

A-PLUS WELL SERVICE, INC.**COPY**

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Oil Conservation Division
State of New Mexico
1000 Rio Brazos Road
Aztec, NM 87410

June 30, 2002

1

Invoice #2761**Rig #4**

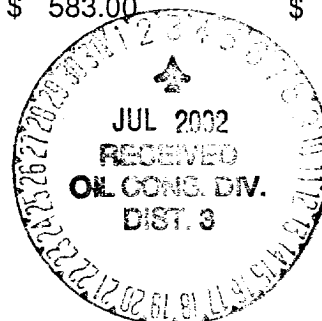
For plug and abandonment of the **State 36-22-6 #1** well, located in Unit M, Section 36, T22N, R6W, Sandoval County, NM.

This work was done under **Contract Number 20-521-07-04091**

Cost Summary:

Date	Item	Qanty.	Rate	Cost
Rig Cost - Pulling Unit:				
6-03-02	Rig	8.5	\$ 185.00	\$ 1,572.50
	Supervisor	1.0	\$ 380.00	\$ 380.00
	Crew Travel	2.0	\$ 112.00	\$ 224.00
6-04-02	Rig	9.5	\$ 185.00	\$ 1,757.50
	Supervisor	1.0	\$ 380.00	\$ 380.00
	Crew Travel	2.0	\$ 112.00	\$ 224.00
6-05-02	Rig	3.5	\$ 185.00	\$ 647.50
	Supervisor	0.5	\$ 380.00	\$ 190.00
	Crew Travel	2.0	\$ 112.00	\$ 224.00
Cementing Services:				
6-03-02	Plug #1 cement, 24 sxs	24.0	\$ 11.38	\$ 273.12
	Pump charge, plug #1	1.0	\$ 583.00	\$ 583.00
6-04-02	Plug #2 cement, 13 sxs	13.0	\$ 11.83	\$ 153.79
	Plug #3 cement, 17 sxs	17.0	\$ 11.83	\$ 201.11
	Plug #4 cement, 19 sxs	19.0	\$ 11.38	\$ 216.22
	Plug #5 cement, 48 sxs	48.0	\$ 11.38	\$ 546.24
	Pump Charge, plugs #2,#3,#4,#5	4.0	\$ 583.00	\$ 2,332.00
6-05-02	P&A marker cement, 10 sxs	10.0	\$ 11.38	\$ 113.80
Wireline Services:				
6/4/02	Ran 4.5" gauge ring to 1200'	1,200.0	\$ 0.14	\$ 168.00
	Perforate HSC at 1170'	1.0	\$ 583.00	\$ 583.00
	Perforate HSC at 750'	1.0	\$ 583.00	\$ 583.00
	Perforate HSC at 147'	1.0	\$ 583.00	\$ 583.00
	Perforate HSC at 75'	1.0	\$ 583.00	\$ 583.00

OK
7-3-02



Y9102

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Oil Conservation Division
State of New Mexico
1000 Rio Brazos Road
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June 30, 2002

2

Invoice #2761

Rig #4

State 36-22-6 #1 Well - Contract #20-521-07-04091

Cost Summary:

Date	Item	Qnty.	Rate	Cost
Water Hauling:				
6-03-02 #1	Haul 3 loads water to loc	9.5	\$ 65.00	\$ 617.50
Heavy Haul Truck:				
6-03-02 #2	Haul 400 bbl tank to location, Haul empty float to location	11.0	\$ 78.44	\$ 862.84
6-05-02 #3	Move rig/equip up hill off location	3.0	\$ 78.44	\$ 235.32
Rental Equipment				
6-3/6-5	Water Tank #405	3.0	\$ 28.62	\$ 85.86
6-3/6-5	Float #102, for rods & tubing	3.0	\$ 21.21	\$ 63.63
Access Road and Backhoe Work:				
5-15-02 #4	Haul dozer to access road, return;	10.5	\$ 78.44	\$ 823.62
5-15-02 #5	Dozer to repair road and dig pit;	10.0	\$ 90.00	\$ 900.00
#7	Pit liner material, 1/2 roll poly film	0.5	\$ 489.99	\$ 245.00
	Material to fence pit, stock	1.0	\$ 75.00	\$ 75.00
6-12-02 #6	Backhoe to cover pit, cleanup loc;	5.0	\$ 70.00	\$ 350.00
TOTAL				\$ 16,777.55
TAX @ 6.06%				\$ 1,017.14
TOTAL DUE				\$ 17,794.68

THANK YOU

ok for Agent
Charles

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

PITCO Production Company
State 36-22-6 #1
810' FSL and 800' FWL, Section 36, T-22N, R-6 W
Sandoval County, NM

June 30, 2002
Page 1 of 2

Plug and Abandonment Report

Cementing Summary:

Plug #1 with 24 sxs cement from 1853' to 1543' to fill Chacra perforations.

