h.). OF COPIES RECEIVED	6				Form C-103	
DISTRIBUTION					Supersedes Ol	
SANTA FE		NEW MEXICO OIL CON	SERVATION COMMISSION		C-102 and C-1 Effective 1-1-6	
FILE				;	milective 1-1-0	,,,
u.s.g.s.				; ,	5a. Indicate Type	of Lease
LAND OFFICE				15.	State X	Fee.
OPERATOR	4				5. State Oil & Gas	_
						, 2000 1101
	SUNDRY NOTICE	S AND PEROPTS OF	LWELLS		mmm	mmm
(DO NOT USE THIS FORM	M FOR PROPOSALS TO DE	ILL OR TO DEEPEN OR PLUG	WELLS BACK TO A DIFFERENT RESERVOIR CH PROPOSALS.)	٠.		
1.		7. T. S. M. S. T. S. T. P. S.	CR PROPOSALS.)		7. Unit Agreement	Name
OIL GAS WELL	OTHER-				7. Out Agreement	Maine
2. Name of Operator					8. Farm or Lease	Name
Renson M	Mineral Group,	Tnc			1	
3. Address of Operator	micrai droup,	1110.			State 36-2:	<u>2-6</u>
555 17+h	St Suito 2	200 Donress Co	20000		a. Meli No.	
4. Location of Well	i ac., aurce a	200, Denver, Co	olorado 80202		#1	
1	010	.	_		10. Field and Poo	l, or Wildcat
UNIT LETTER M	, <u>810</u>	EET FROM THE SOUTH	LINE AND 800	FEET FROM	Rusty Chad	ra
THE West LIN	IE, SECTION 36	township 22N	RANGE 6W	NMPM.		
	111111111111111111111111111111111111111	. Elevation (Show whether	DF, RT, GR, etc.)		12. County	MITHI
<u> Tillillillillillillillillillillillillill</u>		7010 GR.			Sandoval	
^{16.}	Check Appropriat	e Box To Indicate N	Nature of Notice, Repor	t or Oth	or Doro	******
NOTICE	E OF INTENTION	TO:				
			30831	EQUENT	REPORT OF:	
PERFORM REMEDIAL WORK		PLUG AND ABANDON				
TEMPORARILY ABANDON		PEGG AND ABANDON	REMEDIAL WORK	님	ALTERIN	IG CASING
PULL OR ALTER CASING			COMMENCE DRILLING OPNS.		PLUG AN	D ABANDONMENT
		CHANGE PLANS	CASING TEST AND CEMENT JOB			
OTHER			OTHER Run thg			X
OTHER						
17. Describe Proposed or Comp	pleted Operations (Cle	arly state all pertinent det	ails, and give pertinent dates	including	estimated data of	
work) SEE RULE 1 f03.		, , , , , , , , , , , , , , , , , , , ,	and give personers dates,	risc statestig (estimated dute of st	urting any proposed
4 21 70.	D1 11 .	,				
4-21-79:	Blow well to	clean up.				
4-24-79:	Ran 2 3/8" t	bg, land at 1856	5' GR.			
4-25-79	Thru 5-4-79	: Blow well da:	ily to clean up, he	eavy mi	st and spra	v water.
6-8-79:	Haul rous to	location. Wait	on pulling unit a	and rou	stabout cre	w to
	set pmp equi	pment so well ca	an be pmp tested.			
						**
				,	METER IN	
			•		C1. P = 3 = 1 - 3 - 2	\
					A SA SA STATE	1
				_ / # '	The same same	1
					um 2019/9	i
				1 ·	IT COLF COW	.
				\ 0	IF COURT COM	` <i>[</i>
				10	DIST. 3	A
				*		7
			•		A STATE OF THE PARTY OF THE PAR	
18. I hereby certify that the info	ormation above is true	and complete to the heat o	f my knowledge and helief		·····	
). //	DM.					
11 11 31	///					
SIGNED POLICE	Dison	TITLE Pr	oduction Manager	-10	DATE June	14,11979
					IIIN 4 .c=	
Original Signed	by A. R. Kend	rick			JUN 1 8 197	3 om 1979 -
APPROVED BY		TITLE SI	JPERVISOR DISTRICT # 3		DATE JUST	(30 0)

CONDITIONS OF APPROVAL, IF ANY:

S. GEOLOG

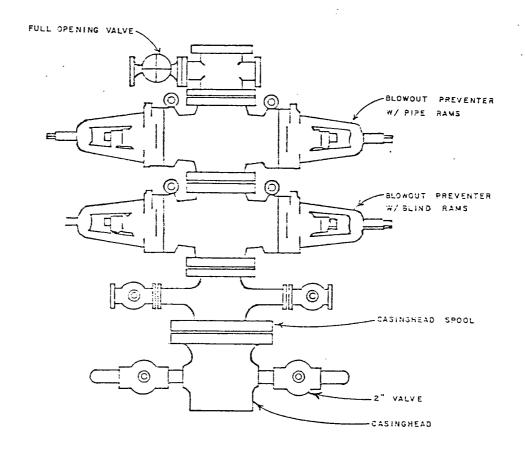
NO. OF COPIES RECEIVED (DISTRIBUTION SANTA FE	e	NEW	MEXICO OIL CON	SERVATION COMM	ISSION	30-101 Form 8-101	043-20386
FILE /						STATE	e Type of Lease
OPERATOR /						l	NM-L-1561
						Till	
APPLICATIO	N FOR P	ERMIT TO	DRILL, DEEPEN	I, OR PLUG BAC	K	M	
						7. Unit Agre	sement Name
b. Type of Well DRILL X			DEEPEN	P	LUG BACK	0 5	
OIL GAS WELL V)	HER		SINGLE X	MULTIPLE	8, Farm or L	36-22-6
2. Name of Operator		nek		ZONE LL	ZONE	9. Well No.	30-22-6
Benson Miner	ral Gro	oup, In	ic.			1	
3. Address of Operator	_						nd Pool, or Wildcat
3200 Anaconda To						Wildca	at Chacra
UNIT LETTI	erM_	LOC	810	FEET FROM THE	South LINE		
AND 800 FEET FROM	тне Wes	st	1E OF SEC. 36	TWP. 22N RGE.	. 6W NMPM		
	TITITE	immi	riiniinii		MAWN NO .	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
						Sandor	val ((((())))
