(al1

API NUMBER	30-043-20386							
OPERATOR NAME	PITCO Production Company	WELL NUMBER #1						
PROPERTY NAME	State 36-22-6							
SECTION 36	TOWNSHIP 22N	RANGE	06W					
FOOTAGE UL- M	810'FSL-800'FWL		_					
	Sur Csg OD	7"	XX	XX	XX	XX		
	SUR CSG TD	97	XX	XX	XX	XX		
Chacra 1785'	SUR CSG WT		XX	XX	XX	XX		
PC 1370'	TOP OF CMT	0	XX	XX	XX	XX		
Fruitland 1120'	ACTUAL	50sx	XX	XX	XX	XX		
Kirtland 700'	CACULATED		XX	XX	XX	XX		
Ojo Alamo 680'	PROD CSG OD	4.5	XX	XX	XX	XX		
Nacieminto surface	PROD CSG TD	1983		XX	XX	XX		
	PROD CSG WT		XX	XX	XX	XX		
	TOP OF CMT	0	XX	XX	XX	XX		
	ACTUAL	240sx		XX	XX			
	CACULATED			XX	XX			
	PERF TOP	1795		XX	XX			
	PERF BOTTOM	1831		XX	XX			
	PACKER			XX	XX			
	TYPE OF PLUG			XX	XX			
	CIBP & CMT			XX	XX			
	CMT			XX	XX			
Perforate each zone	e before pumping plug			XX	XX			

<sup>\*\*</sup>Cement Plugs are 100' +50%excess inside, 100'+100%excess outside\*\*

#### PROPOSED PLUGGING OPERATION

MIRUPU, NUBOP, RIH W/Work string, clean out to 1795'

Perf, pump plug, 1785-1685 + excess, woc, tag,

Perf, pump plug, 1420-1320 + excess, woc, tag,

Perf, pump plug, 1170-1070 + excess, woc, tag,

Perf, pump plug, 750-630 + excess, woc, tag,

Perf, pump plug, 147-surface

Close pits according to guidelines: Clean and level location

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE / NEW MEXIC	CO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		7
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee 5. State Oil & Gas Lease No.
OPERATOR LE		5. State Oil & Gas Lease No.
SUMPRY MOTICES AND DE	EDODTS ON WELLS	mmmmmm -
SUNDRY NOTICES AND RE ON NOTICES AND RE ON TO BE THIS FORM FOR PROPOSALS TO BRILL OR TO DE	EPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
1.	G-(O) FOR BOTH PROPOSICES.	7. Unit Agreement Name
OIL GAS OTHER-		·
2. Name of Operator		8. Farm or Lease Name
Benson Mineral Group, Inc.		State 36-22-6
3. Address of Operator		9. Well No.
555 17th St., Suite 3200, D	enver, Colorado 80202	ш
4. Location of Well	aiver, colorado 80202	10. Field and Pool, or Wildcat
UNIT LETTER M 810	South 900	Dugter Charge
UNIT LETTER M . 810 FEET FROM THE	South LINE AND 800 FE	ET FROM Rusty Chacra
Wort 26	22M (TJ	
THE West LINE, SECTION 36 TOWN	ship 22N RANGE 6W	_ NMPM: {{}}}}}
15 Flevation	(Show whether DF, RT, GR, etc.)	12, County
16	010 GR.	Sandoval ()
	Indicate Nature of Notice, Report	or Other Data
NOTICE OF INTENTION TO:	SUBSEC	QUENT REPORT OF:
		_
PERFORM REMEDIAL WORK PLUG AND	ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE P		
	OTHER Run tbg	X
OTHER	U	
17. Describe Proposed or Completed Operations (Clearly state as	ll pertinent details, and give pertinent dates, in	scluding estimated date of starting any proposed
work) SEE RULE 1103.	a parametric desired, and good portune and control of	and the second s
4 01 50 51 57 5		
4-21-79: Blow well to clean		
4-24-79: Ran 2 3/8" tbg, lar		
4-25-79 Thru 5-4-79: Blow	well daily to clean up, hea	avy mist and spray water.
6-8-79: Haul rods to locati	on. Wait on pulling unit ar	nd roustabout crew to
set pmp equipment s	so well can be pmp tested.	
		+ %
		THE STREET
	,	ALTIN IN
		JUN 2 0 1979 OIL COM. COM.
		JUN 20 1
		OIL COM COM
		DIST. 3
		And the state of t
18. I hereby certify that the information above is true and comple	te to the best of my knowledge and helief	
) MDM		
# 1/1/2///	D 2 11 12	los .
Paul C. Fillison	TITLE Production Manager	11) DATE JUNE 14, 1979
		IIIN 1 0 1070 4570
Original Signed by A. R. Kendrick		JUN 1 8 1979 2 () 1979

CONDITIONS OF APPROVAL, IF ANY:

S. GEOLOG

Nacimiento - Surf.

