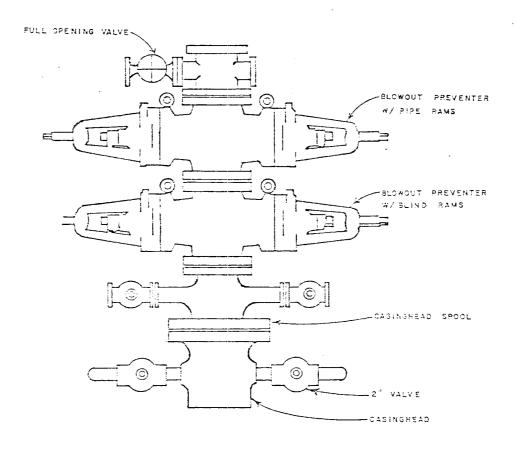
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Signed	Signed David C Dia	un	Title Produc	<u>tion Manage</u>	<u>r</u>	Date9-	-8 - 78
THUL C. ELITSON (This space for State Use) APPROVED BY STANK 5. Clary TITLE DATE	THULL CONTROL (This space for	State Use)	TITLE			<u> </u>	

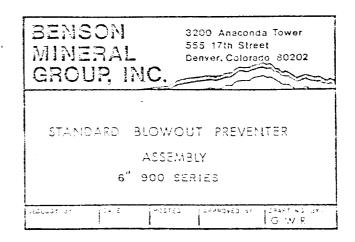
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-12 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well 115. BENSON MINERAL GROUP. INC. STATE 36-22-6 1 and in their County 22N 36 SANDOVAL 800 South feet from the West Ground Level Elev. | Promising Fereinten Dedicated Acreage: 160 7010 Chacra 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Paul Production Manager Benson Mineral Group, Inc. September 8, 1978 Sec 36 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 8001 ō 8 The second of the bosons of the second of th





STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE			
TRANSPORTER OIL			
	GAS		
OPERATOR			
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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.	
PITCO Production Company	
Address	7/170
1790 One Williams Center, Tulsa, Oklah	Oma /41/2 Other (Please explain)
Reason(s) for filing (Check proper box) New Well Change in Transporter of:	Other (Flease explain)
	y Gas
	ndensate
If change of ownership give name and address of previous owner MCO Resources (Integra	ted) Corp., formerly Integrated Energy, Inc., MC
Plaza, 5718 Westheimer, Houston, Texas 77057.	
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, including Fo	ormation Kind of Lease Lague No.
	State, Federal or Fee
State 36-22-6 1 Rusty Chacra	State, Federal or Fee State I-1561
Location	e and 800 Feet From The West
Unit Letter M : 810 Feet From The South Line	e and 800 Feet From The West
Line of Section 36 Township 22N Range	6W , NMPM, Sandoval County
Life of overline	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS
Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casingneed Gas or Dry GasXX	Address (Give address to which approved copy of this form is to be sent)
Texaco Oils Inc.	P. O. Box 52332, Houston, Texas 77052
If well produces oil or liquids, Unit Sec. Twp. Rgs.	10/00
give location of tanks.	
If this production is commingled with that from any other lease or pool,	give comminging order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	WAR 2 9 1000
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED
been complied with and that the information given is true and complete to the best of my knowledge and belief.	BY Srank J
, , , , , , , , , , , , , , , , , , , ,	SUPERVISOR DISTRICT # 3
,	TITLE
	This form is to be filed in compliance with RULE 1104.
Rue lour	If this is a request for allowable for a newly drilled or despende
Rick Couch (Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
Landman (Title)	All sections of this form must be filled out completely for allow-
March 25, 1986	able on new and recompleted wells.
(Pate)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
- 1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (Separate Forms C-104 must be filed for each pool in multiply
MAR 2 8 1986	completed wells.
menz 1 1711.	•
ol con. Div.	•
Dist. 3	
`	

Designate Type of Complete	tion = (X)	New Well Warkover Deepen	Plug Bacz Same Res'v. Diff. Res'v
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.7.D.
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Performions			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL	T FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load depth or be for full 24 hours)	pil and must be equal to or exceed top allow
8			
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas	lift, ete.)
Length of Teet	Date of Tees Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
Length of Teet Actual Prod. During Test	Tubing Pressure	Casing Pressure	Choke Size
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size

IV. COMPLETION DATA

PITCO PRODUCTION COMPANY

API#	PROPERTY NAME	NUMBER	LOCATION
30-043-20386	State 36-22-6	1	M-36-22N-06W

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO SRAZOS ROAD AZTEC, NEW MEXICO 87410 (508) 334-6178 Fax (505)334-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

June 6, 1997

M- 36-22N-6W #1 STate 36-22-6

Pitco Prod Co 1790 One Williams Ctr Tulsa OK 74172

RE: Inactive Wells

To Whom It May Concern:

Our records indicate that the wells on the attached list are inactive and not in compliance with Rule #201.B.