					7777777	777777	WHITTHIN
	777777	777777					
				19. Proposed Depth	19A. Formation		20. Hotary or C.T.
21. Elevations (Show whether DF,	RT. etc.)	21A. Kind	& Status Flug, Bond	2000 21B. Drilling Control	Chacr		Rotary
7010 GR	,,		e-wide	B & N Dril		1	. Date Work will start
23,						INS SOC	on as permitted
		Р	ROPOSED CASING A	ND CEMENT PROGRA	CM.		
SIZE OF HOLE		CASING	WEIGHT PER FOO	T SETTING DEF	TH SACKS OF	CEMENT	EST. TOP
9-5/8	7"	used	23	100	50 sx	. circ	
61/4	415"	new	9.5	2000	210 sx	. circ	
					·	'	
Benson Miner the Chacra f The gas is n	ormati	on. A	blowout pr	to drill th eventer dia	e above w gram is a	ell to ttached	evaluate l.
		FOR PDRILLII	PPROVAL VALID 90 DAYS UNLESS NG COMMENCED, 12-12-58				
	:	įexpires –		**************************************			
N ABOVE SPACE DESCRIBE DO	DBOSED BO	068414.15.5	B000544 16 70 777				
IVE ZONE, GIVE BLOWOUT PREVENTE	R PROGRAM,	IF ANY.	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DA	TA ON PRESENT PROD	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-
hereby certify that the imprimation	p above is tr	ue and compi	ete to the best of my l	cnowledge and belief.			
igned	ini		Title Produc	ction Manage	er -	. Δ.	8-78
Paul C. Elli	son	A	1110000	Seron Flanay	<u> </u>	ate9-	0-70
(This space for S	50	lane	TIT1 8 (÷,	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;

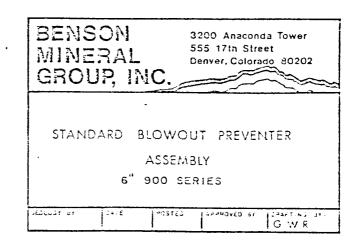
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-102 Effective 1-1-0

All distances must be from the outer boundaries of the Section 1. 100 Well Do. BENSON MINERAL GROUP, INC. STATE 36-22-6 Said Letter Township transp County 36 22N 6W SANDOVAL Actual Posture Location of Wells 810 South 800 feet from the West Ground Lyvel Elev. Producing Formation Dedicated Acresque 7010 Chacra 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation .___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Home Paul Production Manager Benson Mineral Group, Inc. September 8, 1978 Sec 36 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 8001 Fred District Day Cerumon 3950 1983 2310 2640





STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

# 10014 14E	£17 E#	1	
DISTRIBUTI	0#		
BANTA PE			
FILE		1.	
U.S.G.A.			
LANG OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	KE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

PROBATION OFFICE			AND			
I.	AUTHORIZA	TION TO TRA	NSPORT OIL	L AND NATU	JRAL GAS	
Operator	_				·	······································
PITCO Production	Company					
1790 One Williams	e Center '	Tules Okl	lahoma 7/	172		
Reason(s) for filing (Check proper box)	s center,	Iuisa, Oki	Lanoma 74	Other (Pleas	e explain)	
New Well	Change in Tra	naporter of:				
Recompletion	ou		Dry Gas			
X Change in Ownership	Casinghee	ed Gas	Condensate			
If change of ownership give name		4		_	_	
and address of previous owner				orp., for	rmerly Integrated	Energy, Inc., MC
Plaza, 5718 Westheimer, Ho II. DESCRIPTION OF WELL AND I		xas //U5/.	•			
Lease Name	Well No. Poo	i Name, includin	g Formation		Kind of Lease	NM ecse No.
State 36-22-6		Rusty Chac	ra		State, Federal or Fee	State I-1561
Location						
Unit Letter M : 810	Feet From Th	• South	Line and	800	Feet From TheWest_	
Line of Section 36 Townsh	22N	n	611		0 - 1 - 1	C
Line of Section 30 Townsh	up ZZN	Range	6W	, NMPA	Sandoval	County
III. DESIGNATION OF TRANSPOR	TER OF OIL	AND NATU	RAL GAS			
Name of Authorized Transporter of Oil				(Give address	to which approved copy of th	is form is to be sent)
Name of Authorized Transporter of Casing	nedd Gas 🗀 .	or Dry GasXX		•	to which approved copy of th	
Texaco Oils Inc.	ut Sec.	Twp. Rge.		J. Box 52	332, Houston, Tex	as //052
If well produces oil or liquids, give location of tanks.	1	, i wp.		es	10/8	12
If this production is commingled with the	hat from any ou	her lease or no				'
•	·	•		minging orac		
NOTE: Complete Parts IV and V or	n reverse side i	f necessary.				