Ojo Alamo - 650

Fruit land - 1120

PC - 1370

Chacka - 1785

2 Log M-36-22N-6W 21095 State 36-22-6#1

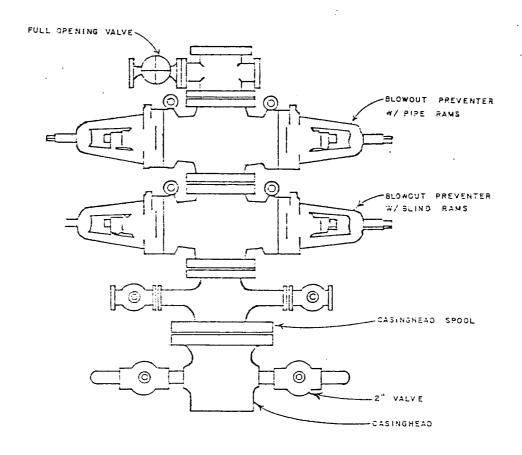
DISTRIBUTION SANTA FE FILE	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION								
	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			.5, State O	THE Type of Lease  FEE  II & Gas Lease No.  NM-L-1561				
APPLICATION APPLIC	ON FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BACK						
b. Type of Well DRILL X	_	DEEPEN		BACK 8. Farm or	Lease Name				
2. Name of Operator  Benson Mine	ral Group, I	Inc.		9. Well No					
3. Address of Operator 3200 Anaconda T	ower, 555 17	th St., Denve	er, CO 80202		and Pool, or Wildcat				
4. Location of Well UNIT LETT	rer <u>M</u>	OCATED 810 ,	FEET FROM THE SOUT	th_LINE					
				12. County Sando					
			19. Proposed Depth 1	9A. Formation Chacra	20. Hotary of C.T.  Rotary				
21. Elevations (Show whether Dl 7010 GR			21B. Drilling Contractor  B & N Drillir		ox. Date Work will start				
3.		PROPOSED CASING AND		ig jas so	on as permitte				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP				
9-5/8	7" used	23	100	50 sx. circ	<del></del>				
64	4년" new	9.5	2000	210 sx. circ					
the Chacra	ral Group, I formation. not dedicate	nc. intends t A blowout pre d.	o drill the a venter diagra	bove well to m is attache	evaluate d.				
	FO. PDRIL	APPROVAL VÄLID R 90 DAYS UNLES <b>S</b> LING COMMENCED,							
	, K	12-12-78							
N A BOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT				PRESENT PRODUCTIVE ZONE	: AND PROPOSED NEW PRODUC-				
hereby certify that the imprimation	on adove is true and con			_	0.70				
Paul C. Elli (This space for	State Use)	Title Product	tion Manager	Date9 ·	-8-/8				
PPROVED BY	5 Clary	_ тітьё <u>́«.</u>		DATE					
ONDITIONS OF APPROVAL, IF	ANY:								

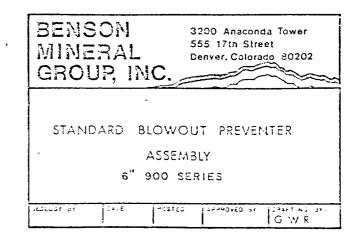
### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Total C-1/2 Supersides C-1/2 Effective 1-1-7

All distances must be from the outer boundaries of the Section - rater L. 179 Well 116. BENSON MINERAL GROUP, INC. STATE 36-22-6 last Letter Township County Hande 36 22N SANDOVAL 810 800 feet from the South West Ground Level Elev. Producing Formation Dedicated Acreases 7010 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Home Ellison Production Manager Benson Mineral Group, Inc. September 8, 1978 Sec 36 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 8001 ō Fred The same of the same of the same of Certificat

1983 2310 2640





### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTI	0#		
SARTA PE			
FILE			
V.S.G.E.			
LAND OFFICE			
TRANSPORTER	OIL		
	BAS		
OPERATOR			
PROBATION OF	HCE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 05-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA

PROBATION OFFICE AUTHORIZATION TO	TRANSPO	RT OIL	AND NATU	RAL GAS		
I. Operator	<del></del>			<del></del>		
PITCO Production Company						
Address 2700 0 - 11/11/2 0	0111	/ -				
1790 One Williams Center, Tulsa,	Oklahon	na 741		<del></del>		
Resson(s) for filing (Check proper box)  New Well Change in Transporter of	<b>.</b>		Other (Please	exp(din)		
Recompletion OII		Gas				
Change in Ownership Casingheed Gas	<b>—</b>	ensate				
			<u> </u>			
If change of ownership give name and address of previous owner MCO Resources (In	ntegrate	ed) Co	rp., for	merly Integrate	d Energy	. Inc. MC
Plaza, 5718 Westheimer, Houston, Texas 770	057.					
II. DESCRIPTION OF WELL AND LEASE   Well No.   Pool Name, Inc.	civiling Form	atton	<del></del>	Kind of Lease		L Logge No.
				State, Federal or Fee	State	NM No.
State 36-22-6   1   Rusty (	inacra.			<u> </u>	State	JI-1561
Unit Letter M : 810 Feet From The South	th' line a	and	800	Feet From The Wes	t	
One Letter 11			<u></u>		<del></del>	<del> </del>
Line of Section 36 Township 22N Ro	ange	6W	, NMPM	Sandoval		County
M. DESIGNATION OF TRANSPORTER OF OIL AND NA			Give address i	o which approved copy of	this form is t	o be sent)
Kame of Authorized Transporter of Oil Controlled	"	,				
Name of Authorized Transporter of Casinghead Gas or Dry Gas	·XXI A	ddrees (	Give address i	o which approved copy of	this form is t	o be sent)
Texaco Oils Inc.		P. 0	. Box 52	332, Houston, To	exas 770	52
If well produces oil or liquids, Unit , Sec. Twp.	Rge. Is	gas act	ually connecte	rd? When		
give location of tanks.	<u>:                                    </u>	Ye	s		/82	
If this production is commingled with that from any other lease	or pool, giv	ve comm	ingling orde	r number:		
NOTE: Complete Parts IV and V on reverse side if necessa	try.					
The second secon	- 11		011 0	ONCEDVATION D		
VI. CERTIFICATE OF COMPLIANCE	- 11		UIL C	ONSERVATION DI	VISION	
I hereby certify that the rules and regulations of the Oil Conservation Divis		APPRO	VED		MAR 28	11986
been complied with and that the information given is true and complete to th my knowledge and belief.	11			821		
my missing sing select.		8Y	• • • • • • • • • • • • • • • • • • • •	- Jank	COLUMN DIST	-
	-	TITLE		TOPE	RVISOR DISTR	ici 💇 🦻
Rul Jouch		Thi	s form is to	be filed in compliance	e with ent	F 1104
	<u></u>	If t	his is a requ	seat for allowable for a	aewiy drill	ed or deepened
Rick Couch (Signature)		well, th	is form must	be accompanied by a well in accordance wit	tabulation of	of the deviation
Landman (Tule)	·    `			this form must be fille		-
March 25, 1986		able on	new and rec	completed wells.		•
(Paie)	÷ ∥,	Fill Well nam	out only 3	ections I, II, III, and, or transporter, or other	V! for char rauch chans	nges of owner,
				C-104 must be filed		
MAK 5 0 1202	H e	complete	d wells.			,
OIL COIL, DIV.						
will warm of				<i>,</i>		•
DIST. 3						

### PITCO PRODUCTION COMPANY

API#	PROPERTY NAME	NUMBER	LOCATION
30-043-20386	State 36-22-6	1	M-36-22N-06W

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Tile)

(Date)

MARCH 7, 1985

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DISTRIBUTI	OM		Ţ
SANTA PE		I.	П
FILE		Г	
V.8.0.4.		I	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFF	ICE		