Please submit plans to bring these wells into compliance within 30 days. Review Rules #202 and #203 for the necessary filing requirements to plug and abandon or temporarily abandon these wells.

Contact this office if you have any questions.

Sincerely,

Johnny Robinson

Deputy O&G Inspector

JahnnyRolunson

JR/sh

attachment

XC: TA File

JDR File

Well Files

STATE OF NEW MEXICO

ENERGY MO MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Revised 10-01-78 Format 06-01-83 Page 1

OPERATOR	PORT OIL AND NATURAL GAST					
Provided (INTEGRATED) CORP.	MAR 1 4 1383					
5718 WESTHEIMER, SUITE 1100, HOUSTON, TX	77057 OIL OUN. DIST. 3					
	Other (Please explain) EV Gas CHANGE OPERATOR NAME Condensate					
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, instuding F	ST. NM					
STATE 36-22-6 1 CHACRA/ Location Unit Letter M : 810 Feet From The South List Line of Section 36 Township 22N Range	JIAIL J E-1561					
Name of Authorized Transporter of Casinghead Gas or Dry Gas TEXACO OIL INC. If well produces oil or liquids, Unit Sec. Twp. Res.	Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) P. O. BOX EE, CORTEZ, CO. 81321 Is gas actually connected? When					
If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have APPROVED APPROVED						
been complied with and that the information given is true and complete to the best of my knowledge and belief.	TITLE SUPERVISOR DISTRICT # 3					
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepensed well, this form must be accompanied by a tabulation of the deviation. PRODUCTION ANALYST (Title) This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepensed well, this form must be accompanied by a tabulation of the deviation. All sections of this form must be filled out completely for allowable for a newly drilled or deepensed the filled out completely for allowable for a newly drilled or deepensed the filled out completely for allowable for a newly drilled or deepensed the filled out completely for allowable for a newly drilled or deepensed the filled out completely for allowable for a newly drilled or deepensed the filled out completely for allowable for a newly drilled or deepensed the filled out completely for allowable for a newly drilled or deepensed the filled out completely for allowable for a newly drilled or deepensed the filled out completely for allowable for a newly drilled or deepensed the filled out completely for allowable for a newly drilled or deepensed the filled out completely for allowable for a newly drilled or deepensed the filled out completely for allowable for a newly drilled or deepensed the filled out completely for allowable for a newly drilled or deepensed the filled out completely for allowable for a newly drilled or deepensed the filled out for allowable for a newly drilled or deepensed the filled out for allowable for a newly drilled or deepensed the filled out for allowable for a newly drilled or deepensed the filled out for all filled or deepensed the filled out for all filled or deepensed the filled or d						
MARCH 7, 1985 (Date)	eble on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, ar transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.					

IV. COMPLETION DATA							10.		10.44 0 -4
Designate Type of Completi	on — (X)	Ott Mett	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hesiv.	Diff. Res'v.
Dete Spudded	Date Comp	. Ready to F	Prod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fore	notion	Top Otl/Gas Pay Tubing			Tubing Dep	bing Depth	
Perforations		. <u> </u>					Depth Cast	ng Shoe	
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	D			
HOLE SIZE	CASI	NG & TUBI	NG SIZE		DEPTH SE	Т	54	CKS CEMEN	(T
·	-			 					
				<u> </u>					
V. TEST DATA AND REQUEST	FOR ALLC	WABLE (Test must be d able for this d	epik or ve jor	, Det 44 now .	,		qual to or exec	rea top attore
Date First New Oil Run To Tanks	Date of Ter) t		Producing	Method (Flow	, pump, cas i	ift, etc.)		
Length of Test	Tubing Pre	sewe		Casing Pre	96W9		Choke Size		
Actual Prod. During Test	Oll-ubis.			Water - Bble).		Gas-MCF		
GAS WELL	<u> </u>	·	<u></u>						
Actual Prod. Test-MCF/D	Length of 7	est	· · · · · · · · · · · · · · · · · ·	Bbis. Cond	ensete/MMC	•	Gravity of C	Condenegte	
Testing Method (pilot, back pr.)	Tubing Pre	eauro (Shut	-ia)	Cosing Pre	eeme (ppat-	·in)	Choke Size		

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	مسا	
	Т	•
DISTRIBUTION		
SANTA FE		
FILE	П	
U.S.G.S.		
LAND OFFICE		
00404700	~	