VI. CERTIFICATE OF COMPLIANCE	E			OIL C	ONSERVATION DIVI	SION
I havebu envituable about a substantial and annulations of	6.h. 0:1.6	i piolotea E			M/	IR 28 1986
I hereby certify that the rules and regulations of been complied with and that the information gi				OVED		7 PO TO TO
my knowledge and belief.	_	•	BY	·	Trank	
	•		TITLE	•	SUPERV	ISOR DISTRICT # 3
		•				
Ril lowh			11		be filed in compliance	
Rick Couch (Signature)	,			hie form mus	uest for allowable for a n t be accompanied by a ta	bulation of the deviation
Landma	n		11		well in accordance with	
(Title)	4000				this form must be filled completed wells.	out completely for allow-
March 25	, 1986		Fi	li out only	Sections I, II. III, and V	for changes of owner.
	0				r, or transporter, or other 3 C-104 must be filed for	
	MAR 2 8 198	Ь	complet	ed wells.	194 HIREL DA 11146 16	hoot to metably
	~~~~~ 1 \$	1				•
Oli Cili	.com.	MARKET OF T			•	•
	DIST. 9					

### PITCO PRODUCTION COMPANY

API#	PROPERTY NAME	NUMBER	LOCATION
30-043-20386	State 36-22-6	1	M-36-22N-06W

#### STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

	4-10	ī	
0167518071	0 M		T
SANTA PE			Г
FILE			
U.1.0.4.			
LANG OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	ICE		

#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Formet 06-01-63

OPERATOR GAS OPERATOR OFFICE		OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS
Operator PACO RESOURCES (INTEX	GRATED) CORP.	MAD 1 A 1105
5718 WESTHEIMER, SUI	TE 1100, HOUSTON, TX	77057 OIL C DIST. 3
Reason(s) for filing (Check proper box)  New Woll Recompletion Change in Ownership	Change in Transporter of: OII Casinghead Gas	Other (Please explain)  Dry Gas CHANGE OPERATOR NAME  Condensore
I change of ownership give name I and address of previous owner I. DESCRIPTION OF WELL AND I Lesse Name  STATE 36-22-6 Location		Formation Kind of Lease STATE ST. NM L-1561
Unit Letter M : 810  Line of Section 36 Towner  III. DESIGNATION OF TRANSPOR	<u> -                                   </u>	6W , MMPM, SANDOVAL, County
Name of Authorized Transporter of Casings TEXACO OIL INC.  If well produces oil or liquids, give location of tanks.	nedd Gas ar Dry Gas 🔯	Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  P. O. BOX EE, CORTEZ, CO. 81321  Is gas actually connected?  When
I this production is commingled with the NOTE: Complete Parts IV and V of T. CERTIFICATE OF COMPLIANCE thereby certify that the rules and regulations of the complied with and that the information gives the production of the complete with and that the information gives the complete and belief.	reverse side if necessary.  E  of the Oil Conservation Division have	OIL CONSERVATION DIVISION  APPROVED  Stand
PRODUCTION ANALYST (Title) MARCH 7, 1985 (Date)	JANE ASHCRAFT	TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepenod well, this form must be eccompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filled for each pool in multiply completed wells.

ENERGY AND MINERALS DEPARTMENT		
DISTRIBUTION	OIL CONSERVATION DIVISI	_ • •
SANTA FE	P. O. BOX 2088	Form C-10: Revised 10
FILE	SANTA FE, NEW MEXICO 8750	
U.S.G.S.	•	Sa. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR	• • •	5. State Oil & Gas Lease No.
,		St. NM-L-1561 ·
SUNDRY	NOTICES AND REPORTS ON WELLS	
WE WET USE THIS FORM FOR PROPERTY OF THE PROPE	SALS TO DRILL OR TO BEEPEN OF PLUE BACK TO'A SIFFERENT MEI FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	PERVOIR. ()
1.		7. Unit Agreement Name
Sirr 🔲 💮 🕾	ernen-	
2. Name of Operator		8. Form or Lease liame
Integrated Energy I	inc.	State 36-22-6
, Address of Operator		9. Well No.
P. O. Box 61585, Ho	ouston, Texas 77208-9990	,
Location of Well	77200 7770	10, Field and Pool, or Wildcat
unit Letten M 81	0 PEET PROM THE South 100 Ann 800	Chacra
•	PEET PROM THE LINE AND	PEET PROM CHACLE
West	36 22N 6W	WIIIIIIIII.
