## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved.

UNITED STATES

DEPARTMENT OF THE INTERIOR

	Dauger	Dureau	140.	42-R1420.
30	-09	43 -	20	383

		• • • • • • • •					O. LEAS	SE DESIGNATION	AND SERIAL NO.
GEOLOGICAL SURVEY						NM-7776			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								OR TRIBE NAME	
1a. TYPE OF WORK	1 010 1 21,11111			7,701					
	ILL 😡	DEEPEN [		P	LUG BAC	K 🗌	7. UNI	T AGREEMENT N	AME
b. TYPE OF WELL	21								•
OIL GAS SINGLE ZONE ZONE ZONE							S. FARM OR LEASE NAME		
2. NAME OF OPERATOR							Federal 31-22-6		
Benson Miner	al Group, Inc	c					9. WEL	L NO.	
3. ADDRESS OF OPERATOR							1		
3200 Anacond	a Tower, 555	17th St.	, De	nver,	CO 802	02	10. FIE	LD AND POOL,	R WILDCAT
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wit	h any S	tate requirer	ments.*)		Wild	dcat Cl	lacua
1470' FSL &	1550' FEL Sec	ction 31-5	r22N	-R6W		<u>ب</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	ne						Sec.	31-T22	N-R6W
							SE 1	W SE	
14. DISTANCE IN MILES .	AND DIRECTION FROM NEAR	REST TOWN OR POST	r offici				12. cou	NTY OR PARISH	13. STATE
9 miles southwest of Counselor, New Mexico							Sand	doval 🖊	N.M.
15. DISTANCE FROM PROPO LOCATION TO NEAREST			16. NO	. OF ACRES	IN LEASE		F ACRES	ASSIGNED	
						50			
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROT.						20. ROTA	RY OR CA	BLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE 1950						Ro	otary	7	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					<del> </del>	22. A	PPROX. DATE WO	RK WILL START*
6952 GR							As	soon as	permitted
23.	F	ROPOSED CASIN	G ANI	CEMENTI	NG PROGRA	М			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTING DEPTH			QUA	NTITY OF CEME	·T	
9-5/8	7" used	23		10	0	5(	) sx.	circ.	
6 <sup>1</sup> 4	4½" new	9.5		195	0	20!	sx.	circ.	

The above well is being drilled to evaluate the Chacra formation. Completion intervals and stimulation program will be determined from the study of logs. This acreage is not dedicated to a gas purchaser. Additional information required by NTL-6 for the application to drill and a Multi-Point Surface Use Plan are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any TITLE Production Manager DATE August 30, 1978 SIGNED \_ (This space for Federal or State office use) PERMIT, NO. \_ APPROVAL DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY : U. S. GEOLOGICAL SURVEY of 3rach DURANGO, COLO.

\*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section

	··						<del></del>		
Operator						Well No.			
BENSON MINERAL GROUP, INC. Juit Letter Section Township				FEDERAL 31-22-6			1 -		
J	31	22N	ſ	Sw	SANDOVA	AL.			
Actual Footage Loc	<del></del>								
1470		uth line on		fee	from the	Gast	line		
Ground Level Elev. 6952	Producing For	rmation Chacra	Pool	Underly.	lcuf	_  °	edicated Acreage:  160 — Acres		
			well by co	lored pencil o	r hachure ma	arke on the			
2. If more the interest as	<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-</li> </ol>								
dated by d  Yes  If answer	No If a is "no," list the	unitization, force-poons	oling. etc?	idation			ed. (Use reverse side of		
this form i	f necessary.) ble will be assign	ed to the well until a	all interes	ts have been o	onsolidated	(by commu	unitization, unitization, pproved by the Commis-		
	l !			Ţ		(	CERTIFICATION		
	       +					tained herein	tify that the information connict true and complete to the weledge and belief.  Ellison		
	 	Sec		 	P B	Position Producti Company Senson M	on Manager  Mineral Group, I		
S	EP 5 1978  GEOLOGICAL SURVI	31 EY	· <b>©</b>	1550'		shown on the notes of act under my su	ertify that the well location is plat was plotted from field tual surveys made by the or pervision, and that the same correct to the best of my and belief.		
0. 0.	DURANÇO, COLO.		1470'		F	August	18, 1978  Idessional Engineer unveydrong Kerr Jr		

## SUPPLEMENTAL INFORMATION TO FORM 9-331C REQUIRED BY NTL-6

Federal 31-22-6 Well #1 1470' FSL & 1550' FEL Section 31-T22N-R6W Sandoval County, New Mexico