	CHOCK AN LIGHT DIAIDIN	
DISTRIBUTION	P. O. BOX 2088	Form C-10
SANTA FE SAN	TA FE, NEW MEXICO 87501	Revised 1
FILE	THE PROPERTY OF THE PROPERTY O	
U.S.G.S.	•	Sa. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR	• :	
OPERATOR	•	5. State Oil & Gas Lease No.
		St. NM-L-1561 ·
SUNDRY NOTICES AND	DEDORTS ON WELLS	
GO NOT USE THIS FORM FOR POPOSALS TO DRILL OR TO USE "APPLICATION FOR PERMIT -" (FO	REFURIS ON WELLS DECIPEN OR PLUG BACK TO'A DIFFERENT RESERVOIR.	
	RM C-101) FOR SUCH PROPOSALS.)	
·		7. Unit Agreement Name
OIL SAD WELL WELL STHER-		j.
2. Name of Operator		8. Form or Lease liame
		S. F CE OF LOCAL
Integrated Energy Inc.		State 36-22-6
3. Address of Operator		9. Well No.
		1
P. O. Box 61585, Houston, Texas	<u> 77208-9990</u>	11
4. Location of Well		10. Field and Pool, or Wildcat
M 810	South 800	Chacra
UNIT LETTER	THE South LINE AND 800 PEET PRO	· CHACLA
		MIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
West 36	WHEN 22N BANKE 6W	
101 101	WHEHIPUMP	*XIIIIIIIIIIIIII
The state of the s		
	on (Show whether DF, RT, GR, etc.)	12. County
7010	GR	Sandoval
Check Appropriate Box	To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF INTENTION TO:		IT REPORT OF:
110110E 01 1111E11110H 10.	3083EQUE	II REPORT OF:
_		
PERFORM REMEDIAL WORK	MEMEDIAL WORK	ALTERING CASING
TEMPORARILY ASAMSON	COMMENCE ON ILLINE OPHS.	PLUS AND ABANDONMEN
SAFT ON VELEN EVOING	E PLANS CABING TEST AND CEMENT JOS	
	Change of Ope	rator
Change of Operator	X	
STREE		
		
17. Describe Proposed or Completed Operations (Clearly state	all persinent details, and give persinent dates, includin	ig estimated date of starting any pro-
work) SEE RULE 1603.		
-		•
Request permission to chan	ge operators name from Benson Mine	ral Group. Inc
	go of or a sold linear linear politics. Hillio	rur Group, inc.
to Integrated Energy Inc.		
State 36-22-6#1 was comple	ted 8-19-79 as a gas well and has	heen shut in
monding a minaline compaction	me data seell de met mount als	Deen Shut In
pending a pipeline connection.	To date, well is not connected to	a pipeline.
		•
•		
•		•
	/ ~4/// / \	
•	OIL CON CON	
	10.582	
	CON 6 1802	
	10000	
		•
•		
	The state of the s	
•		
1. I hereby certify that the information above is true and comp	lete to the best of my knowledge and belief.	
	••	•
$dl \cdot \cap ll \cdot ll$		
and lane Harllond	Regulatory & Production	Supy
The state of the s		
		2/12/82
		2/12/82
Note that the second	•	2/12/82
tights of the second second		2/12/82
**************************************	TIPLE	- SATE

DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65			
LAND OFFICE OPERATOR /	State X Fee 5. State Cit & Gas Lease No. ST. NM-L-1561			
SUNDRY NOTICES AND REPORTS ON WELLS TOO NOT USE THIS FORM FOR PROPOSALS TO SKILL OR TO SEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	7, Unit Agreement Name			
OIL GAS X OTHER-				
3. Name of Operator	8. Farm or Lease Name			
Benson Mineral Group, Inc. 3. Address of Operator	State 36-22-6			
	3. Well 140.			
555 17th St. 3200 Anaconda Tower, Denver, CO 80202	10. Field and Pool, or Wildcat			
UNIT LETTER M , 810 FEET FROM THE SOUTH LINE AND 800 FEET FROM	Rusty Chacra			
THE West LINE, SECTION 36 TOWNSHIP 22N RANGE 6W NMPM.				
15. Elevation (Show whether DF, RT, GR, etc.)	12. County			
	Sandoval			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. 3-23-79: Set frac tank. 4-13-79: Haul 1900' 2 3/8" tubing to location. 4-17-79: Foam frac with 30,000# sand and 15,000 gal. for 4-19-79: SI waiting to run tubing.				
RELFINED APR 2 7 1975 OIL: CON DIST. CON:	APR 2 6 1979 u. s. crotection L. Survey per 2 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
18. I hereby certify that the promotion about its true and complete to the best of my knowledge and belief. TITLE Production Manager	DATE April 24, 1979			

PERVISOR DIST. 4

TITLE_

APR 27 1979

REPORT OF PROOF OF APPARENT DEVIATION

Inlugated Energy Benson Mineral Group, Inc.