THE LIME, SECTION _	TOWNSHIP RANGE	amen: ()
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	7010 GR	
		Sandoval
	propriate Box To Indicate Nature of Notice, I	-
NOTICE OF INTE	ENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUS AND ADANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PLUS AND ASAMDON REMEDIAL WORK COMMENCE DRILLING DE	<del></del>
PERFORM REMEDIAL WORK	COMMENCE OR ILLING DE CABING TEST AND CEME	PER. PLUE AND AGANDONMENT
PERFORM REMEDIAL WORK	CHANGE PLANS CASING TEST AND CEME OTHER Chan	PLUS AND ABANDONMEN
PERFORM REMEDIAL WORK	CHANGE PLANS CABING TEST AND CEME	PER. PLUE AND AGANDONMENT
PERFORM REMEDIAL WORK TEMPORARILY ASAMSON PULL OR ALTER CASING OTHER Change of Operator	CHANGE PLANS CASING TEST AND CEME OTHER Chan	PLUE AND ASAMSONMENT  MY 1946  Ge of Operator
PERFORM REMEDIAL WORE TEMPORARILY ASAMSON PULL OR ALTER CASING OTHER Change of Operator	CHANGE PLANS CASING TEST AND CEME OTHER Chan	PLUE AND ASAMSONMENT  MY 1946  Ge of Operator
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER Change of Operator  7. Describe Proposed or Completed Operation	CHANGE PLANS CASING TEST AND CEME OTHER Chan	PLUE AND ASAMSOMMEN.  ge of Operator
PERFORM REMEDIAL WORK TEMPORARILY ASARON PULL OR ALTER CASING  OTHER Change of Operator  7. Describe Proposed or Completed Operational) SEE RULE 1793.	CHANGE PLANS CASING TEST AND CEME OTHER Chan  Ch	PLUE AND ASAMBONMENT NY 1980  ge of Operator  dates, including estimated date of starting any proj
PERFORM REMEDIAL WORK TEMPORARILY ADARBON PULL OR ALTER CASING OTHER Change of Operator 7. Describe Proposed or Completed Operation work) SEE RULE 1703. Request permiss	CHANGE PLANS  CASING TEST AND CEME OTHER  Chan	PLUE AND ASAMBONMENT NY 1980  ge of Operator  dates, including estimated date of starting any proj
PERFORM REMEDIAL WORK TEMPORARILY ASARON PULL ON ALTER CASING OTHER Change of Operator 7. Describe Proposed or Completed Operationary SEE RULE 1793.	CHANGE PLANS  CASING TEST AND CEME OTHER  Chan	PLUE AND ASAMBONMENT  MY MAD  Ge of Operator  dates, including estimated date of starting any proj
PERFORM REMEDIAL WORK PEMPORARILY ADARGON PULL OR ALTER CASING  OTHER Change of Operator  7. Describe Proposed or Completed Operation work) SEE RULE 1783.  Request permiss to Integrated Energy	CHANGE PLANS CASING TEST AND CEME OTHER Chan  Ch	plue and againsemment my see  ge of Operator  deses, including estimated date of starting any proj mson Mineral Group, Inc.
PERFORM REMEDIAL WORK PEMPORARILY ADARBON PULL OR ALTER CASING  OTHER Change of Operator  7. Describe Proposed or Completed Operation work) SEE RULE 1703.  Request permiss to Integrated Energy  State 36-22-6#1	chance plans casine test and ceme Chance of the complete of the complete of the chance	plue and againsement  nt see  ge of Operator  deses, including estimated date of starting any proj  nson Mineral Group, Inc.  and has been shut in
PERFORM REMEDIAL WORK PEMPORARILY ADAMSON PULL OR ALTER CASING  OTHER Change of Operator  7. Describe Proposed or Completed Operation work) SEE RULE 1703.  Request permiss to Integrated Energy  State 36-22-6#1	CHANGE PLANS CASING TEST AND CEME OTHER Chan  Ch	plue and againsement not see  ge of Operator  deses, including estimated date of starting any proj nson Mineral Group, Inc.  and has been shut in
PERFORM REMEDIAL WORK TEMPORARILY ADARDON PULL OR ALTER CASING  Change of Operator  7. Describe Proposed or Completed Operation work) SEE RULE 1703.  Request permiss to Integrated Energy  State 36-22-6#1	chance plans casine test and ceme Chance of the complete of the complete of the chance	plue and againstment of starting any projection of Mineral Group, Inc.
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER Change of Operator  7. Describe Proposed or Completed Operation  Request permiss to Integrated Energy  State 36-22-6#1	chance plans casine test and ceme Chance of the complete of the complete of the chance	plue and againstment of starting any projection of Mineral Group, Inc.
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER Change of Operator  (7. Describe Proposed or Completed Operation work) SEE RULE 1703.  Request permiss to Integrated Energy  State 36-22-6#1	chance plans casine test and ceme Chance of the complete of the complete of the chance	plue and againstment of starting any projection of Mineral Group, Inc.
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER Change of Operator  (7. Describe Proposed or Completed Operation work) SEE RULE 1703.  Request permiss to Integrated Energy  State 36-22-6#1	chance plans casine test and ceme Chance of the complete of the complete of the chance	plue and againsement not see  ge of Operator  deses, including estimated date of starting any proj nson Mineral Group, Inc.  and has been shut in
PERFORM REMEDIAL WORK TEMPORARILY ADARDON PULL OR ALTER CASING  OTHER Change of Operator  7. Describe Proposed or Completed Operation work) SEE RULE 1703.  Request permiss to Integrated Energy  State 36-22-6#1	chance plans casine test and ceme Chance of the complete of the complete of the chance	plue and againsement not see  ge of Operator  deses, including estimated date of starting any proj nson Mineral Group, Inc.  and has been shut in
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER Change of Operator  7. Describe Proposed or Completed Operation  Request permiss to Integrated Energy  State 36-22-6#1	chance plans casine test and ceme Chance of the complete of the complete of the chance	plue and againsement  nt see  ge of Operator  deses, including estimated date of starting any proj  nson Mineral Group, Inc.  and has been shut in

Olicon Congress

. I hereby certify that the information above is true and co	mplete to the bes	t of my knowledge and belief.	