Plug #2 with 13 sxs cement inside casing from 1432' to 1264' to cover Pictured Cliffs top.

Plug #3 with 17 sxs cement inside casing from 1237' to 1017' to cover Fruitland top.

Plug #4 with 19 sxs cement inside casing from 814' to 569' to cover the Kirtland and Ojo Alamo tops.

Plug #5 with 48 sxs cement: first fill the inside 4-1/2" casing from 227' to surface, circulate cement out casing valve; second, TOH and LD tubing, shut in well; and third, mix and squeeze 24 sxs cement down 4-1/2" casing into the squeeze holes at 147' and 75', SI well and WOC.

Plugging Summary:

5-15-02 Repair road with dozer to access location. Dig pit and uncover anchor.

6-03-02 MOL. Held JSA. RU. Well pressures: casing and tubing 0# and bradenhead with a slight blow, about 5#. Dig out and replace 2" ball valve, threads bad. RU rod tools. Remove stuffing box and unseat pump. LD polish rod and stuffing box. TOH and LD 70 - 5/8" rods, 2 - 3' pony rods, 1 - 20' bottom hold down pump. RD rod tools. TOH and tally 56 joints 2-3/8" EUE tubing, total 1822'. TIH with tubing to 1853'. Load hole with 25 bbls water, circulate out black water. Plug #1 with 24 sxs cement from 1853' to 1543' to fill Chacra perforations. TOH with tubing. SI well and SDFD.

6-04-02 Held JSA. TIH and tag cement at 1740'. PUH to 1432'. Load casing with 5 bbls of water and circulate hole clean with a total of 15 bbls of water. Pressure test casing to 500# for 5 min, held OK. Plug #2 with 13 sxs cement inside casing from 1432' to 1264' to cover Pictured Cliffs top. TOH. Dig out around wellhead. Found the 7" surface casing with no casing head, just a shop made clamp holding the 4-1/2" casing, no valve. RU A-Plus wireline truck. Round-trip 4-1/2" gauge ring to 1200'. Perforate 3 squeeze holes at 1170'. Attempt to establish rate into squeeze holes, pressured up to at 1200'. H. Villaneuva, NMOCD, approved procedure change. Plug #3 with 17 sxs cement inside casing from 1237' to 1017' to cover Fruitland top. TOH with tubing. Perforate 3 squeeze holes at 750'. Attempt to establish rate into squeeze holes, pressured up to 1200#. NMOCD approved procedure change. Plug #4 with 19 sxs cement inside casing from 814' to 569' to cover the Kirtland and Ojo Alamo tops. TOH and LD tubing.

A-PLUS WELL SERVICE, INC.

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PITCO Production Company

State 36-22-6 #1

810' FSL and 800' FWL, Section 36, T-22N, R-6 W
Sandoval County, NM

June 30, 2002

Page 2 of 2

Plug and Abandonment Report

Plugging Summary Continued:

- 6-04-02** Continued: Perforate 3 squeeze holes at 147'. Attempt to circulate out 7" casing annulus, pressured up to 1200#. H. Villaneuva approved procedure change. Perforate 3 squeeze holes at 75'. Attempt to establish circulation to the surface. Pumped down the 4-1/2" casing at 1bpm at 500# with nothing out the 7" annulus. TIH with tubing to 227'. Plug #5 with 48 sxs cement: first fill the inside 4-1/2" casing from 227' to surface, circulate cement out casing valve; second, TOH and LD tubing, shut in well; and third, mix and squeeze 24 sxs cement down 4-1/2" casing into the squeeze holes at 147' and 75', SI well and WOC. SDFD.
- 6-05-02** Held JSA. Open up blind rams. Found the 4-1/2" casing full of cement at the surface. Clean cement out of the tubing and blind rams. ND BOP. Clean out around wellhead. Remove 8-5/8" x 4-1/2" flange. Found 7" annulus cement at surface. Mix 10 sxs cement and install P&A marker. RD. MOL.
H. Villanueva, NMOCD, was on location and approved all procedures.

