

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other ☐					
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other ☐	
2. NAME OF OPERATOR Benson Mineral Group, Inc.													
3. ADDRESS OF OPERATOR 3200 Anaconda Tower, 555 17th Street, Denver, CO 80202													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1470 FSL and 1550 FEI, Section 31-T22N-R6W At top prod. interval reported below Same At total depth Same													
14. PERMIT NO. _____ DATE ISSUED _____													
7. UNIT AGREEMENT NAME _____													
8. FARM OR LEASE NAME Federal 31-22-6													
9. WELL NO. 1													
10. FIELD AND POOL, OR WILDCAT Wildcat													
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 31-T22N-R6W													
12. COUNTY OR PARISH _____ 13. STATE _____													
15. DATE SPUDDED 9-26-78		16. DATE T.D. REACHED 9-29-78		17. DATE COMPL. (Ready to prod.) 4-25-79		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6952' GR		19. ELEV. CASINGHEAD _____					
20. TOTAL DEPTH, MD & TVD 1800'		21. PLUG, BACK T.D., MD & TVD _____		22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS UNLAPPED BY _____		ROTARY TOOLS _____		CABLE TOOLS _____			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1552-1600 Chacra MAY 16 1979 U. S. GEOLOGICAL SURVEY WAS DIRECTIONAL SURVEY MADE No													
26. TYPE ELECTRIC AND OTHER LOGS RUN _____													
27. WAS WELL CORED No													
28. CASING RECORD (Report all strings set in well) Casing Size Weight, lb./ft. Depth Set (MD) Hole Size Cementing Record Amount Pulled 7" 100' 50 sacks cement 4 1/2" 1781' 235 sacks cement													
29. LINER RECORD Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) 30. TUBING RECORD Size Depth Set (MD) Packer Set (MD)													
31. PERFORATION RECORD (Interval, size and number) 1552-1557 1562-1592 1597-1600 with 1 shot per foot													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 1552-1600 Foam frac with 30,000 lbs 10-20 sand and 15,000 gallons 70 Quality foam.													
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing or shut-in) Date of Test Hours Tested Choke Size Prod'n. for Test Period Oil—BBL. Gas—MCF. Water—BBL. Gas-Oil Ratio 4-25-79 3 3/4" → None 33 Flow. Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil—BBL. Gas—MCF. Water—BBL. Oil Gravity-API (Core.) 9.5 20 → None 262													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold													
35. LIST OF ATTACHMENTS													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Paul C. Ellison TITLE Production Manager DATE 5-15-79													

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Picture Cliffs	1160'					
Upper La Ventana	1536'					
Lower La Ventana	1688'					