Claime Hazeldeas	*****	Regulatory & Production	1 Supv ₄₄₇₈ 2/12/82
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		•	
OVER 87	TITLE	en en la la disensa di Angarta di	BATE

DISTRIBUTION	3			Form C-103 Supersedes Old C-102 and C-103
SANTA FE	1/		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	1/_	/		F
U.S.G.S.	┼	<u> </u>		5a. Indicate Type of Lease
LAND OFFICE	<del>                                     </del>	<del>                                     </del>		State X Fee 5. State Oil & Gas Lease No.
OPERATOR	11	<u> </u>		
<del></del>	CLI	NDD	V NOTICES AND DEPORTS ON WELLS	ST. MM-L-1561
(DO NOT USE THIS FO	ORM FO	NUK R PRO LICAT	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT -" (FORM C-10.1) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL	[V		OTHER-	7. Unit Agreement Name
2. Name of Operator				8. Farm or Lease Name
Benson Minera 3. Address of Operator	l G	rou	o, Inc.	State 36-22-6 9. Well No.
555 17th St.	32	00_2	Anaconda Tower, Denver, CO 80202	10. Field and Pool, or Wildcat
UNIT LETTERM	<del></del> ·	8	310 FEET FROM THE South LINE AND 800 FEET FROM	Rusty Chacra
THE West	LINE, S	SECTIO	ON 36 TOWNSHIP 22N NANGE 6W NMPM	
		///	15, Elevation (Show whether DF, RT, GR, etc.)	12. County
$\overline{Q}_{16}$	IIII	777		Sandoval ()
			Appropriate Box To Indicate Nature of Notice, Report or Ot ITENTION TO: SUBSECUEN:	her Data T REPORT OF:
	<b>-</b>		305524524	TREFORT OF.
PERFORM REMEDIAL WORK	]		PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING	]		CHANGE PLANS CASING TEST AND CEMENT JOB	
			OTHER Fracturing	X
OTHER				
17. Describe Proposed or Co work) SEE RULE 1903.	mplet	ed Op	erations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
,				
			Set frac tank.	
			Haul 1900' 2 3/8" tubing to location.	
			Foam frac with 30,000# sand and 15,000 gal. for SI waiting to run tubing.	am.
4-1	.9-7	9:	Si waiting to fun tubing.	
				DECEIVE
			RLLIVEN	APR 2 6 1979
			APREZZO	U. S. CHOLDONGL SUNVEY
			OIL CON CON	Detail 20, 0010.
18. I hereby certic, that the	orom	ation	aboy as true and complete to the best of my knowledge and belief.	
De-ff		3	11.	
SIGNED .		4	TITLE Production Manager	DATE April 24, 1979
Pau		Fil	LISON	

HERRYISOR DIST. 3

APR 27 1979

riginal Signed by A. R. Kendrick

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

# REPORT OF PROOF OF APPARENT DEVIATION

Intergated Energy, Inc.

Ope	rator				Leas	e No. ST N	M-L-1561	
FIE	ELD	Chacra			Coun	ty, ST _S	andoval, NM	· · · · · · · · · · · · · · · · · · ·
Lea	ise Name	e & Well No.	State 36-2	22-6 #1	SEC.	36 <b>T</b> 22	N R 6W	
Deviation	Deviation Factor	DEGREES DEVIATION	DEPTH FROM SURFACE	LENGTH OF INTERVAL	DEVIATION FACTOR	DEVIATION OF INTERVAL	CUMULATIVE APPARENT DEVIATION	REMARKS
¼ ¼ ¾ 1	.00436 .00873 .01309 .01745	1° 3/4°	500 2000	500 1500	.01745	8.725 19.635	8.725 28.36	
1¼ 1½ 1¼ 2	.02182 .02518 .03054 .03490							, 3
2¼ 2½ 2½ 3	.03926 .04362 .04798 .05234						<u>.</u>	
3¼ 3½ 3½ 4	.05669 .06105 .06540 .06976							
4¼ 4½ 4¾ 5	.07411 .07845 .08281 .08716	·			OIL CO.	26 1082		
5% 5% 5% 6	.09150 .09585 .10019					O TO		
6¼ 6½ 6¾ 7	.10887 .11320 .11754 .12187							
7¼ 7½ 7¾ 8	.12620 .13053 .13485 .13917		!					