Oper	rator				Lease	No ST N	M-L-1561	
FIE	LD	Chacra			Count	ey, st s	andoval, NM	
Leas	se Name	e & Well No.	State 36-2	2-6 #1	SEC	36 T 221	N R 6W	
Degrees Deviation	Deviation Factor	DEGREES DEVIATION	DEPTH FROM SURFACE	LENGTH OF INTERVAL	DEVIATION FACTOR	DEVIATION OF INTERVAL	CUMULATIVE APPARENT DEVIATION	REMARKS
¼ ¼ ¾ 1	.00436 .00873 .01309	1° 3/4°	500 2000	500 1500	.01745	8.725 19.635	8.725 28.36	,
1¼ 1½ 1¼ 2	.02182 .02618 .03054 .03490						·	
21/4 21/4 21/4 3	.03926 .04362 .04798 .05234							
3¼ 3½ 3¼ 4	.05669 .06105 .06540		,		A A A			÷
4¼ 4½ 4¾ 5	.07411 .07846 .08281	·	·		0/1 CO	2000 2000		
51/4 51/4 51/4 6	.09150 .09585 .10019							
6¼ 6½ 6¾ 7	.10887 .11320 .11754 .12187							
7¼ 7½ 7¾ 8	.12620 .13053 .13485 .13917							·
8¼ 8½ 8¾ 9	.14349 .14781 .15212 .15643	ATTEST:	l.//	Lughing	1			
9¼ 9½ 9½ 10	.16074 .16505 .16935 .17365	F. Michael	Murphy,	Secretar	7/// / / / / / / / / / / / / / / / / /	Title	President	Date 8-19-7

CORPORATE ACKNOWLEDGMENT

On6-30-	78	before me personally came the above named by the pre
CITY AND COUNTY OF D) ss	
STATE OF COLORADO)	

On 6-30-78 , before me personally came the above named Bruce D. Benson(who being by me duly sworn did say that he is the _____ President of Benson Mineral Group, Inc., a corporation, and that the seal affixed to said instrument is the corporate seal of said corporation) who is personally known to me to be the identical person and officer whose name is affixed to the above instrument as _____ President of said corporation, and acknowledged the instrument to be his free and voluntary act and deed and the free and voluntary act and deed of said corporation; that said corporation executed said instrument and that said instrument was executed, signed and sealed on behalf of said corporation by authority of its board of directors 'r by authority of its by-laws.

My Commission Expires
July 25, 1982

Mailyn M. Marty Public

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See flule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		574	ineastern Ne	W MCAICO				Northw	estem p	iew Mexico			
T. Anh	у		T. C	anyon	т	Oio A	Mamo	_	7	'. Penn. "B"			
. Salt			T. St	rawn	Т.	T. Kirtland-Fruitland				Penn "C"			
. Salt			Т. А	toka	т.				74' T	Penn. "D"			
				iss				176	<u>6</u> ' 1	Leadville			
. 7 Ri	vers		т. D	evonian	Т.	Menei	fee		т	. Madison			
Que	Queen T. Silurian				T.	Point	Lookout		т	. Elbert			
Gray	ayburg T. Montoya				т.	Mance	os		т	. McCracken			
San	San Andres T. Simpson				Т.	Gallu	р	т	. Ignacio Qtzte				
Glor	ieta	eta T. McKee				se Gree	enhorn	т	. Granite				
Pado	dock		т. Е	Henburger	т.	T. Dakota							
Blin	ebry		Т. G	r. Wash	т.	T. Morrison							
Tubl	b		T. G	ranite	T.	T. Todilts			т				
Drin	kard		T. D	elaware Sand	T.	_ T. Entrada			— Т	. 			
Abo			T. B	one Springs	T.	T. Wingate			т				
Wolf	camp		Т		Т.	T. Chinle				· 			
Penr	n	<u> </u>	T		Т.	T. Permian				· 			
Cisco) (Bough	C)	T						Т				
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2, fro	m		to.	***************************************	No. 5, fromto								
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2, from	n		***************************************	to			•	feet.	**********				
3, from	n			to		•••••	••••••	feet.	**********				
4, from	n	*****		to				fort.		***************************************			
•			FOR	MATION RECORD (A	ttach addi	tional	sheets if	necessar	y)	**************************************			
From	То	Thickness						Thickness					
		in Feet		Formation	F	`rom	То	in Feet		Formation			
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DISTRIBUTION								C-105 sed 11-1-%
SANTA FE	1,1	NEW (:52250 011 60		70			ate Type of Lease
FILE	1/ /w		MEXICO OIL CO ETION OR REC					
U.S.G.S.	2 "	ELL COMIFEL	TION OR REC	JUMPLE HON	I KEPUKI A	AND LUG	ł.	Oil & Gas Lease No.
LAND OFFICE							L	M-L-1561
OPERATOR							11111	
<u> </u>							11111	
Id. TYPE OF WELL							7. Unit A	greement Hame
•	OIL	GAS WELL		1			1	71.74
b. TYPE OF COMPLE	WELL	WELL!	X DRY	OTHER			8. Farm. o	or Lease Name
NEW WOR		PLUG BACK	DIFF.	1				e 36 - 22-6
2. Name of Operator	The second	L.i Dach	I MESVM.L	OTHER			9. Well 1.	
Benson Minera	al Group, In	C.					,	
3. Address of Operator	<u> </u>					 	10. Field	and Pool, or Wildcat
3200 Anaconda	a Tower, 555	17th St.	Denver, CC	80202	•			•
4. Location of Well	2 20	±,,	- DOINGE,				Chac	ra Minninninnin
,,					•		11111	
M UNIT LETTER	LOCATED 810	FEFT FR	South	1	800			
				LINE AND	mm	FEET FROM	12. Count	",,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
THE West LINE OF	sec. 36 Twi	22N RGE	. 6W NMP			1/////	Sandova	
15. Date Spudded	16. Date T.D. Rec	iched 17. Date (Compl. (Ready to	Prod.) 18. El-	evations (DF ,	$\Delta \Delta $	R. etc.) 1'	9. Elev. Cashinghead
10-7-78	10-10-78	8-	19-79		7010 GR	,,	,,	5. Liev. Odsimgiods
20. Total Depth	21. Plug	Back T.D.	22. If Multip	le Compl., How	23. Intervo	els , Rotar	v Tools	, Cable Tools
2000'		1894'	Singl	.e	Drilled	By Surf		!
24. Producing Interval(s	i), of this completio	n - Top, Bottom,		· ·		-> BULL	-10	25. Was Directional Survey
			•					Made Made
1795-1831 C						•		NO
26. Type Electric and C	ther Logs Run			· · · · · · · · · · · · · · · · · · ·			27.	Was Well Cored
IES, FDC							"	NO NO
28.		CASI	NG RECORD (Re	port all strings :	et in well)			
CASING SIZE	WEIGHT LB./F			LESIZE		NTING REC	ORD	AMOUNT PULLED
7"	20#	9	7' 9	7/8"	50 sx cr			AMOUNTIOLES
4_1/2"	9.5#	1983	3' 6	1/4"	240 sx cr	nt		
								