19402

Date 6-3-02 Day Mon

[illegible]

Wireline _____ *void #19401*

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	B. RANDALL	12		
Operator	J. Polanco	16		11
Helper	R. HARRISON			11
Helper	S. Lujan			11
Helper	C. Adams			11
Trainee				

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

19403

Rig No. 4Date 6-4-02 Day Tue.Well Name STATE 36-22-6 #1Company Piko Production Co.90 NMOLD

FROM	TO	DESCRIPTION OF OPERATION
5:30	6:00	Load supplies
6:00	7:45	TRAVEL to loc + SEAR equip.
7:45	8:00	HSM on JSA
8:00	8:30	Put 4' plugging sub, TTH 4/23 stands, PU 8 jts, tag w/16'
	8:30	stick-up Tag TOC at 1740'
8:30	8:45	LD tag upto 1432'
8:45	9:15	Load w/5 BBLs, circulate hole clean w/a total of 15 BBLs
	9:15	Put 4 1/2 csg to 500' Hold O.K. for 5 mins
9:15	9:45	Pump Plug #2 w/135XS 15-6" cement (1432-1320) TOC 1264'
9:45	10:15	LD tag upto 1107', standback 17 stands, LD plugging sub
10:15	10:30	Dis-out around wellhead, find 7" surface csg sitting on home clamp, no valve
10:30	11:30	wait on wireline
11:30	12:45	Run A-Plus w.l. RIH 4/4 1/2 G.R. to 1200'
	12:45	Ref. at 1170 w/3 1/2 3 1/2 HSC
12:45	1:00	Attempt to est rate into squeeze holes, locked-up at 1200', OK'd by Henry U. w/NMOLD to pump inside plug
1:00	1:30	PU 4' plugging sub, TTH 4/17 stands (1107') PU 4 jts
	1:30	tag at 1237'
1:30	2:00	Load hole w/1/2 bbl Pump Plug #3 w/175XS 15-6 cement (1237-1070) TOC 1017'
2:00	2:30	LD tag upto 683', standback 10 stands, LD plugging sub
2:30	2:45	Ref. at 750' w/3 3 1/2 HSC
2:45	3:00	attempt to pump into squeeze holes, locked-up at 1200'
3:00	3:30	Pump Plug #4 w/195XS 15-6" cement (814-580) TOC 569'
	3:30	LD All tag + Plugging sub
3:30	3:45	Ref. at 147' w/3-3 1/2 HSC
3:45		Attempted to circulate out 7" csg, Henry Villanueva w/NMOLD on loc.

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing Plug #2 135XS Plug #3 175XS #4 195XS #5 485XS

Wireline Ref. at 1170 w/3-3 1/2 HSC, At 750' w/3-3 1/2 HSC At 147 + 75' w/3-3 1/2 HSC

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	B. Randall	12		
Operator	J. Polanco	16		12
Helper	R. Harrison			12
Helper	S. Lujan			12
Helper	C. Adams			12
Trainee				

P.O. BOX 1979 • FARMINGTON, NM 87499
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% NMOLD

12.5
9 1/2 m

RCI Form - 0801114A

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

4354

Date: 6-3-02

Truck #: 165

Event: #1	From: <u>A-plus</u>	To:	Hours
Start: <u>6:00</u>	What:		
	<u>Pro CK 165</u>		<u>1.5</u>
Stop: <u>6:30</u>	Charge to:	<u>Bitco Energy</u>	
Event: #2	From: <u>A-plus hydrant</u>	To: <u>Jic A-55 #1</u>	
Start: <u>6:30</u>	What:	<u>hauled 1 load from Farmington</u>	
	<u>hauled 1 load from Canaco water</u>		<u>5.5</u>
Stop: <u>12:00</u>	Charge to:	<u>Bitco Energy</u>	
Event: #3	From: <u>Chapman water</u>	To: <u>Pitco #1</u>	
Start: <u>12:00</u>	What:	<u>hauled 3 loads</u>	<u>7.5</u>
Stop: <u>1:30</u>	Charge to:	<u>N.M.O.C.D.</u>	
Event: #4	From: <u>Pitco #1</u>	To: <u>A-plus</u>	
Start: <u>7:30</u>	What:	<u>Load Tree in</u>	<u>2</u>
Stop: <u>9:30</u>	Charge to:	<u>N.M.O.C.D.</u>	
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>Lukoy Mazz</u>		<u>15.5</u>
Diesel:	Helper		
Oil:	NM MILES: <u>196</u>	CO MILES: _____	UT MILES: _____
Remarks:			
	<u>NMOC D Pitco #1</u>		
	<u>Haul 3 loads water</u>		