8¼ 8½ 8¾ 9	.14349 .14781 .15212 .15643	ATTEST:		hund o				
9¼ 9¼ 9¼	.16074 .16505 .16935 .17365	F. Michael	Murphy,	Secretar			President	Date 8-19-7
	Certified a	s Being True & Con	rect by	-612		Title		Date 0 13 /

#### **INSTRUCTIONS**

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-diffied or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See flute 1165.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		South	ieastern New Mexico				Northw	estem N	lew Mexico	
T. Anhy	у		T. Canyon	7	r. Ojo z	Alamo _	-	т	Penn (IR)	
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r. 7 Riv	vers	<del></del>	T. Devonian	T	Γ. Mene	fee		Т	. Madison	
r. Quee	n		T. Silurian	Т	r. Point	Looko	at	т.	. Elbert	
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r. San A	Andres_	<del></del>	T. Simpson	т	r. Gallu	P		т.	. Ignacio Otzte	
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. Iubb	· <del></del>		T. Granite	T	. Todil	t ა		ጥ		
. Drink	card		T. Delaware Sand	т	Entra	da		T		
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October 5, 1979

Mr. Joe D. Ramey, Director Oil Conservation Commission State of New Mexico P.O. Box 2088 Santa Fe, NM 87501

Dear Mr. Ramey:

This letter is to inform you that the following wells are capable of producing gas in commercial quantities:

Federal 17-22-6 #1, Sandoval County, New Mexico
State 36-22-6 #1, Sandoval County, New Mexico ACF 69 MEAPO

Gas from the above wells is not dedicated.

Sincerely,

BENSON MINERAL GROUP, INC.

Paul C. Ellison Production Manager

PCE/pms cc: A. R. Kendrick



NO. OF COPIES RECEIVED	1 5	2		Form C-103
DISTRIBUTION				Supersedes Old C-102 and C-103
SANTA FE	1/		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	/	_		
U.S.G.S.	ļ <u></u>			Sa. Indicate Type of Lease
LAND OFFICE			·	State X Fee.
OPERATOR	3	May		5. State Oil & Gas Lease No.
				StNM-L-1561
(DO NOT USE THIS FO USE	SUI	NDR	NOTICES AND REPORTS ON WELLS  OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  NO FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.				7. Unit Agreement Name
OIL GAS	LX		OTHER-	
2. Name of Operator				8. Farm or Lease Name
Benson Mineral	Grou	ıp,	Inc.	State 36-22-6
3. Address of Operator				9. Well No.
3200 Anaconda T	ower	:, 5	55 17th St., Denver, CO 80202	1
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTERM			810 FEET FROM THE South LINE AND 800 FEET FROM	Rusty Chacra
1				
THE West	INE, S	ECTIO	36 TOWNSHIP 22N RANGE 6W NMPM	
mmmmm	777.	TT	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		III		Sandoval ()
16.	7777	777.		
			ppropriate Box To Indicate Nature of Notice, Report or Ot	
NOTIC	CEO	FIN	TENTION TO: SUBSEQUEN	T REPORT OF:
	٦ .			
PERFORM REMEDIAL WORK	╣		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	┪		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	J		CHANGE PLANS CASING TEST AND CEMENT JOB	Status Report X
ATHER			OTHER	racao report
OTHER				
17. Describe Proposed or Co	mplet	ed Op	rations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.				
7-2-79: Rai	n 2	x l	1/2" pmp and 5/8" rods.	
			ng and made connections.	
			æll.	
8-29-79: Pm	o te	st	well. Set up orifice well tester to meter gas.	Waiting on charts
fro	om c	ont	ract pumper.	natching on charcs
				N. W.
				70
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				0CT 9 1979 OCT COM. O'L COM. 3
				OCT 9 ISIN
18. I hereby certify that the	atorm.	ation	bove is true and complete to the best of my knowledge and belief.	OCT 9 ISTONIA
18. I hereby certify that the	Jacon Marie	ation	bove is true and complete to the best of my knowledge and belief.	OCT 9 ISTONIA
18. I hereby certify that the		ation	bove is true and complete to the best of my knowledge and belief.  TITLE Production Manager	OCT 9 151 OCT COM. O'L COM. DIST. 3
SIGNED TANK	1	W.	Production Manager	
18. I hereby certify that the same signed Paul C. Ellis	1	W.	•	

CONDITIONS OF APPROVAL, IF ANY

DISTRIBUTION	-3		NEW MEXICO OIL CO	ONSERVATION COMMISSION	Su,	)3 /
SANTA FE	+/		NEW MEXICO OIL CO	SHOEK VALION COMMISSION		·
FILE U.S.G.S.	<del> </del>				5a. Indicate Type o	ا رسم
LAND OFFICE					State X	Fee
OPERATOR	1			•	St. NM-L-1	1
(DO NOT USE THIS F	SUI	NDRY R PROPOS LICATION	NOTICES AND REPORTS SALS TO DRILL OR TO DEEPEN OR PL FOR PERMIT - (FORM C-101) FOR	ON WELLS ug back to a different reservoir. such proposals.)	7. Unit Agreement	Name
1. OIL GAS WELL WELL	[ XX		OTHER-			
2. Name of Operator Benson Minera	-1 C	coun	Tnc		8. Form or Lease to State 36-22	1
3. Address of Operator			III.		9. Well No.	
3200 Anaconda	a Tov	ver,	555 17th Street, Den	ver, CO 80202	1	
4. Location of Well M	,	810	Sout	h 800	10, Field and Pool Rusty Chac	· ·
West	<del></del> •		36 2	2N 6W		
THE	LINE, S	SECTION .	TOWNSHIP		имрм.	