								
29.	LIN	ER RECORD			30.	т	UBING RE	CORD
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE		PTH SET	PACKER SET
None					2 3/8"		356'	None
							,,,,	IVOITC
31. Perforation Record (Interval, size and n	umber)		32. A	CID. SHOT, FI	RACTURE,	CEMENT S	QUEEZE, ETC.
				DEPTH IN				IND MATERIAL USED
1705 1005.	ומרמו ווחד.	1006 7001	· 2 apr	1795-183				quality foam
T/30-T000!	1811-1823';	T856-T83T	' x 2 SPF		-		# 10 -20	
						<u> </u>	<u> </u>	Sun
								
33.				DUCTION				
Date First Production	Producti	on Method (Flow)	ing, gas lift, pump		ype pump)		Well Stat	tus (Prod. or Shut-in)
SI	Pu	mping					S	
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCF	Wate	r – Bbl.	Gas - Oil Ratio
8-19- 79	24	1/2"	Test Period	0	68	1	34	
Flow Tubing Press.	Casing Pressure	Calculated 24-	OII - BbI.	Gas - MC		ter – Bbl.		il Gravity - API (Corr.)
Pumping	3.9 psig	Hour Rate		68	1 .	34	1	
34. Disposition of Gas (Sold, used for fuel,	vented, etc.)	•		<u></u>		Witnessed	Ву
To be sold						i		llsaesser
35. List of Attuchments							1. 1. 1.	TISGESSEL
· · · · · · · · · · · · · · · · · · ·								
ic. I hereby certify that								
in a moreo, certify that	the photomation stan	wn on both sides	of this form is tru	re and complete	to the best of i	my knowleds	. and belie	
	the offernation star	wn on both sides	of this form is tri	re and complete	to the best of i	my knowleds	e and belie	of.
SIGNED The	the officention sport	wn on both sides	,	Production				ct. 5, 1979

October 5, 1979

Mr. Joe D. Ramey, Director Oil Conservation Commission State of New Mexico P.O. Box 2088 Santa Fe, NM 87501

Dear Mr. Ramey:

This letter is to inform you that the following wells are capable of producing gas in commercial quantities:

Federal 17-22-6 #1, Sandoval County, New Mexico
State 36-22-6 #1, Sandoval County, New Mexico Acr 61 MEXPD

Gas from the above wells is not dedicated.

Sincerely,

BENSON MINERAL GROUP, INC.