The geologic name of the surface formation is: Tertiary San Jose

The estimated tops of important geological formations bearing hydrocarbons to be drilled are:

Formation	Depth	<u>Elevation</u>
Chacra	1642	+5310
Total Depth	1950	

Estimated K.B. elevation: 6952 GR

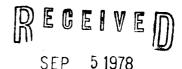
Estimated Depth	Casing Size	Casing Weight	Hole Size	Sacks Cement	Type
100	7" Used	23	9 5/8"	50	Class "B" 2% CaCl <sub>2</sub>
1950	4½" New	9.5	6¼"	50 155	Class "B" Class "B" 50-50 Poz mix, 6% gel with ¼# Celloflake/sack

Benson Mineral Group Inc.'s standard blowout prevention will be employed, see the attached drawing of the preventor design.

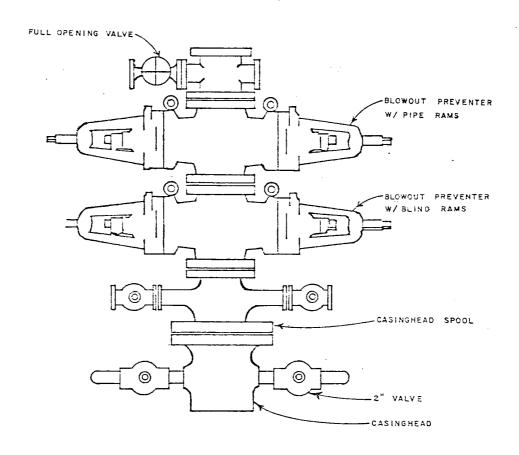
Drilling fluid to be a low solids non-dispersed mud system.

The logging program will be as follows: Induction-Electric and Compensated Density-Gamma Ray from surface casing point to total depth.

Past experience in this area has shown that no abnormal pressures, temperatures, or hydrogen sulfide gas will be encountered.

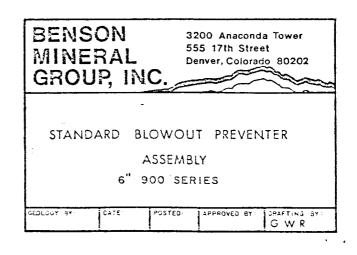


U. S. GEOLOGICAL SURVEY DURANGO, COLO.





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## MULTI-POINT SURFACE USE PLAN

Federal 31-22-6 Well #1 1470' FSL & 1550' FEL Section 31-T22N-R6W Sandoval County, New Mexico

