

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for a well which is to be deepened or plugged back to a different reservoir. Use Form W-321 for such operations.)

1. ON ☐ GAS ☐ WELL ☐ WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
INTEGRATED ENERGY INC.

3. ADDRESS OF OPERATOR  
P.O. Box 61585 - Houston, Texas 77208-9980

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1470' FSL & 1550' FSL  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

|                      |                          |                          |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT       | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE     | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE    | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES         | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*             | <input type="checkbox"/> | <input type="checkbox"/> |

(other) permission to run potential test

7. UNIT AGREEMENT: ☐

8. FARM OR LEASE NAME  
FEDERAL 31-28-6

9. WELL NO.

10. FIELD OR WILDCAT NAME  
RUSTY CHACRA

11. SEC. T., R. AND OF BLK. AND SURVEY OR AREA  
SEC. 31 T10N-R6W

12. COUNTY OR PARISH 13. STATE  
SANDOVAL NEW MEXICO

14. AP. NO.

15. ELEVATIONS (SHOW) DE, KDE, AND WD  
6952' GR

(NOTE: Report results of multiple completion or zone change on Form W-320.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request permission to run a potential flow test on Sept. 11, 1982, commencing at approximately 9:00 am. Subject well was shut in on September 4, 1982.

Verbal approval granted on September 9, 1982 per Steve Mason.



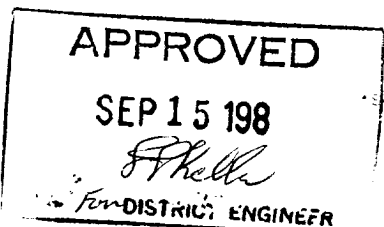
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED: \_\_\_\_\_ TITLE: PRODUCTION AGENT DATE: 9/9/82

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY



\*See Instructions on Reverse Side

NMOCC