			15. Elevation (Show whe 701	ther DF, RT, GR, etc.) OGR.	12. County Sandoval	
16.	Che	ck Ap	propriate Box To Indicat	e Nature of Notice, Report	or Other Data	
NOT		-	ENTION TO:		UENT REPORT OF:	
PERFORM REMEDIAL WORK	$\neg$		PLUG AND ABANDON	REMEDIAL WORK	ALTERN	NG CASING
TEMPORARILY ABANDON	<b>5</b>			COMMENCE DRILLING OPNS.	PLUG AN	THEMHODHABA DH
PULL OR ALTER CASING			CHANGE PLANS	CASING TEST AND CEMENT JOB Perforating	_ <u>_</u>	X
				OTHER		
OTHER			· Chalanda all parisas	t details, and give pertinent dates, inc	cluding estimated date of s	tarting any proposed
17. Describe Proposed or ( work) SEE RULE 1103	Comple	ted Oper	diions (Ctearly state all pertinent	, detaile, and gove personnelle accept	•	•
					•	
1.	l-15·	-78 <b>:</b>	Do dirt work, cl	ean up site.		
1:	1-21-	<b>-</b> 78:	Set ground anker	S.		
13	1-28	-78:	Fence reserve pi	.ts.		
13	2-22	-78:	Backfill reserve	e pits.		
1.	-22-	78:	Repair road.			
1.	-24-	78:	Ran GRC log. PBT with 2 shots per	D 1894'. Perf 1795-180	5'; 1811-23; 182	?6 <del>-</del> 31.
			With 2 block per	. 2000	1800	full to make the
	-					
					1.00	The College Fr
					A Color	Water A. J.
				•		
18. I hereby certify that the	infor	mation a	bove is true and complete to the	best of my knowledge and belief.		
1					Tons	1277 26 1070
SIGNED THE	1150	-	TITLE	Production Manager		uary 26, 1979
Original Signed	by A	.R.	Kendrick		JA	N 31 1979
THE THUL DED	,			PERSONAL PROPERTY OF A 1 SOFT	DATE	

APPROVED BY ____

Try	po Tent			<del></del>						Citizens I make		<del>,                                      </del>		<del></del>
1 11				Annus	al Special 8-19-79									
Co	Connection Connection													
В	Benson No						one					1		
1	oot l'armation								Unit	<del></del>				
C	hacra					C	hacra					1		
ı	npletion Dat	•		Total Depth			Plug Back			Elevation		Furm o	r Lease Nam	6
	-19 <b>-</b> 79			2000'			1	394'		7010	'	State 36-22-6		
	, Sizo	WI.	., 1	,d	Set At	•	Perforation					Well He	٠.	
4	1/2" 1. Sizo	9.5	)#	4.090	Set At	3	From 17		To			1		
			, #		3	ر ،	Perforctions: open-ended From To					Unit		wp. Rye.
Tyr	e Well - Sinc	ite - Drug	# denhoud	1.995	J TOO	0	Packer Set At					County	36-T22N	-R6W
	ingle							Non				i .	doval	
	ducing Thru		Reserv	oir Temp. *F	Moun	un Annual Temp. *F' Baro. Press Pa						State		
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	Size		Size	p.s.l.g.	hy	<u>,                                    </u>	*F	p.s.i.	g.	•٢	p.s.	l.g.	• F	Flow '
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10.	$P_{r}$	Temp.	•R	T _r	z	Gas	Liquid Hyd	irocari:on f	Ratio	·				Mc[/bb].
-		ļ				A.P.	I. Gravity	of Liquid 1	lydrocu	irbons				Deg.
2.						Spec	ific Gravit	y Separato	r Gas		<del></del>		XXXX	<u> </u>
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Absolute Open Flow 68 Model & 15.025 Angle of Slope & Slope, n85														
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N. OF COMIES RECEIVED			Form C-103			
DISTRIBUTION	Supersedes Old					
	NEW MEXICO OIL CONSERVATION COMMISSION					
FILE	Effective 1-1-65					
· · · · · · · · · · · · · · · · · · ·	+++=		5a. Indicate Type of Lease			
U.S.G.S.						
LAND OFFICE						
OPERATOR	171		5. State Oil & Gas Lease No.			
			St. NM-L-1561			
(DO NOT USE THIS F	SUNDRY	Y NOTICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)				
1.			7. Unit Agreement Name			
WELL GAS		OTHER-				
2. Name of Operator			8. Farm or Lease Name			
E	Benson M	ineral Group, Inc.	State 36-22-6			
3. Address of Operator			9. Well No.			
3200 Anaconda I	Cower, 5	55 17th Street, Denver, CO 80202	1			
4. Location of Well			10. Field and Pool, or Wildcat			
M		810 FEET FROM THE SOUTH LINE AND 800 FEET FROM	Rusty Chacra			
UNIT LETTER	,	SOUTH SOUTH SOUTH 800 FEET FROM	mmmmm			
West		36 TOWNSHIP 22N RANGE 6W NMPM				
THE WOOL	LINE, SECTION	TOWNSHIP ZZIN RANGE DW NMPM.				
THINTING TO SEE	mm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County			
		7010 GR				
16.			Sandoval			
-		ppropriate Box To Indicate Nature of Notice, Report or Otl	ner Data			
NOTI	CE OF IN	TENTION TO: SUBSEQUENT	REPORT OF:			
_	_					
PERFORM REMEDIAL WORK	⊒	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON	_	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT			
PULL OR ALTER CASING		CHANGE PLANS CASING TEST AND CEMENT JQB				
		OTHER				
OTHER						
			-			
work) SEE RULE 1103.	ompleted Ope	cations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed			
	0-7-78:	Spud.				