Paul C. Ellison Production Manager

PCE/pms cc: A. R. Kendrick



		Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
	OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		5a. Indicate Type of Lease
U.S.G.S.		State X Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR 3		StNM-L-1561
CUNDRY NOTICES AND DED	ODTS ON WELLS	THE THEORY OF THE PARTY OF THE
SUNDRY NOTICES AND REP (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO BEP! USE "APPLICATION FOR PERMIT -" (FORM C-	ORISON WELLS to A DIFFERENT RESERVOIR. 101) FOR SUCH PROPOSALS.	
OIL GAS X OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Benson Mineral Group, Inc.		State 36-22-6
3. Address of Operator		9. Well No.
3200 Anaconda Tower, 555 17th St., Den	ver, CO 80202	10. Field and Pool, or Wildcat
4. Location of Well	Court b COO	
UNIT LETTER M , 810 FEET FROM THE	SOUTH LINE AND 800 FEET FRO	Rusty Chacra
THE West LINE, SECTION 36 TOWNSHI	P 22N RANGE 6W NMPH	
	22.25	
15. Elevation (5)	how whether DF, RT, GR, etc.)	12. County
		Sandoval
Check Appropriate Box To I	ndicate Nature of Notice, Report or O	ther Data
NOTICE OF INTENTION TO:	SUBSEQUEN	IT REPORT OF:
· —		
PERFORM REMEDIAL WORK PLUG AND A	BANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLA	—	Status Report XX
	OTHER	Decreas Tepole 74
OTHER	<u></u>	
17. Describe Proposed or Completed Operations (Clearly state all p	pertinent details, and give pertinent dates, including	ng estimated date of starting any proposed
work) SEE RULE 1103.		
7-2-79: Ran 2 x 1 1/2" pmp and 5/	8" rods.	
7-2-79: Ran $2 \times 1 \frac{1}{2}$ " pmp and $\frac{5}{7-21-79}$: Set pumping and made conn		
7-21-79: Set pumping and made conn 8-14-79: Pmp test well.	ections.	. Waiting on charts
7-21-79: Set pumping and made conn	ections.	. Waiting on charts
7-21-79: Set pumping and made conn 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up or	ections.	. Waiting on charts
7-21-79: Set pumping and made conn 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up or	ections.	. Waiting on charts
7-21-79: Set pumping and made conn 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up or	ections.	. Waiting on charts
7-21-79: Set pumping and made conn 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up or	ections.	. Waiting on charts
7-21-79: Set pumping and made conn 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up or	ections.	. Waiting on charts
7-21-79: Set pumping and made conn 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up or	ections.	. Waiting on charts
7-21-79: Set pumping and made conn 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up or	ections.	Waiting on charts OCT 91919 OCT 91919
7-21-79: Set pumping and made conn 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up or	ections.	Waiting on charts OCT 91979 OCT COM.
7-21-79: Set pumping and made conn 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up or	ections.	OCT 01979
7-21-79: Set pumping and made conn 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up or	ections.	Waiting on charts OCT 91979 OCT COM. OCT DIST. 3
7-21-79: Set pumping and made conn 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up or	ections.	Waiting on charts OCT 91979 OCT COM. OLD COM. DIST. 3
7-21-79: Set pumping and made conn 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up or from contract pumper.	ections. ifice well tester to meter gas	Waiting on charts OCT 91979 OCL COM. OLL COM. OLL COM.
7-21-79: Set pumping and made conn 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up or from contract pumper.	ections.	Waiting on charts OCT 91979 OCT CON. OIL CON. DIST. 3
7-21-79: Set pumping and made conn 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up or from contract pumper.	ections. ifice well tester to meter gas to the best of my knowledge and belief.	OCT 9 1979 OIL CON. DIST. 3
7-21-79: Set pumping and made conn 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up or from contract pumper.	ections. ifice well tester to meter gas	DATE Oct. 3, 1979
7-21-79: Set pumping and made conn 8-14-79: Pmp test well. 8-29-79: Pmp test well. Set up or from contract pumper.	ections. ifice well tester to meter gas to the best of my knowledge and belief.	OCT 9 1979 OIL CON. DIST. 3

SUPERVISOR DISTRICT # 3

DISTRIBUTION	-3				Su, 3 and C-	
SANTA FE			NEW MEXICO OIL CONSERY	VATION COMMISSION	Effective 1-1-	
FILE	7				5a. Indicate Type	e of Legse
U.S.G.S.					State X	Fee
LAND OFFICE	 , 				5. State Oil & Go	rs Lease No.
OPERATOR				•	St. NM-L-	·1561
(DO NOT USE THIS FO	SUI	NDRY NO	OTICES AND REPORTS ON WE	LLS TO A DIFFERENT RESERVOIR. ROPOSALS.)		
l.	16.01				7. Unit Agreemer	it Name
	<u> XX</u>		THER-		8. Farm or Lease	e Name
2. Name of Operator Benson Minera	l Gı	coup, I	nc.		State 36-2	2-6
3. Address of Operator					9. Well No.	
3200 Anaconda	Tov	wer, 55	5 17th Street, Denver,	CO 80202	1	
4. Location of Well		010	Courtle	900	10. Field and Pa	1
M UNIT LETTER		810	South	LINE AND FEET FRO	Rusty Cha	mmmm
West	LINE, S	BECT10N	36 22N	RANGENMPN		
mmmm	777	m	15. Elevation (Show whether DF	, RT, GR, etc.)	12. County	<i>.,,,,,,,,,,,,</i>
			7010 GR.		Sandoval	
16.	CP.	ock Anni	opriate Box To Indicate Nati	ure of Notice. Report or O	ther Data	
NOTI			NTION TO:	SUBSEQUE	NT REPORT OF	:
						
