

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved.
Budget Bureau No. 42-R1404

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

INTEGRATED ENERGY INC.

3. ADDRESS OF OPERATOR

P.O. BOX 61585 - HOUSTON, TEXAS 77208-9990

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1580' FNL & 830' FWL

AT TOP PROD. INTERVAL: 1580' FNL & 830' FWL

AT TOTAL DEPTH: 1580' FNL & 830' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Approval of Perforated Intervals.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Confirmation of verbal approval for perforated intervals
1760' - 1795' per Harry P. Walters 8/23/82.NOTE: Completion procedure attached.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William A. Swartzendruber TITLE PRODUCTION ACCT. DATE 8/23/82

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL IF ANY:**APPROVED**SEP 13 1982
James F. Sims
JAMES F. SIMS
DISTRICT ENGINEER

TITLE _____ DATE _____

*See Instructions on Reverse Side

5. LEASE

NM-6676

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL 29-22-6

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

RUSTY CHACRA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 29-T22N-R6W

12. COUNTY OR PARISH 13. STATE

SANDOVAL

NEW MEXICO

14. API NO.

30-043-20393

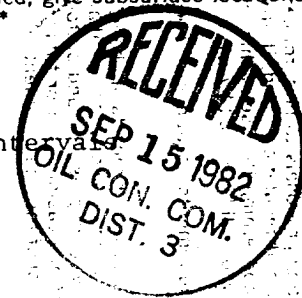
15. ELEVATIONS (SHOW DF, KDB, AND WD)

6980' GR

RECEIVED

AUG 30 1982

NOTE: Report results of multiple completion or zone change on Form 9-330.)



NMOCC

INTEGRATED ENERGY INC.
COMPLETION PROGNOSIS
FEDERAL 29-22-6 #2
RUSTY CHACRA FIELD

- 1) Install BOP, talley tubing and RIH with 3-7/8" bit and clean out to \pm 1941'. No record of depth of float collar. Casing shoes supposed to be @ 1941'.
- 2) Circulate hole with 2% KCL water and spot 250 gallons 15% NEFE acid.
- 3) Rig up loggers and run Gamma Ray - Neutron Log and CBL.
- 4) Test casing to 3000 psi.
- 5) Evaluate Gamma Ray - Neutron Logs and pick perforated intervals.
NOTE: No open hole logs were run on this well. Attached are logs on 29-22-6 #1 to assist in location of perforated interval.
- 6) Perforate well using 3-3/8" casing gun.
- 7) Acidize with 50 gallons per hole with 15% NEFE with clay-stablization and surface tension reducing agents. Drop 7/8" per pack balls use 2 times the number of shots.
- 8) Frac well down casing using 70% quality foam;

5000 GAL PAD

| | | |
|-------------|-----------|------------|
| 1500 gal @ | 1/2 ppg | 10/20 Sand |
| 1500 gal @ | 1 ppg | 10/20 Sand |
| 1500 gal @ | 1-1/2 ppg | 10/20 Sand |
| 2500 gal @ | 2 ppg | 10/20 Sand |
| 10000 gal @ | 3 ppg | 10/20 Sand |

Flush to perforations..

NOTE: Fracture treatment is designed for 25 shots and may be revised if more or less holes are shot.

- 9) Flow well to clean up.
- 10) Run 2-3/8" tubing with notched collar on bottom and seating nipple one joint off bottom and land with bottom tbg @ \pm 50 above top perforations.
- 11) After well cleaned up then SI for 8 days and take AOF test.

RWP
RWP/pt
7-2-82