1	0-8-78:	7" Surface casing set at 97' GR with 50 :	sacks cement,			
		circulate. Pressure test casing to 600	psi. OK.			
	0-10-78:	TD 2000'.				
1	0-11-78:	0 1 1	with 240 sacks			
		cement, circulate. Pressure test casing	to 2500 psi. OK.			
		5	•			
		•				
			COT II IT			
		•	- 2070			
			0CT 23 1978			
			OCT 23 1978 OIL CON. COM.			
			OIL COLD TO A			
			They have the			
18. I hereby certify that the	information a	bove is true and complete to the best of my knowledge and belief.				
The	10// .		and the state of t			
VIII	llum	Production Manager	0-1-1 00 1070			
Paul C El	lison	TITLE Production Manager	DATE October 20, 1978			
			/*. / > ***			
Original Signed b	by A. R.	Kendrick ampending prom 44	00T 2 3 <b>1978</b>			
APPROVED BY		TITLE SUPERVISOR DIST. #3	DATE			

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY ____

# ENERGY AND MINERALS DEPARTMENT DISTRIBUTION 1

## OIL CONSERVATION DIVISION P. O. BOX 2088

	rue	SANTA FE, N	EW MEXICO 87501	\			
	U 8.G.8.						
	LAND OFFICE	DECHECT	FOR ALLOWABLE	•			
AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
1	PROBATION OFFICE	- AUTHORIZATION TO TRAI	NSPORT UIL AND NATURAL GAS				
	Operator						
	Integrated H	Energy Incorporated					
	Address						
		85, Houston, Texas 7720	8				
	Reason(s) for filing (Check proper b	ox)	Other (Please explain)				
	New Well KX	Change in Transporter of:					
	Recompletion	OII Dry	Gas 🔲				
	Change in Ownership	Casinghead Gas Con-	densate				
	If change of ownership give name		H 0	**			
	and address of previous owner	Densan Menera	es Troup Inc				
П	. DESCRIPTION OF WELL ANI						
	Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	Lease !			
	State 36-22-6	1 W Chacra	State, Fede	rel or Fee State St. NM L-1561			
	Location	en e					
	Unit Letter M : 810	Feet From The South L	ine and 800 Feet From	_{n The} West			
	Line of Section 36 T	ownship 22N Range	6W , NMPM,	Sandoval Coun			
•							
Ш.	Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G					
	Rame of Authorized : ransporter of O	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)			
	Name of Authorized Transporter of C						
	DOME PETROL	====	Address (Give address to which appr				
	DOME PETROL		1625 Broadway Suite 29				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	•	hen			
	give location of tanks.	<u>i i i i i i i i i i i i i i i i i i i </u>	No !				
	If this production is commingled w	ith that from any other lease or pool	, give commingling order number:	÷			
IV.	COMPLETION DATA	Oil Well Gas Well					
	Designate Type of Completi		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re:			
	Date Spudded	Date Compl. Ready to Prod.					
	10/7/78	8/19/79	Total Depth 2000	P.B.T.D. 1894'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					
	7010 GR	Chacra	Top Oil/Gas Pay! 1795!	Tubing Depth 1856			
	Perforations	J	1				
	1795-1805;1811-23;	:1826-31 @ 2 SPF		Depth Casing Shoe 1983			
		TUDING CASING AND	D CENTURY DECORD	<u> </u>			
	HOLE SIZE		D CEMENTING RECORD	1			
	9 7/8"	CASING & TUBING SIZE	97'	SACKS CEMENT			
1	61/2"	4½", 9.5#	1983	240			
ł		2 3/8" tubing	1856'	220			
ł	· · · · · · · · · · · · · · · · · · ·	2 3/6 casing	1030	<del></del>			
<b>47</b>	TECT DATA AND DECUEST D	OD ATTOWARTS	ر دوا میسید				
	TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be a able for this di	ifter recovery of total values of load all epth or be for full 24 hours)	and must be equal to or exceed top all			
Ī	Date First New Oil Run To Tanks	Date of Test		ft, etc.)			
- 1	•	·	Producing Method (Flow, pump, gas li				
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
- 1			1 CON, 5/3	ا دالا ا			
ŀ	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF			
			( 3 "				
'-		<del></del>		1.8			
	GAS WELL						
٢	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	68	24 hr.	-	1			
ſ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Fressure (Shee-in)	Choke Size			
-	Pumping	NA	3.9 psig 370	1 ₂ "			
/1. C	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVAT	ION DIVISION			
			<b>!</b>	4000			
7	hereby certify that the autor and a	egulations of the Oil Conservation	APPROVED APR 26	1982			
	nereby certify that the rules and r Division have been complied with	and that the information given	7 ,50	,			
		best of my knowledge and belief.	BY Sull Com	<del>X</del>			
	•	į	SUPERVISOR DISTRICT # 3				
	• ,	$\sim$ $^{\prime}$	TITLE				

(Signature) (Signature)
Terence J. Casey, Executive Vice President (Title)

20 April 1982

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and excompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filled for each pool in multip'