PERFORM REMEDIAL WORK			PLUG AND ABANDON R	EMEDIAL WORK		RING CASING
TEMPORARILY ABANDON				OMMENCE DRILLING OPNS.	PLUG	AND ABANDONMENT
PULL OR ALTER CASING			CHANGE PLANS C	ASING TEST AND CEMENT JOB OTHERPerforating		X
				OTHER		
OTHER						
17. Describe Proposed or C work) SEE RULE 1103.	omple	ted Operati	ons (Clearly state all pertinent details	, and give pertinent dates, includi	ng estimatea date of	starting any proposes
<i>wom,</i> 122 mag						
					·	
11	. - 15	- 78:	Do dirt work, clean w	up site.		
11	21:	-78 :	Set ground ankers.			
11	 28	- 78:	Fence reserve pits.			
12	2-22	- 78:	Backfill reserve pits	S.		
	-22-		Repair road.			
	-24 -		Ran GRC log. PBTD 189	94! Perf 1795-1805!	1811-23-4	826-33
1-	-24-	/8:	with 2 shots per foo			
			with 2 shots per 100	-	7.5%	The second second second
					7 9 1	
					1	
						and the state of the state of
				•	*.	San Company of the San Company
10 I havehy contifue that the	Infor	mation abo	ve is true and complete to the best of	my knowledge and belief.		
10. I nereby certify did the	يتم مي	71	-			
-VIII		Pri	Pro	duction Manager	DATE Ja	nuary 26, 1979
BIGNED PULL	ľsc	n				AN 31 1979
Original Signed	py A	K. K	SHQF IGS	man service and a service a	DATE	asegayan ang sada da —————————————————————————————————

NEW MEXICO OIL CONSERVATION COMMSSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

												,		·····
LAI	o Test	Initia	1		Annı	ıal		Spc		Test Date 8-19-7	79			
1	angon					onnectio: N	one							
Poo	enson i					rimation						Unit		
C	nacra					C	hacra							
1	pletion Date	n		Total Depth		Plug Back TD Elevation Farm							r Lease Nam	
1	-19-79 . Size	Wt.		2000'	Set At		Perforation	94'		7010		Stat	te 36-22	-6
	1/2"	9.5 Wi.	,#	4.090	19	83	From 17		То	1831		1	.	
		1			Set At			ne:open		ed	•	Unii	Sec. 7	wp. Rge.
2	3/8"	4.7	#]	1.995 -G.G. or G.	18	56 '	From		To) 		1	36-T22N	I-R6W
1	ingle	no - treat	ienneda	-0.0. or 0.	O. Multipi	.0		Packer S None				County	doval	
	ducing Thru		Reserv	oir Temp. *F	Mou	n Annua	l Temp. *F			Pa		State	JOVAL	
C	asing			ß ·		60 ^O						New	Mexico	
Γ.	L	н	•	Gq	% 0	02	% N 2		% H ₂ S	Pro	ovet	Meter	Run '	Labe
1	983	.6		OW DATA				<u></u>		5070	1 -	1		1
	Prover	× '	Orifice	Press.		oiff.	Temp.	Pres		DATA Temp.	Pro	ASING	Temp.	Duration
ΝО.	Line Size		Size	p.s.1.g.		hw	•F	p.s.i.		•г	р.в.		• F	Flow '
SI	l mor	nth					60	0		60_	37		60	30 dz
2.	2" x	1/2"		3.9				(n) moi		 	3	· <u>9</u>	<u>-</u>	24 hrs.
3.					_			(pumpi	197		 			ļ
4.			*											
5.												I		
<u> </u>			7	 	R	ATE O	F FLOW		ATIC					
	Coeffi	cient	-	√h _w P _m	· F	ressure		v Temp. actor		Gravity Factor	- 1	Super mpress.	Rei	le of Flow
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2.			ļ								- 			
3. 4.			-						<u> </u>					·
5.											1			
ΝО.	Ps	Temp	. •R	T _e	z	Gas	Liquid Hy	drocarbon l	Ratio _					Mci/bbl.
1.						_	.I. Gravity			arbons	• • • • • • • • • • • • • • • • • • • •			Deg.
2.		 					ellic Gravii		_	<u> </u>			- x x x x	<u> </u>
3.						4	ical Pressi			·		P.S.I.	٨. معامل ٨.	P.S.I.A.
4.						Crit	ical Tompe	rature						N N
5.	202	$\frac{1}{P_c^2}$	<u> </u> 1459:	2/								-f		~~~~
40 J	382 17,2	1° P _w		12	$P_c^2 - P_w$	[] (I)	$\frac{P_c^2}{R^2 - W^2}$	=	1459	24	(2)	P. 24	_ ^ <u> </u>	001
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3						VOI	-=0 -	Fc*	- " =	68		· Ang		
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App	oved lly Co	unitesion	1	Conduct	-			Calculate	l Hy:			Checked	100///	
L		·	~ -	Kurt	Nelso	n		Sue	Joh	nson		TH. C	11/-	
												Paul (C. Ellis	con