## OIL CONSERVATION DIVISION

rm C-104 ed 10-01-78 Format 06-01-63

FILE			P. O. 80	OX 2088				•
V.8.0.4.		SANT	A FE, NE	W MEXICO	37501			
LANG OFFICE								
TRANSPORTER DIL							B. /* **	چې شمې
OPERATOR GAS		R		R ALLOWABLE	E	n Fa		
PROBATION OFFICE			-	ND	•			14:1
ī	AUTH	ORIZATION	N TO TRANS	PORT OIL AND	O NATURA	L GAS		\$ 1. 1. *********************************
Operator						THE WAR	7-4-1905	
MCO RESOURCES	(ENTEGRATE)	)) CORP.				14:1, 41.4		
Address				·	··	<u> </u>		$\mathcal{I}$
5718 WESTHEIMER	R. SITTE 11	00. HOUS	anon area.	77057		O12 1	en 2	
			,1017, 121				ST. <b>3</b>	
Reason(s) for filing (Check prope				Othe	e (Please ex	pieus)		
Maw Woll	Chen	e in Transpor	ner of:					
Recempletion	ه ليا	11	₹ 🖸 🛚	ky Gas	CHANGE	OPERATOR NAME	<u> </u>	
Change in Ownership	c	asingheed Ga	<b>-</b>	ondensate				
If change of ownership give not and address of previous owner,	INIEGR	ATED ENE	RGY, INC.	., P. O. BO	X 61585.	HOUSTON, TX	77202	
ing socies of previous swame.				<del></del>			77200	<del></del>
II. DESCRIPTION OF WELL	AND LEASE	,		•				
Lease Name			ne, including F	ermetion	Ku	of Lease		Lease No.
STATE 36-22-6	1	CHA	CBAY		Sta	te, Federal or Fee	STATE	IST. NM
Location		CHA	CRA	····			DINIL	L-1561
М	910		Carrela		200			
Unit Letter::	810 Feet	From The	South L	se and	800	eet From The We	st	· · · · · · · · · · · · · · · · · · ·
Line of Section 36		22N	_	Cti				
Line of Section 36	Township	2211	Range	6 <b>W</b>	, NMPM,	SANDOVAL	<del></del>	County
W DECIGNATION OF THE						,		
III. DESIGNATION OF TRA		FOIL AND			- ddaa a a a a	tick approved copy of	this form in a	- 5:
Name of Authorized Transporter o		r Congenisare		Vagress (Olive )		tick approved topy of	INIE JOIM LE L	o se seat/
								<del></del>
Name of Authorized Transporter of	Casinghead Gas	or Dri	y Gas 🔯	1		uch approved copy of	this form is t	o be sentj
TEXACO OIL INC.				P. O. BOX		TEZ, CO. 813	21	
If well produces oil or liquids,	Unit	Sec. Twp	Rge.	is gas actually		When		
give location of tanks.		•	•	1 MPS	-	1/0/82		
	4			1		-	<del></del>	<del></del>
If this production is commingled	with that from	any other te	ease or pool,	Eine committer	uf orger man	noer:		
NOTE: Complete Parts IV a	nd V on revers	e side if nee	cessary.					
		_ <del></del>		II				
VI. CERTIFICATE OF COMP	LIANCE			11	OIL CON	SERVATION DIV	<u>ISION</u>	~~ <b>~</b>
				<b>[]</b> .		MA	R 1	485
hereby certify that the rules and reg				APPROVED	·		<del>-/-</del> -:	19
been complied with and that the information we knowledge and belief.		e ma combiere	to the peri of	il		$\rightarrow$	4),	
2) 21.0 5 C C	manon green as era			II av		1) rank J	~/ /	
	menon given a tra			BY	·	Stark).	X	
	and given a nu			BY		SUPERVISI	OR DISTRICE	£ 3
	shere H				m is to be	SUPERVISI		
Jane as	sherall			This for	Jeeupet a	filed in compliance for allowable for a	with RULE	1104.
PRODUCTION ANA	herael Jani	E ASHCRAE	FT	This for If this is well, this for	a request m must be	filed in compliance	with RULE newly drille abulation of	1104. d or deepenso

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms G-104 must be filled for each pool in multiply completed wells.

### ENERGY AND MINERALS DEPARTMENT

	_	•
DISTRIBUTION	_	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		_
OPERATOR I	_	

## OIL CONSERVATION DIVISION

	DISTRIBUTION				P. O. I	OX 2088				form C-1
	SANTA FE			SAN		W MEXICO	87501			Revised
	FILE		$\Box$		•		0.501		Sa Intions	Type of Lease
	U.S.G.S.								_	_ **
	LAND OFFICE		<u> </u>				•		State	
	OPERATOR		لل	•		•	•			6 Gas Lease No.
							<del></del>		St. NM-	-r-1201 ·
	<b>86 407 485</b> Tels	FORM FOR		OTICES AND						
		SE "APPL	POLTASI.	PR PERMIT -" 1701	tm C-101) FOR	UCH PROPOSALS.	THEM RESERVON	•		
i.	en [] e								7. Unit Agre	ement Name
	me of Operator	ELL BA		OTHER-						
2. 100	me of Obstatot								S. Feen or L	.ease liane
	Integrate	d Ener	cgy In	iC.					State 3	6-22-6
J. A	dress of Operator					•			9. Well No.	
	P. O. Box	6158	5, Hou	ston, Texas	77208-	9990			1	
4. L	ecation of Well	•							10. Field en	d Pool, or Wildcat
	M M	<del></del>	810	PEET PROM !	South	LINE AND _	800		Chacra	
									IIIIII	
٠.	West	LWE, SI	wel 733	36	22	N	6W			
111			IIII	15. Elevent	on (Show whesh	er DF, RT, GR,	ste.)		12. County	MILLE
III				7010	GR				Sandoval	
16.		Chec	ck Appr	ropriate Box 7	To Indicate	Nature of N	otice Penns	e on Oak		
	MOT			NTION TO:	io marcate	1 140 CO 140	•			<b>.</b>
			1741 6	,			30836	LQUENI	REPORT (	OF:
		$\neg$	• .			1				
	i	<b>=</b>				•1		H		TERING CASING
	PORAFILY ASAMOGU	┥				7 l	TILLINE OPHS.	H	PL	U6 AND ASANDONMEN
PULL	ou write evame	<b>پ</b>		_ CHANES	PLANS _	<b>7</b> ]	Change on	<u> </u>		
	Change of	Opera	itor		X	97HER	Change of	i Opera	tor	
•	HER CLIENTS OF	OPCIO		<del></del>	<u>^</u>	Jį				
17. D	escribe Proposed or C	Completed	Operativ	ons (Clearly state	all pertinent d	rails, and give s	ertinent dates.	includine e	stimuted date	of starting any new
-	ork) SEE RULE 1103	•			•					o, our ing only pro
	Remi	est ne	rmice	ion to chan	ge operat	ere name fo	rom Boncon	Winowa	.1	<b>T</b>
	to Integra	sted F	neray	The	ge operati	ors name in	om benson	minera	II Group,	inc.
	to integr	aced E	niergy	Inc.						
	State	36-2	2-6#1	was comple	+04 0-10-	70 25 2 22	11	<b>.</b>		•
	pending a	ninel	ine c	onnection.	To date	y as a yas wall is no	A well and	nas De	en snut	ın
	. Pollarily a	Prpcr	,1110 01	JIMICC CIOII.	10 date,	METT TO IIC	or connecti	eu Lo a	bibellu	e.
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				•						
						-	مشعدده المالية			
8.16	ereby certify that the	informati	ion above	is true and comp	ete to the best	of my tnewledge	and belief.			
	11 -			,					•	
,		Sho	. [].	<b>-</b> //		Regulatory	e product	ion c	FOLK.	
16-16	(ane	VC43/	we	<u> </u>	*#**E	guracory	a Froduct	TOII Su	₽ <b>₩</b> 78	2/12/82
				1 × x = 2 × 2			•			<del></del>
	<b>8</b>	1							•	÷
					TITLE		44.7			

