2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

 $\overline{23}$.

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

30 · 043 - 20394 5. LEASE DESIGNATION AND SERIAL NO.

		DEP.	UNI ARTMEN		F THE		ERIO	₹	reverse side)	
			GEOL	ogic	AL SUR	VEY				
APPLICAT	TION	FOR	PERMIT	TO	DRILL,	DE	PEN,	OR	PLUG BA	CK
1a. TYPE OF WORK	DRILL	<u> </u>			DEEPEN			P	LUG BACK	
b. TYPE OF WELL	GAS WELI	. 🔃	OTHER				SINGLE ZONE	×	MULTIPLE ZONE	

	NOO-C-14-20-5380
CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	_Navajo
	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
	Navajo 8-22-7
	9. WELL NO.
	1
2	D WILL NO FOOL OR WILDCAT
	Susty Chacra
	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
	Sec. 8-T22N-R7W
	12. COUNTY OR PARISH 13. STATE
	Sandoval N.M.
	OF ACRES ASSIGNED

3200 Anaconda Tower, 555 17th St., Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 870' FSL & 1480' FWL Section 8-T22N-R7W At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles southwest of Counselor,

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

870 New Mexico | 16. No. OF ACRES IN LEASE 160 160 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1640 None Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6736 GR

Benson Mineral Group, Inc.

22. APPROX. DATE WORK WILL START* As soon as permitted

PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 7" 50 sx. circ. 9-5/8" 23 100 used 64" 9.5 1640 175 sx. circ. new

The above well is being drilled to evaluate the Chacra formation. Completion intervals and stimulation program will be determined from the study of logs. This acreage is not dedicated to a gas purchaser. Additional information required by NTL-6 for the application to drill and a Multi-Point Surface Use Plan are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program. if any

SIGNED __ — Paul C. Ellison (This space for Federal or State office use)

TITLE Production Manager

9-28-78 DATE

APPROVAL DATE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE

h Fran

PERMIT NO.

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

All distances must be from the outer boundaries of the Section.

Operator					Lease				Well No.	
BENSON MINI					NAVA	IO 8-22-7			1	
Unit Letter	Section	ac	Township	_	Roznog		County	_		1
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6736	1		acra			Pusty C	hacia		Dedicated Acreage: 160 — Acr	
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Yes		No If an	swer is "	yes;" type o	f consoli	dation				
If answer this form i			owners an	d tract desc	riptions v	which have ac	tually be	en consolida	ted. (Use reverse side	of
		-	ed to the v	vell until all	interests	s have been c	onsolidat	ed (by comm	unitization, unitizatio	
forced-poo	ling, o	r otherwise)	or until a	non-standar	d unit, el	iminating such	interest	s, has been a	approved by the Commi	is-
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SUPPLEMENTAL INFORMATION TO FORM 9-331C REQUIRED BY NTL-6

Navajo 8-22-7 Well #1 870' FSL & 1480' FWL Section 8-T22N-R7W Sandoval County, New Mexico

The geologic name of the surface formation is: Tertiary Nacimiento

The estimated tops of important geological formations bearing hydrocarbons to be drilled are:

<u>Formation</u>	Depth	Elevation
Chacra	. 1466	+5270
Total Depth	1640	

Estimated K.B. elevation: 6736 GR

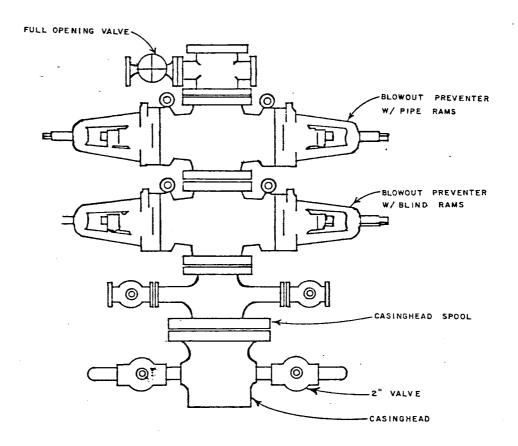
Estimated Depth	Casing Size	Casing Weight	Hole Size	Sacks Cement	Type
100	7" Used	23	9 5/8"	50	Class "B" 2% CaCl ₂
1640	4½" New	9.5	6¼"	50 125	Class "B" Class "B" 50-50 Poz mix, 6% gel with 装着 Celloflake/sack