9 1/2

#1

9 1/2

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

4605

Date: 6-1-02

Truck #: 141

Event: #1	From:	To:	Hours
Start: 5:30 AM	What: Put tank #407 on truck #152 for welding repair		1.5
Stop: 7 AM	Charge to:		
Event: #2	From: A Plus Yard	To: Pitco #1	3
Start: 7 AM	What: Load chain & Has 400 bbl tank #405 - haul to loc -		
Stop: 10 AM	Charge to: Pitco Prod Co - Pitco #1		
Event: #3	From: Pitco #1	To: A Plus Yard	2.5
Start: 10 AM	What: Drive truck back to yard - D. H. Herty getting out of location valley - Salt fill job on hill.		
Stop: 12:30 PM	Charge to: Pitco Prod Co - Pitco #1		
Event: #4	From: A Plus Yard	To: Pitco #1	3
Start: 12:30 PM	What: Pull float #102 on truck haul to loc - Back road conditions - Sandy & soft		
Stop: 3:30 PM	Charge to: Pitco Prod Co - Pitco #1		
Event: #5	From: Pitco #1	To: A Plus Yard	2.5
Start: 5:30 PM	What: Road time back to town after dropping float		
Stop: 6 PM	Charge to: Pitco Prod Co - Pitco #1		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	Scott Haley		12.5
Diesel:	Helper		
Oil:	NM MILES: 205	CO MILES: _____	UT MILES: _____
Remarks:			
	NMOC D Pitco		
	Haul 400 bbl tank to loc		
	Haul empty float to loc		

11 hrs

#2

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

4608

Date: 6-5-02

Truck #: 141

Event: #1	From:	To:	Hours
Start: <u>5:30AM</u>	What: <u>PacTop / Dispatch / Paperwork</u>		<u>.5</u>
Stop: <u>6AM</u>	Charge to:		
Event: #2	From: <u>A Plus Yard</u>	To: <u>M&M #2</u>	<u>2.5</u>
Start: <u>6AM</u>	What: <u>Haul A Plus 1 1/4" working to loc & set up float #98</u>		
Stop: <u>8:30AM</u>	Charge to: <u>Billion Energy</u>		
Event: #3	From: <u>M&M #2</u>	To: <u>Pitco #1</u>	<u>3</u>
Start: <u>8:30AM</u>	What: <u>Drive to loc - Move everything off loc up back hill</u>		
Stop: <u>11:30AM</u>	Charge to: <u>Pitco Prod Co.</u>		
Event: #4	From: <u>Pitco #1</u>	To: <u>Jaco #60</u>	<u>3</u>
Start: <u>11:30AM</u>	What: <u>Load 400 bbl tank - Chain & flag - haul to loc & spot</u>		
Stop: <u>2:30PM</u>	Charge to: <u>Robert M. Wilkinson - Jaco #60</u>		
Event: #5	From: <u>Jaco #60</u>	To: <u>Pitco #1</u>	<u>2.5</u>
Start: <u>2:30PM</u>	What: <u>Drive to loc - Put float #102 on truck - Threw 9 straps for rough road</u>		
Stop: <u>5PM</u>	Charge to: <u>Robert M. Wilkinson - Jaco #60</u>		
Event: #6	From: <u>Pitco #1</u>	To: <u>Jaco #60</u>	<u>3</u>
Start: <u>5PM</u>	What: <u>Haul float #102 w/ 2 3/4" tubing & rods to loc & set up float - long, rough dirt roads.</u>		
Stop: <u>8PM</u>	Charge to: <u>Robert M. Wilkinson - Jaco #60</u>		
Event: #7	From: <u>Jaco #60</u>	To: <u>A Plus Yard</u>	<u>2.5</u>
Start: <u>8PM</u>	What: <u>Road time back to yard after setting up Jaco #60</u>		
Stop: <u>10:30AM</u>	Charge to: <u>Robert M. Wilkinson - Jaco #60</u>		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>Scott Waley</u>		<u>17</u>
Diesel:	Helper		
Oil:	NM MILES: <u>185</u> CO MILES: _____ UT MILES: _____		
Remarks:			
	<u>NMOC D</u>	<u>Pitco #1</u>	
	<u>Move rig and equip</u>		
	<u>up hill off loc</u>		