DISTRIBUTION SENTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE			5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR /			5, State Oil & Gas Lease No.
OF ERATOR			ST. NM-L-1561
SUNDR	Y NOTICES AND REPORTS ON POSALS TO BRILL OR TO DEEPEN OR PLUG B	WELLS LACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1. OIL GAS WELL X  2. Name of Operator	OTHER-		7, Unit Agreement Name  8. Farm or Lease Name
Benson Mineral Grou	n Inc		State 36-22-6
3. Address of Operator	3, 1110.		9. Well No.
555 17th St. 3200 2	Anaconda Tower, Denver,	CO 80202	1
4. Location of Well		000	10. Field and Pool, or Wildcat
UNIT LETTER	310 FEET FROM THE South	LINE AND FEET FROM	Rusty Chacra
THE West LINE, SECTION	ON 36 TOWNSHIP 22N	RANGE 6W NMPM.	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
			Bandoval (1)
	Appropriate Box To Indicate N NTENTION TO:	Nature of Notice, Report or Oth SUBSEQUENT	er Data REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER Fracturing	
OTHER	L		
	perations (Clearly state all pertinent det	l ails, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1 (03.			
4-13-79: 4-17-79:	Set frac tank. Haul 1900' 2 3/8" tubin Foam frac with 30,000# SI waiting to run tubin	sand and 15,000 gal. foa	m.
		RELEIVEN	APR 2 6 1979
		APR271979 ON: CON CON	U.S. CESTOCIONE SURVEY DUMINGO, COLO.
18. I hereby certify that the mornation	aboy is true and complete to the best	of my knowledge and belief.	
SIGNED Paul C. E.	lison TITLE F	Production Manager	DATE <u>April 24, 1979</u>
original Signed by A. R.	Kendrick	OPERVISOR DIST.	APR 27 1979

### REPORT OF PROOF OF APPARENT DEVIATION

Inlugated Energy Benson Mineral Group, Inc.

Ope	erator				Leas	e No. ST 1	NM-L-1561	
FI	ELD	Chacra	L		Coun	ty, sr _s	Sandoval, NM	
Lea	ase Name	e & Well No.	State 36-2	22-6 #1	SEC.	36 T 22	2N R 6W	
Degrees Deviation	Deviation Factor	DEGREES DEVIATION	DEPTH FROM SURFACE	LENGTH OF INTERVAL	DEVIATION FACTOR	DEVIATION OF INTERVAL	CUMULATIVE APPARENT DEVIATION	REMARKS
¼ ¼ ¾ 1	.00436 .00873 .01309 .01745	1° 3/4°	500 2000	500 1500	.01745	8.725 19.635	8.725 28.36	-
1½ 1½ 1½ 2	.02182 .02618 .03054 .03490						:.	<b>.</b>
2½ 2½ 2½ 3	.03926 .04362 .04798 .05234		·				\$ % \$ %	
3¼ 3½ 3½ 4	.05669 .06105 .06540 .06976							
4½ 4½ 4½ 5	.07411 .07846 .08281		·		OIL CO.	20 1000	4	
5 1/4 5 1/4 5 1/4 6	.09150 .09585 .10019					W. T.		
6¼ 6½ 6¼ 7	.10887 .11320 .11754 .12187							
7¼ 7½ 7¼ 8	.12620 .13053 .13485 .13917							
8¼ 8½ 8¾ 9	.14349 .14781 .15212 .15643	ATTEST:	luf jr	Lupha				
9¼ 9¼ 9¼ 0	.16074 .16505 .16935 .17365	F. Michael		Secretar		Title	President	Date _ 8-19-7

#### INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accomplained by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See fully 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Anhy			G/utile	astern	New Mexico				Northy	vestem N	ew Mexico
Salt	l'. Anh	у	·	т.	Canyon	Т.	Ojo A	lamo _		т	. Penn. "R"
Salt	r. Salt			T.	Strawn	T.	Kirtla	nd-Frui	tland	т	Penn "C"
7   Rivers	. Salt	· ——		Т.	Atoka	Т.	Lictur	red Clif	$_{\rm fs}$ $=$ $\pm 3$	74' т	Penn. "D"
Queen	. Yate	e s		т.	Miss	Τ.	Chac	ra Nouse_			Leadville
Queen	. 7 Ri	ivers		T.	Devonian	Т.	Menef	ce		т	. Madison
Grayburg T. Montoya T. Mancos T. McCracken San Andres T. Simpson T. Gallup T. Ignacio Qizte Glorieta T. McKee Base Greenhorn T. Granite Paddock T. Ellenburger T. Dakota T. Blinebry T. Gr. Wash T. Morrison T. Drinkard T. Delaware Sand T. Entrada T. Drinkard T. Delaware Sand T. Entrada T. Abo T. Bone Springs T. Wingate T. Wolfcamp T. T. T. Chinle T. Penn T. T. T. Penn "A" T. Cisco (Bough C) T. T. T. Penn "A" T.  OIL OR GAS SANDS OR ZONES 1, from to No. 4, from to No. 6, from to Monton to Monto	. Que	en		Т.	Siluri an	Т.	Point	Lookou	ıt	Т	Elbert
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Distribution   T.   Granite   T.   Morrison   T.   Toditto   T.   Delaware Sand   T.   Entrada   T.   Delaware Sand   T.   Entrada   T.   Delaware Sand   T.   Entrada   T.   Delaware Sand   T.   Wingate   T.   Wingate   T.   Wingate   T.   T.   Delaware Sand   T.   Wingate   T.   T.   Delaware Sand   T.   Wingate   T.   T.   Delaware Sand	Pade	dock	<del></del>	Т.	Ellenburger	τ.	Dakot	a		т.	·
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October 5, 1979

Mr. Joe D. Ramey, Director Oil Conservation Commission State of New Mexico P.O. Box 2088 Santa Fe, NM 87501

Dear Mr. Ramey:

This letter is to inform you that the following wells are capable of producing gas in commercial quantities:

Federal 17-22-6 #1, Sandoval County, New Mexico
State 36-22-6 #1, Sandoval County, New Mexico ACF 69 MESPO

Gas from the above wells is not dedicated.

Sincerely,

BENSON MINERAL GROUP, INC.

Paul C. Ellison Production Manager

PCE/pms cc: A. R. Kendrick



DISTRIBUTION	Form C-103 Supersedes Old C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.\$.G.\$.	5a. Indicate Type of Lease
LAND OFFICE	State X Fee.
OPERATOR 3 MA	5. State Oil & Gas Lease No.
	StNM-L-1561
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS X OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Benson Mineral Group, Inc.  3. Address of Operator	State 36-22-6
3200 Anaconda Tower, 555 17th St., Denver, CO 80202	1
4. Location of Well  M 810 South 800	10. Field and Pool, or Wildcat
UNIT LETTER M 810 FEET FROM THE SOUTH LINE AND 800 FEET FROM	Rusty Chacra
THE West LINE, SECTION 36 TOWNSHIP 22N RANGE 6W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12, County
	Sandoval ()
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	tatus Report XX
OTHER	mater report
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
7-2-79: Ran $2 \times 1 \frac{1}{2}$ " pmp and $\frac{5}{8}$ " rods.	
7-21-79: Set pumping and made connections.	
8-14-79: Pmp test well.	• •
8-29-79: Pmp test well. Set up orifice well tester to meter gas. from contract pumper.	Waiting on charts
220. Constact Puliper.	
	100
	1979
	OCT SOM
	CON 3
	OCT 9 1979 OIL CON. 3
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED TITLE Production Manager	DATE Oct. 3. 1979
Paul C. Ellison at Kendrick	
APPROVED BY Priging Dunied duy TITLE SUPERVISOR DISTRICT # 3	MAR 1 8 1980
CONDITIONS OF APPROVAL, IF ANY:	