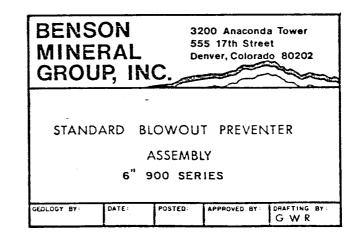
Benson Mineral Group Inc.'s standard blowout prevention will be employed, see the attached drawing of the preventor design.

Drilling fluid to be a low solids non-dispersed mud system.

The logging program will be as follows: Induction-Electric and Compensated Density-Gamma Ray from surface casing point to total depth.

Past experience in this area has shown that no abnormal pressures, temperatures, or hydrogen sulfide gas will be encountered.

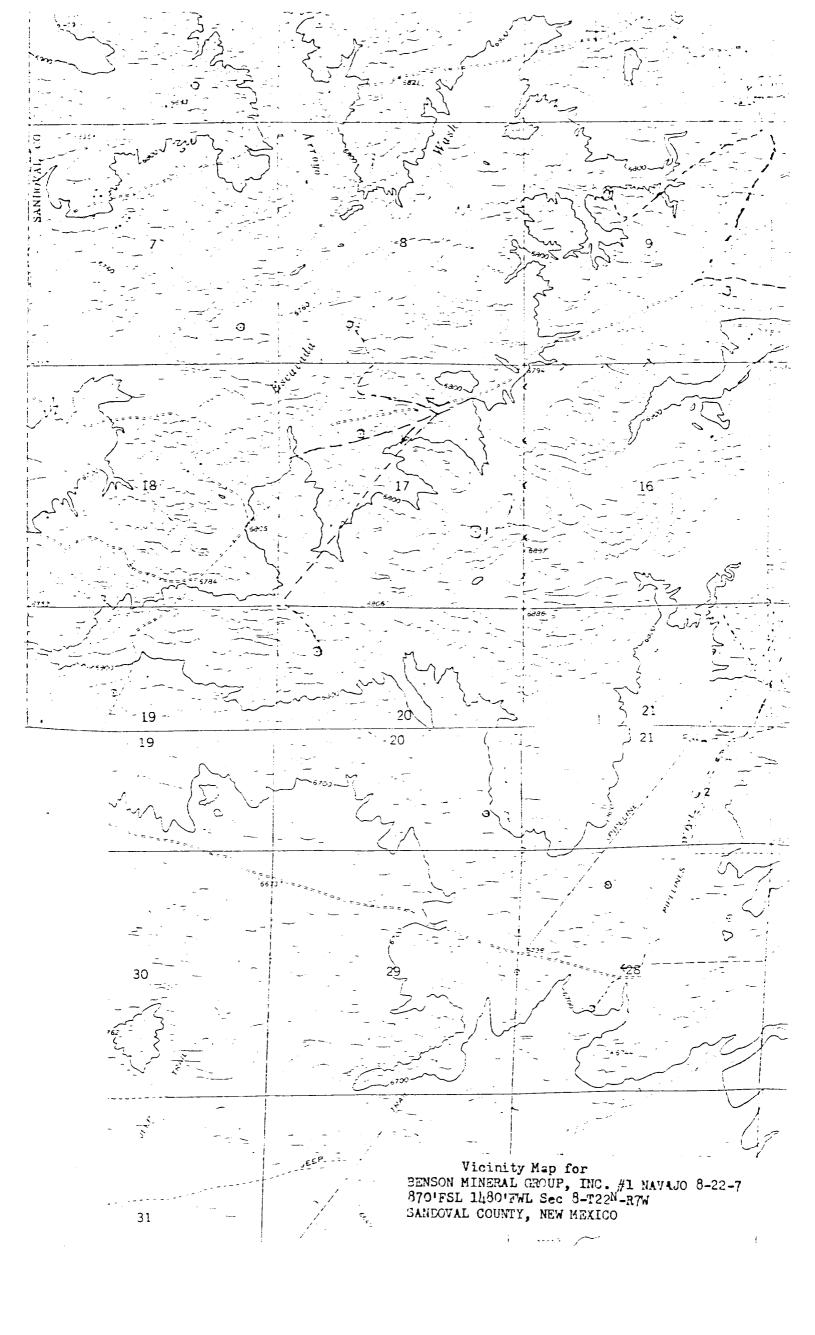


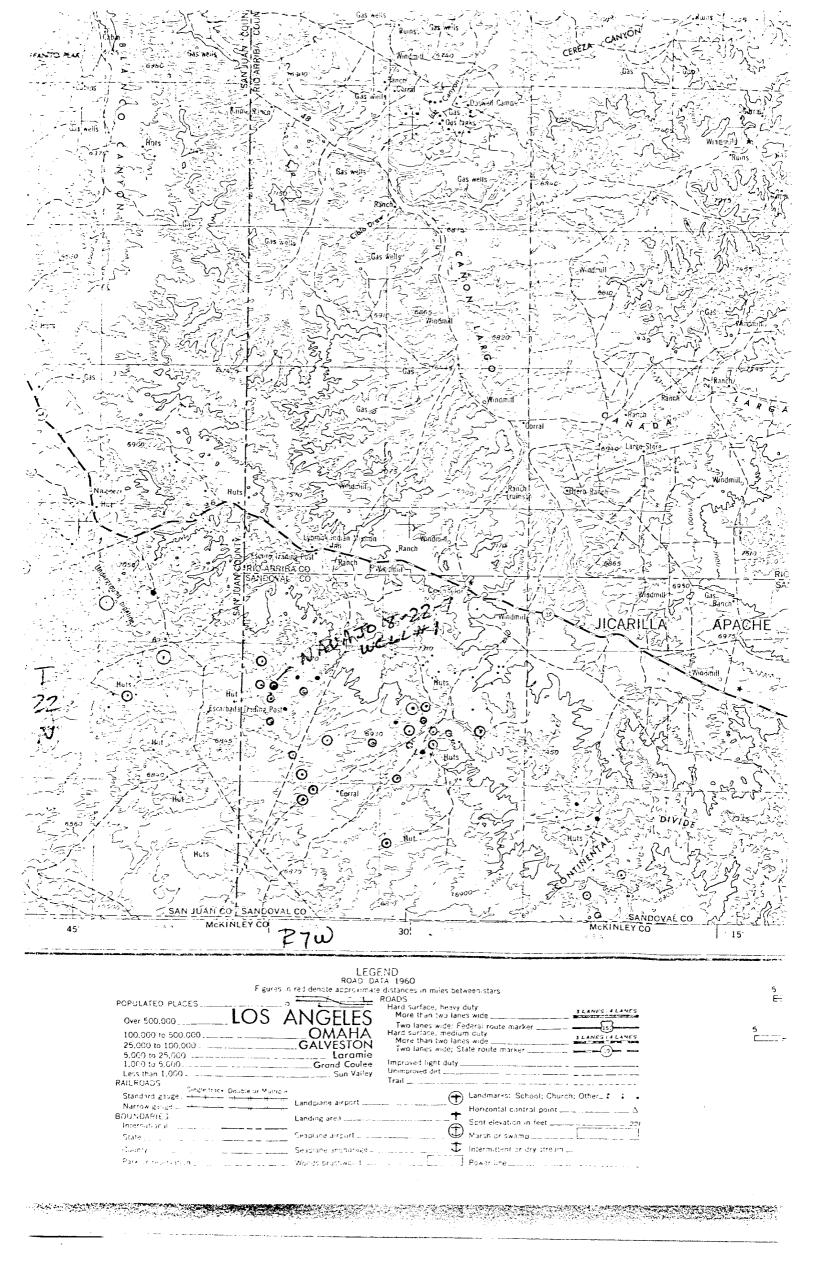


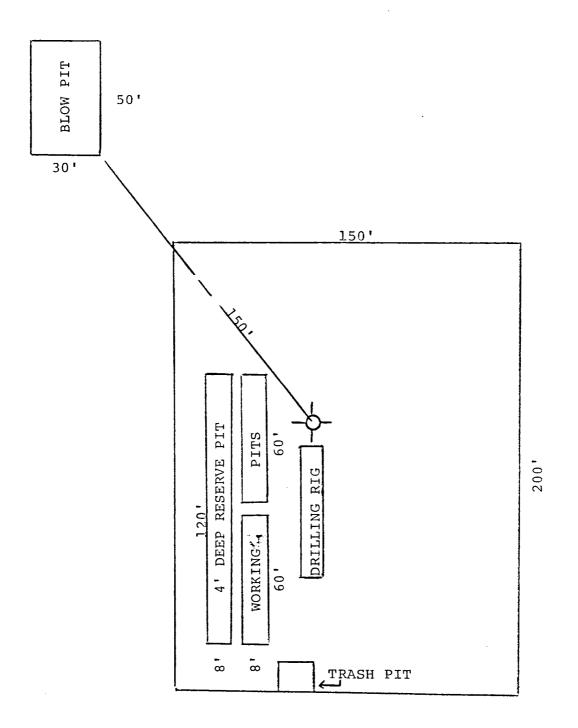
MULTI-POINT SURFACE USE PLAN

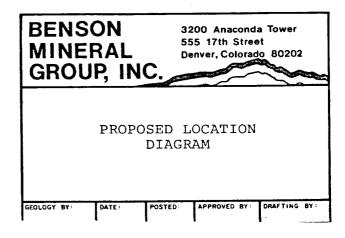
Navajo 8-22-7 Well #1 870' FSL & 1480' FWL Section 8-T22N-R7W Sandoval County, New Mexico

- The attached road map and sketch show the proposed route to the location and distances from towns.
- 2. An access road of 2500 feet will be constructed as a new permanent road to location.
- 3. Existing oil and gas wells within a one-mile radius of our proposed well have been spotted on the vicinity map.