#3

3 hrs

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

Date: 5-15-04

Truck #: 141

Event: #1	From: A-plus	To:	Hours
Start: 6:00	What:		
		Pre CK 141	1.5
Stop: 6:30	Charge to:	N.M.O.C.D.	
Event: #2	From: A-plus	To: Headrick	
Start: 6:30	What:	Picked up D-6 CAT	2
Stop: 8:30	Charge to:	N.M.O.C.D.	
Event: #3	From: Headrick	To: Pitco #1	
Start: 8:30	What:	Delivered D-6	2
Stop: 10:30	Charge to:	N.M.O.C.D.	
Event: #4	From: Pitco	To:	
Start: 10:30	What:	worked on road to location	4.5
Stop: 3:00	Charge to:		
Event: #5	From: Pitco #1	To: A-plus	
Start: 3:00	What:	Road Time in	2
Stop: 5:00	Charge to:	N.M.O.C.D.	
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: Le Ky Hana		11
Diesel:	Helper		
Oil:	NM MILES: 100 CO MILES: UT MILES:		
Remarks:			
	Rig	Pitco #1	
	N.M.O.C.D.		
	Haul dozer, Road Work		
	Return dozer		

#4

10 1/2 hr

4095

Ron Headrick

NAME:	Plus Well Service
ADDRESS:	Farmington, New Mexico
SHIP TO:	
ADDRESS:	WFOCD Pitco Prod. Co.

ORDER NUMBER:	PHCO #1	TERMS:	DATE:
WHEN SHIP:	SOLD BY:	BUYER:	5/15/2002
		HOW SHIP:	

QUANTITY	DESCRIPTION	PRICE	AMOUNT
10 hr	450 GTC (Crawler Rent)		
2	Repair Road into location		
3	& locate NW Anchor		
4	Dig Small Pit		
5			
6	Total	10 hours	
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			

KEEP THIS COPY FOR YOUR RECORDS
©1998 REDIFORM 5L500

Ron Headrick

#6

KEEP THIS SLIP FOR REFERENCE

P.O. BOX 1840 • 600 AZTEC BLVD. N.E.
AZTEC, NEW MEXICO 87410
(505) 334-6118 • FAX: (505) 334-6084

P.O. BOX 970 • 912 W. BROADWAY
BLOOMFIELD, NEW MEXICO 87413
(505) 632-3369 • FAX: (505) 632-9877

P.O. BOX 1080 • 716 EAST MAIN ST.
FARMINGTON, NEW MEXICO 87499
(505) 325-2871 • FAX: (505) 327-2407



2320008

INVOICE

04/11/02 15:45 011

A-PLUS WELL SERVICE
P O BOX 1979
FARMINGTON, NM 87499-1979

SHIP 3107 BLOOMFIELD HWY
TO: BY BUBBLE CITY

MISC: OB/ BILL

S 1
P 703
A 1
W 48
C 3
P 1

CUST#: 1415.0000 DEL DATE: 04/11/02
505-325-2627

TERMS: NET 10TH

FROM: O 4073171

✓	L #	QUANTITY	DESCRIPTION	CATALOGUE #	UNITS	PRICE/UNIT	AMOUNT
	1	8	40 X 100 10 MIL BLACK POLYFILM	742412850	8	489.99 EA	3919.92
#7 1/2 Roll							
D SUBTOTAL							3919.92
GROSS RECPT TAX							237.65
TOTAL							4157.57

DOE DATE: 05/10/02

Accounts are due the 10th of the month following purchases. Purchaser agrees to pay a FINANCE CHARGE OF 2% per month on unpaid balance. (ANNUAL PERCENTAGE RATE of 24%) or a minimum charge of .50¢ per month. Accounts that have been placed for collection will be charged a \$100.00 collection fee in addition to reasonable attorney fees and collection charges.

Received
By

X

PLEASE PAY FROM THIS INVOICE