DISTRIBUTION	3		NEW VENICO OIL CONS	ERVATION COMMISSION		C-102 and C-10 Effective 1-1-65	)3 /
SANTA FE	-/-		NEW MEXICO OIL CONS	ERVATION COMMISSION		Filective I-I-03	,
FILE	<del>                                     </del>	<del> </del>				5a. Indicate Type o	of Lease
U.S.G.S.	1					State X	Fee.
OPERATOR	7					5. State Oil & Gas St. NM-L-1	
				<u> </u>		777777777777777777777777777777777777777	mmmin
	SUN PM FPE	DRY NOT	ICES AND REPORTS ON TO DELLE OR TO DELLE OR TO DEEPEN OR PLUG FERMIT -" (FORM C-101) FOR SUI	WELLS SACK TO A DIFFERENT RESERVOIR.		7. Unit Agreement	Name
I. OIL GAS WELL WEL	XX	отн	ER-			8. Farm or Lease !	Jame
2. Name of Operator Benson Minera	l Gr	oup, Ind	c <b>.</b>	_		State 36-22	1
3, Address of Operator 3200 Anaconda	Tow	er, 555	17th Street, Denve	r, CO 80202		9. Well No.	
4. Location of Well						10. Field and Pool	· i
UNIT LETTER		810	FEET FROM THE	LINE ANDF	EET FROM	Rusty Chac	mmmm
West	LINE, S	31 ECTION	6 22N	FANGE 6W	нмрм.		
mmmm	m	mm	15. Elevation (Show whether	DF, RT, GR, etc.)		12. County	MILLERY
			7010			Sandoval	
16,	Che	ck Approp	priate Box To Indicate 1	Nature of Notice, Report	t or Oth	er Data	
NOTI	CE O	FINTENT	TION TO:	SUBSE	QUENT	REPORT OF:	
<b>-</b> -	<b>-</b> 1		PLUG AND ABANDON	REMEDIAL WORK	$\Box$	ALTERI	NG CASING
PERFORM REMEDIAL WORK	╡		PLUG AND ABANDON	COMMENCE DRILLING OPHS.		PLUG AN	ID ABANDONMENT
PULL OR ALTER CASING	┥		CHANGE PLANS	CASING TEST AND CEMENT JOB			(TE)
			——————————————————————————————————————	OTHER Perforation	ng		X
OTHER							
17. Describe Proposed or Co	omplete	ed Operation	s (Clearly state all pertinent de	tails, and give pertinent dates,	including	estimated date of st	tarting any proposed
work) SEE RULE 1103.							
						•	
	-15-		Do dirt work, clea				
11	-21-	·78 <b>:</b>	Set ground ankers.				
11	-28-	78:	Fence reserve pits	•			
12	-22-	·78 <b>:</b>	Backfill reserve p	oits.			
1-	2 <b>2-</b> 7	'8 <b>:</b>	Repair road.				
1-	24-7	'8 <b>:</b>	Ran GRC log. PBTD with 2 shots per f	1894'. Perf 1795-18	305';	1811–23; 182	6-31
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			In the and annulate to the best	of my knowledge and belief-	_		
18. I hereby certify that the	inform	nation above	is true and complete to the best	, or my marriage and series			
1-11		Varia-	F	roduction Manager		DATE Janu	ary 26, 1979
SIGNED PIPE	ISO		1.150		<u> </u>	! n	N 3 1 1979
Original Signed	оу А	. R. Ken	gric#	TOTAL CONTROL OF THE		J A	HA CLI TOLA

APPROVED BY \_\_\_

## NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Ty	o Tent										Test Date		<del></del>		
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В	enson						N	one							
C	nacra					For	mation Cl	hacra					Unit		
-	plotton Dat	?		Total Depth				Plug Bac	k TD		Lievation		Furm or	Lease Han	ne
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		_										P	aul C.	Ellis	าท

1 ). OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	7	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE .	/	MEN MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
	4-7		5a. Indicate Type of Lease
U.S.G.S.			
	<del>6                                     </del>		
OPERATOR	7		5. State Oil & Gas Lease No. St. NM-L-1561
· · · · · · · · · · · · · · · · · · ·			100 I 100 I
	SUNDRY NOTION FOR PE	CES AND REPORTS ON WELLS  ORILL OF TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.  RMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	X	<u>-</u>	7. Unit Agreement Name
2. Name of Operator  Ber	nson Mineral	Group, Inc.	8. Form or Lease Name State 36-22-6
3. Address of Operator 3200 Anaconda Tow	ver. 555 17t	ch Street, Denver, CO 80202	9. Well No.
4. Location of Well		bereet, beliver, do dozoz	
UNIT LETTER	810	FEET FROM THE SOUTH LINE AND 800 FEET	10. Field and Pool, or Wildcat Rusty Chacra
West		2.2%	
THEEIN	E, SECTION	TOWNSHIP TOWNSHIP RANGE OW	WMPM. <b>(                                    </b>
		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		7010 GR	
16.		· · · · · · · · · · · · · · · · · · ·	Sandoval
	neck Appropri	ate Box To Indicate Nature of Notice, Report o	r Other Data JENT REPORT OF:
			¬
PERFORM REMEDIAL WORK		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
work) SEE RULE 1103.	neted Operations (	Clearly state all pertinent details, and give pertinent dates, incl	uding estimated date of starting any proposed
	7-78:	Spud.	
10-	8-78:	7" Surface casing set at 97' GR with	50 sacks cement,
		circulate. Pressure test casing to 6	00 psi. OK.
	10-78:	TD 2000'.	
10-	11-78:	Log. $4\frac{1}{2}$ " production casing set at 19	83' with 240 sacks
		cement, circulate. Pressure test cas	ing to 2500 psi. OK.
			COSTILLED
			Marie and a man
			2 2 1079
			OCT S 3 13/0
			Law con com. /
			OCT 23 1978 OIL CON. COM.
18. I hereby certify that the info	ormation above is t	rue and complete to the best of my knowledge and belief.	Dinte 2
Wen	// •	•	- Warring An-
Valle	resor	TITLE Production Manager	Ootobor 20 1070
Paul C Ellin	Son	TITLE Production Manager	DATE <u>October 20, 1978</u>
Original Signed by	A R Vanda	i ale	007 n e 4070
APPROVED BY	a. n. mendr	TITLE SUPERVISOR DIST. #3	OCT 23 <b>1978</b>