- 4. There are no storage tanks or facilities located within a one-mile radius of our proposed location.
- 5. Water will be hauled by truck from various existing private water sources over existing permanent roads.
- 6. No construction materials will be hauled in for this location. Material from high points on location will be used to level location for proper drilling.
- 7. A 20' X 120' pit will be built on location to hold all drilling waste. Upon completion of well, all waste and liquid will be hauled by truck and bladed into existing roads. All other waste will be covered in 20' X 120' reserve pit.
- 8. There are neither airstrips nor camps in the vicinity.
- 9. The well site layout, reserve, burn and trash pits are shown on the attached Drill Site Specification Sheet.
- 10. Restoration of the surface will be accomplished by cleaning up and leveling upon completion of the well. Upon completion the reserve pit will be fenced and the drilling mud allowed to dry. The pits will then be back filled and seeded. Reseeding of the site will be carried out as detailed by the Surface Management Agency at the site examination.
- 11. The general topography and soil characteristics consist of fairly level terrain with vegetation of sagebrush and a few small pinion trees.
- Representatives of the U.S. Geological Survey's Durango Office and Bureau of Land Management's Farmington Office will inspect the site. Cultural resources inspection will be conducted by an archaeologist from San Juan College or Salmon Ruins.
- 12. A Certification Statement by Benson Mineral Group, Inc.'s Representative is included.









Navajo 8-22-7 Well #1 870' FSL & 1480' FWL Section 8-T22N-R7W Sandoval County, New Mexico

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by __BENSON MINERAL GROUP, INC. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

September 28, 1978

Date

Production Manager

1

Benson Mineral Group Inc.'s Representative:

Paul C. Ellison

303-893-0883; Home: 303-979-9021 Phone: Office:

Address: 3200 Anaconda Tower

555 17th Street

Denver, Colorado 80202