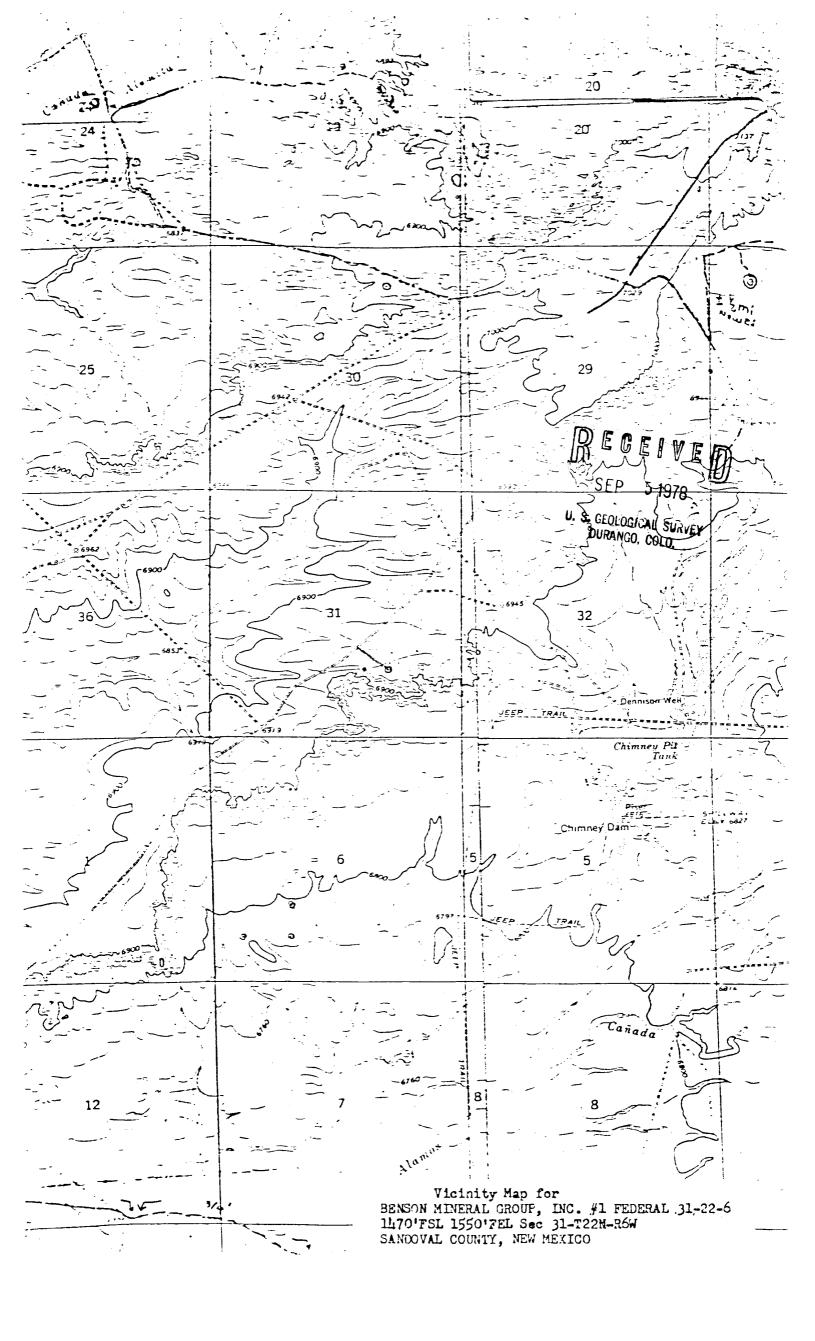
- 1. The attached road map and sketch show the proposed route to the location and distances from towns.
- An access road of 850 feet will be constructed as a new permanent road to location.
- 3. Existing oil and gas wells within a one-mile radius of our proposed well have been spotted on the vicinity map.
- 4. There are no storage tanks or facilities located within a one-mile radius of our proposed location.
- 5. Water will be hauled by truck from various existing private water sources over existing permanent roads.
- 6. No construction materials will be hauled in for this location. Material from high points on location will be used to level location for proper drilling.
- 7. A 20' X 120' pit will be built on location to hold all drilling waste. Upon completion of well, all waste and liquid will be hauled by truck and bladed into existing roads. All other waste will be covered in 20' X 120' reserve pit.
- 8. There are neither airstrips nor camps in the vicinity.
- 9. The well site layout, reserve, burn and trash pits are shown on the attached Drill Site Specification Sheet.
- 10. Restoration of the surface will be accomplished by cleaning up and leveling upon completion of the well. Upon completion the reserve pit will be fenced and the drilling mud allowed to dry. The pits will then be back filled and seeded. Reseeding of the site will be carried out as detailed by the Surface Management Agency at the site examination.
- 11. The general topography and soil characteristics consist of fairly level terrain with vegetation of sagebrush and a few small pinion trees.

