

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ Other _____

2. NAME OF OPERATOR

INTEGRATED ENERGY INC.

3. ADDRESS OF OPERATOR

P.O. BOX 61585 - HOUSTON, TEXAS 77208

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1580' FNL & 830' FWL

At top prod. interval reported below 1580' FNL & 830' FWL

At total depth 1580' FNL & 830' FWL

14. PERMIT NO.

API-30-043-2033 GEOLOGICAL SURVEY

DATE ISSUED

SEP 30 1982

5. LEASE DESIGNATION AND SERIAL NO.

NM-6676

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL 29-22-6

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

RUSTY CHACRA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 29-T22N-R6W

12. COUNTY OR PARISH

SANDOVAL

13. STATE

NEW MEXICO

15. DATE SPUNDED

10/21/78

16. DATE T.D. REACHED

10/24/78

17. DATE COMPL. (Ready to prod.)

9/11/82

18. ELEVATIONS (DF, RKE, RT, CR, ETC.)

6980' GR

19. ELEV. CASINGHEAD

6980 Gr

20. TOTAL DEPTH, MD & TVD

1960' MD

21. PLUG, BACK T.D., MD & TVD

1919' MD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

surf to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1801' - 1850'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GRN

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	99'	9-3/8"	(59 ft ³) 50sxs cement Class 2	
4-1/2"	10.5#	1942'	6-1/4"	(271.4 ft ³) 230 sxs cement Class 2	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	1789'	NONE

31. PERFORATION RECORD (Interval, size and number)

1801' - 1850' with one shot per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1801' - 1850'	45,000# 10-20 sand
	1500 gals. 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION 9-5-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SHUT IN

DATE OF TEST 9/18/82 HOURS TESTED 3 hrs. CHOKER SIZE 3/4" PROD'N. FOR TEST PERIOD FLOWING OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 442 (shut in) CASING PRESSURE 443 (shut in) CALCULATED 24-HOUR RATE 1187 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

R.J. Headrick

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Malley R. Swartzendruber TITLE REGULATORY AGENT

ACCEPTED FOR RECORD

DATE 9/27/82

*(See Instructions and Spaces for Additional Data on Reverse Side) OCT 1 1982

NM0000

FARMING

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Chacra	1786		Sand, Shale	