1 ~ 7 A [1 1	FIRST ALLONABLE	From C-164 Serviced From Cold C 1844 and	
U 5.C.5.	HE ALTHORIZATION TO T	AND PARSFORT OIL AND NATURA	Ethernee 1-1 ES	
LAND OFFICE		THE ORTOR AND NATURA	E GAS	
THANSPORTER CAS				
PHORATION OFFICE				
Cycloid MEDDION OTT 6 C	AG CORTON			
MERRION OIL & G	AS CORPORATION			
P. O. Box 1017,	Farmington, New Mexico 8		_	
Ne- Well	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Connership		Co. Change of Open	rator	
Operator	J. Gregory Merrion Y Rob	ert L. Bayless, Box 507,	Farmington, NM	
DESCRIPTION OF WELL AN				
Jicarilla 430	Well No.: Pool Name, Including	07.155		
Location	1-Y Ballard Pic.	CILIIS Stole, Fed	Berelor Foe Indian 430	
Undi Leiter;	550 South	Ine and Feet Tra	East	
Line of Section 25	Township 23N Range	5W , NAPA.	Sandoval Coun	
DESIGNATION OF TRANSPO	ON SECRETARIES			
1		Appliess (othe popless to myley ob	proved copy of this form is to be sent)	
Neme of Authorized Transponer of	Costingheed Gas cr Dry Gas	Accress (Give address to which ap.	proved copy of this form is so be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gos octually connected?	Wilet	
If this production is commingled COMPLETION DATA	with that from any other lease or pool			
Designate Type of Comple	tion - (X) Cil hell Gas hell	New Well Workover Deepen	Plug Book Some Resty, Diff, Re	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	
Elevations (DF, RKE, RT, CR, etc.	Name of Producing Formation	Tep CH/Ges Pay	Tubing Depth	
Ferfacetions	1		Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test Tout be	often recovery of soial volume of load o	il and must be equal to or exceed top al	
Doi: First New Cil Bun To Tonks		epih or be for full 24 hours) Frequency hiethod (Flow, pump, gas	lifi, etc.)	
Langth of Test	Tubing Pressure	Craing Fierew		
Actual Pres. During Test	O11-3b).	Motor-Bhia.	JAN 7 1982	
			JAN CON CO	
GAS WELL Actual Prod. Town-MCF/D	Longth of Tool	Bbls. Condensors/MMCF	OIL DIST. 3	
Texting Nothed (pilot, back pr.)	Tubing Pressure (Shot-in)			
Transport of the second of the	/	Cosing Pressus (Sbut-in)	Choke Sixe on the	
LHTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given pove is true and complete to the best of my knowledge and belief.		APPROVE Diving Signed to E	APPROVE Original Signed by FRANK T. CHAVEZ	
		BY		
		TITLE		
(Signarius)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the deviations taken on the wall in accordance with RULE 111. All sections of this form must be filled out completely for all		
				Steve S. Dunn, Operations Manager
1/6/82				able on new and secomplated
,,	- · · · · · · · ·	in a rest of the contract of t	H. III, and MI for Changes of our measure of the each change of conditions	

UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE Contract 430	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Jicarilla 430	
well well other Dry Hote	9. WELL NO.	
2. NAME OF OPERATOR Merrion Oil & Gas Corporation	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 87401	Ballard Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	-	
AT SURFACE: 1650' FSL and 940' FEL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE	
AT TOTAL DEPTH: Same	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6913' GL	
PULL OR ALTER CASING	directionally drilled, give subsurface locations and ent to this work.)* d on this well and the	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct	30/3/00	
SIGNED TITLE Operations M.	anager 10/1/82	
(This space for Federal or State of		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE SCEPTED FOR RECORD	
	007 5 1982	

*See Instructions on Reverse Side