NO. OF COPIES RECEIVED	16				Form C-103
DISTRIBUTION				•	Supersedes Old C-102 and C-103
SANTA FE	$\perp \angle \downarrow$		NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE	1				
U.S.G.S.					5a. Indicate Type of Lease
LAND OFFICE	4				State X Fee
OPERATOR	171				S. State Oil & Gas Lease No. St. NM-L-1561
	CLIN	JODY NOTIC	ES AND DEBODES ON	WELLC	
IDO NOT USE THIS FO	APPL	NURY NUTTO R PROPOSALS TO D ICATION FOR PERI	ES ANLE REPURIS UN RILL OR TO DEEPEN OR PLUG B MIT - " (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL WEL	X	OTHER-			
	enso	n Mineral	Group, Inc.		8. Form or Lease Name State 36-22-6
3. Address of Operator 3200 Anaconda T	ower	, 555 17th	n Street, Denver,	CO 80202	9. Well No.
4. Location of Well M UNIT LETTER		810	South		10. Field and Pool, or Wildcat Rusty Chacra
THE West	_INE, S	ection <u>36</u>	township 22N	RANGE 6W	_ NMPM.
			15. Elevation (Show whether 7010 GR	DF, RT, GR, etc.)	12. County Sandoval
16.	Che	ck Appropria	te Box To Indicate N	lature of Notice, Report	
NOTIO		F INTENTION			QUENT REPORT OF:
PERFORM REMEDIAL WORK	7		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	Ť			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	j		CHANGE PLANS	CASING TEST AND CEMENT JOB	X
				OTHER	
OTHER					
17. Describe Proposed or Co work) SEE RULE 1103.	emplete	ed Operations <i>(C</i>	learly state all pertinent det	ails, and give pertinent dates, ir	ncluding estimated date of starting any proposed
	0-7- 0-8-	78:		g set at 97' GR with	
14	n_1n	-78:	TD 2000'.	sure test casing to	600 psi. OK.
			Log. 4½" product	tion casing set at l e. Pressure test ca	1983' with 240 sacks asing to 2500 psi. OK.
					OCT 23 1978 OIL CON COM
18. I hereby certify that the		anon above is tr			The State Control of the State
SIGNED POUL C. E.	liso	sov	TITLE Pr	oduction Manager	DATE October 20, 1978
Original Signed b	у А.	R. Kendri	.ck	ERVISOR DIST. #3	JCT 2 3 1978

Lease N st. NM-L-1561

Count

st

West

Sandoval

SACKS CEMENT

50

240

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION ** ** 1***** DIST NIBUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501 U.S.G.S LAND OFFICE REQUEST FOR ALLOWABLE OIL TRANSPORTER AND DPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1. PROBATION OFFICE Integrated Energy Incorporated Address Box 61585, Houston, Texas P.O. 77208 Reason(s) for filing (Check proper box) Other (Please explain) кx New Well Recompletion Cil Dry Gas Change in Ownership Condensate If change of ownership give name and address of previous owner ____ Menerals II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease WV Chacra State, Federal or Fee State State 36-22-6 Location Unit Letter M _;<u>810</u> Feet From The South Line and 800 Feet From The Range Line of Section 36 Township 22N 6W Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to he ----DOME PETROLEUM p. 1625 Broadway Suite 2900 Denver Co 80202 Rge. Unit Sec. Is gas actually connected? When If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover Deepen New Well Plug Back | Same Res'v. Diff. Res Designate Type of Completion - (X) xx . XX P.B.T.D. 1894 Date Spudded Date Compl. Ready to Prod. Total Depth 10/7/78 8/19/79 2000 Elevations (DF, RKB, RT, GR, etc.) Tubing Depth 1856 Name of Producing Formation Top Oil/Gas Pay 1795 7010 GR Chacra Depth Casing Shoe 1983 1795-1805;1811-23;1826-31 @ 2 SPF TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET 7" 9 7/8" 20# 97' 7", 20# 4½", 9.5# 64" 19831 2 3/8" tubing 1856' (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure $c_{\mathcal{O}_{N_{\ell}}}$ Cusing Pressur 0 70 C Water-Bble. Actual Prod. During Test Oil-Bhis. Gas - MCI GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate 24 hr. 68 Choke Size Tubin; Pressure (Shut-in) Teeting Method (pitot, back pr.) Cosing Fressure (Shun-in) 3.9 psig 370 Pumping NΑ VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Executive

Casey,

Terence J.

20 April 1982

O Vice President

OIL CONSERVATION DIVISION

APR 2/6 1982 APPROVED SUPERVISOR DISTRICT # TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and excompleted wells.

Fill out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.