

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR:  
Integrated Energy Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 61585, Houston, TX 77208-9990

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1580' FNL & 830' FWL  
AT TOP PROD. INTERVAL: 1580' FNL & 830' FWL  
AT TOTAL DEPTH: 1580' FNL & 830' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*

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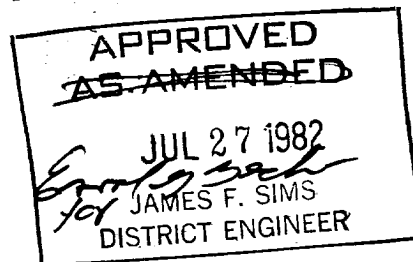
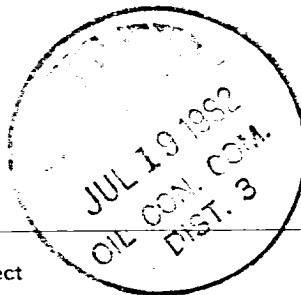
(other) change of operator and completion procedure

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Request permission to change operator from Benson Mineral Group to Integrated Energy Inc.

2. Completion procedure is attached. Note Completion procedure to begin approximately mid-August.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sorris Jones TITLE Regulatory Agent DATE 7-9-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JUL 27 1982

FARMINGTON DISTRICT

BY [Signature]

NMOCC

INTEGRATED ENERGY INC.  
COMPLETION PROGNOSIS  
FEDERAL 29-22-6 #2  
RUSTY CHACRA FIELD

- 1) Install BOP, talley tubing and RIH with 3-7/8" bit and clean out to ± 1941'. No record of depth of float collar. Casing shoes supposed to be @ 1941'.
- 2) Circulate hole with 2% KCL water and spot 250 gallons 15% NEFE acid.
- 3) Rig up loggers and run Gamma Ray - Neutron Log and CBL.
- 4) Test casing to 3000 psi.
- 5) Evaluate Gamma Ray - Neutron Logs and pick perforated intervals.  
NOTE: No open hole logs were run on this well. Attached are logs on 29-22-6 #1 to assist in location of perforated interval.
- 6) Perforate well using 3-3/8" casing gun.
- 7) Acidize with 50 gallons per hole with 15% NEFE with clay-stablization and surface tension reducing agents. Drop 7/8" per pack balls use 2 times the number of shots.
- 8) Frac well down casing using 70% quality foam;

5000 GAL PAD

1500 gal @ ½ ppg	10/20 Sand
1500 gal @ 1 ppg	10/20 Sand
1500 gal @ 1-½ ppg	10/20 Sand
2500 gal @ 2 ppg	10/20 Sand
10000 gal @ 3 ppg	10/20 Sand

Flush to perforations..

NOTE: Fracture treatment is designed for 25 shots and may be revised if more or less holes are shot.



- 9) Flow well to clean up.
- 10) Run 2-3/8" tubing with notched collar on bottom and seating nipple one joint off bottom and land with bottom tbg @ ± 50 above top perforations.
- 11) After well cleaned up then SI for 8 days and take AOF test.

*RWP*  
RWP/pt  
7-2-82