Salmon Ruins.
- 12. A Certification Statement by Benson Mineral Group, Inc.'s Representative is included.









SEP 5 1978

Federal 17-22-6 Well #2 1020' FNL & 1460' FEL, Section 17-T22N-R6W Sandoval County, New Mexico

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by BENSON MINERAL GROUP, and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

August 30, 1978

Date

Paul C. Ellison Production Manager

Benson Mineral Group Inc.'s Representative:

Paul C. Ellison

Phone: Office: 303-893-0883; Home: 303-979-9021

Address: 3200 Anaconda Tower

555 17th Street

Denver, Colorado 80202