CONDITIONS OF APPROVAL, IF ANY:

# DISTRIBUTION SANTA FE

### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

1.	THANSPORTER OIL  THANSPORTER OAS  OPERATOR  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
	Integrated Energy Incorporated											
	Address											
	Reason(s) for filing (Check proper b	85, Houston, Texas 772	08 Other (Plea									
	New Well KX	Change in Transporter of:	Omer (Frea	se expiain)								
	Recompletion Change in Ownership	_	y Gas									
	If change of ownership give name and address of previous owner	Bensan Minera	les Troup &	(uc)								
11.	DESCRIPTION OF WELL AND		·									
	State 36-22-6	1 Well No. Pool Name, Including	g Formation	Kind of Lease	St. NA							
	Location	1 2 100 0012		State, Federal or Fee State	<u>L-1561</u>							
	Unit Letter M ; 81(	Feet From The South	Line and 800	Feet From The West								
l	Line of Section 36 T	ownship 22N Range	6W , NMPN	, Sandova	al Cou							
m.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL O										
	Name of Authorized Transporter of O	II or Condensate	Address (Give address	to which approved copy of this form	is to be sent)							
Ī	Name of Authorized Transporter of Co DOME PETROLI	,		to which approved copy of this form								
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte	Suite 2900 Denver Co 8	30202							
I	f this production is commingled w	ith that from any other lease or poo	NO No	number:	·							
IV. (	COMPLETION DATA	Oil Well Gas Well	New Well Workover									
	Designate Type of Completi	on – (X)	XX	Deepen Plug Back Same	Res'v. Diff. Re							
	Date Spudded 10/7/78	Date Compl. Ready to Prod. 8/19/79	Total Depth 2000'	P.B.T.D. 1894								
Ī	Elevations (DF, RKB, RT, GR, etc.) 7010 GR	Name of Producing Formation Chacra	Top Oil/Gas Pay 1795'	Tubing Depth 1856								
[	Perforations 1795-1805;1811-23;	1826-31 @ 2 SPF		Depth Casing Shoe 1983*								
ļ		TUBING, CASING, AN	ID CEMENTING RECORD		<del></del>							
$\vdash$	HOLE SIZE 9 7/8"	CASING & TUBING SIZE	DEPTH SE		EMENT							
 	6½"	7", 20# 4½", 9.5#	97'	50								
		2 3/8" tubing	1856'	240								
VT	EST DATA AND REQUEST FO	OR ALLOWARY E										
_0	IL WELL	able for this d	epth or be for full 24 hours)		r exceed top all							
	ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	(flow, pump, gas lift, etc.)								
L	ength of Test	Tubing Pressure	Cusing Pressure	Co. Choke Size	Choke Size							
Ā	ciual Prod. During Test	Oil-Bbis.	Water-Bble.	Gos MCF								
_				· vi								
_	AS WELL			Date:								
-	ctual Prod. Test-MCF/D 68	Length of Teet 24 hr.	Bbls. Condensate/MMCF	Gravity of Condensat	•							
_ T	Pumping  Penng Method (pitot, back pr.)	Tubing Pressure (Shut-in) NA	Cosing Freesure (Shus-1	Choke Size								
I. CE	ERTIFICATE OF COMPLIANC	E	OIL COI	NSERVATION DIVISION	<del></del>							
I h	ereby certify that the rules and re	gulations of the Oil Conservation	11	PR 2/6 1982	, 19							
. Div	rision have been complied with	and that the information given best of my knowledge and belief.	BY Bank T. Clary									
	. ,	_ ,	TITLE SUPERVISOR	DISTRICT # 3	<del></del>							
	1	Y	1	filed in compliance with RUL	-							
	(Signate	(/	well, this form must be	it for allowable for a newly drill a accompanied by a tabulation of Il in accordance with AULE 11	of the deviation							
	Terence J. Casey, Ex	ecutive Vice President	All sections of thi	is form must be filled out compl								
	20 April 1982		able on new and excon	npleted wells.								

(Dote)

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip: completed wells.