

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OCT 8 1982  
OIL CON. COM.  
DIST. 3

1. OPERATOR

Integrated Energy Inc.

Address

P. O. Box 61585, Houston, Texas 77208-9990

Reason(s) for filing (Check proper box)

New Well

XXX

Change in Transporter of:

Recompletion

Oil

Dry Gas

Change in Ownership

Casinghead Gas

Condensate

Other (Please explain)

If change of ownership give name  
and address of previous owner

1726 Champa Street, Ste. 600  
BENSON MINERAL GROUP, INC. - Denver, Colorado 80202

II. DESCRIPTION OF WELL AND LEASE

Lease Name FEDERAL 29-22-6	Well No. 2	Pool Name, including Formation RUSTY CHACRA	Kind of Lease State, Federal or Fee	Lease No. NM-6676
Location Unit Letter <u>E</u> ; <u>1580'</u> Feet From The <u>North</u> Line and <u>830'</u> Feet From The <u>West</u> Line of Section <u>29</u> Township <u>22N</u> Range <u>6W</u> , NMPM, <u>SANDOVAL</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
DOPE PETROLEUM COMPANY	1625 Broadway St., Ste. 2900 - Denver, Colo. 80202					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 10/21/78	Date Compl. Ready to Prod. 9/11/82	Total Depth 1960'	P.B.T.D. 1919'					
Elevations (D, RT, GR, etc.) 6980' GR	Name of Producing Formation RUSTY CHACRA	Top Oil/Gas Pay 1801'	Tubing Depth 1789'					
Perforations 1801' - 1850'			Depth Casing Shoe 1942'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
9- 7/8"	7", 20#	99'	50					
6-1/4"	4-1/2", 10.5#	1942'	230					
	1-1/2"	1789'						

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1187	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 442	Casing Pressure (Shut-in) 443	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Shelley R. Swartzendruber  
(Signature)

REGULATORY AGENT

(Title)

10/7/82

OIL CONSERVATION DIVISION

APPROVED OCT 8 1982, 19

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.