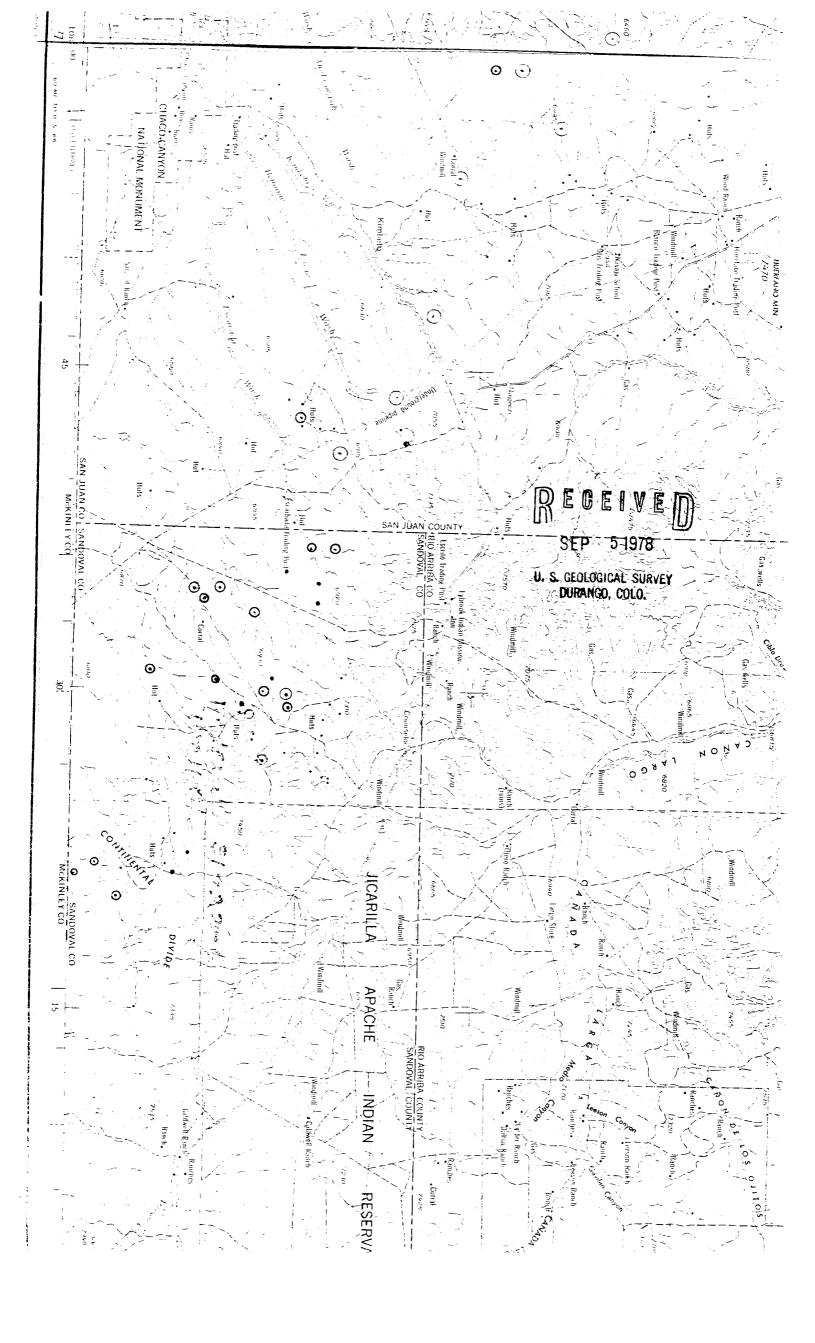
Representatives of the U.S. Geological Survey's Durango Office and Bureau of Land Management's Farmington Office will inspect the site. Cultural resources inspection will be conducted by an archaeologist from San Juan College or Salmon Ruins.

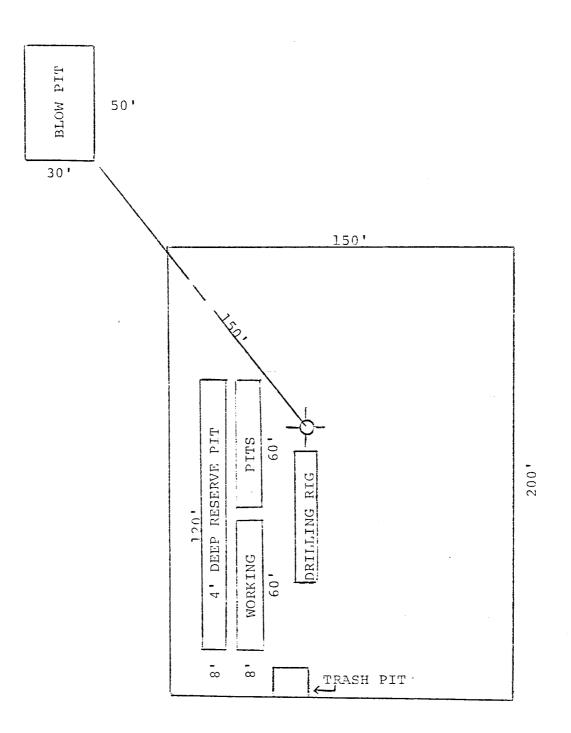
12. A Certification Statement by Benson Mineral Group, Inc.'s Representative is included.

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DURANGO, COLO

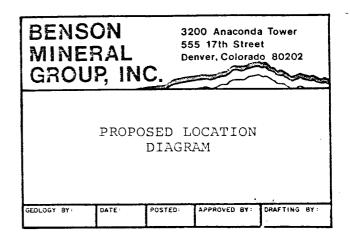








U. S. GEOLOGICAL SURVEY DURANGO, COLO,



Federal 31-22-6 Well #1 1470' FSL & 1550' FEL Section 31-T22N-R6W Sandoval County, New Mexico

## CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by <a href="BENSON MINERAL GROUP">BENSON MINERAL GROUP</a>, and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

August 30, 1978

Date

Paul C. Ellison

Production Manager

Benson Mineral Group Inc.'s Representative:

Paul C. Ellison

Phone: Office: 303-893-0883; Home: 303-979-9021

Address: 3200 Anaconda Tower

555 17th Street

Denver, Colorado 80202

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