## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved, Budget Bureau No. 42-R1425.

	UNITED STATES  reverse side)					ie)	30-043-2	20 396
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION	AND SERIAL NO.	
GEOLOGICAL SURVEY							NOO-C-14-	20-5383
APPLICATION	N FOR PERMIT 1	O DRILL D	FFPFN	I OR F	IUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
la. TYPE OF WORK	TOK TEMPIN	O D. (122, 2		'/ U.			Navajo	
	ILL X	DEEPEN [		PL	UG BAC	к 🖂	7. UNIT AGREEMENT I	AME
b. TYPE OF WELL			_					
OIL G	AS OTHER		SING ZONI		MULTIPL ZONE	E	8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·					Navajo 17-	22-7
Benson Miner	ral Group, In	c.					9. WELL NO.	
3. ADDRESS OF OPERATOR							2	
3200 Anacono	da Tower, 555	17th St.	. Der	ver.	CO 802	02	10 FIELD ND POOL	WILDCAT
4. LOCATION OF WELL (R	da Tower, 555 teport location clearly and	in accordance with	any Sta	te requirem	ents.*)		Picty Chac	ra
At surface 1545' FNL & 1730' FWL Section 17-T22N-R7W							11. SEC., T., R., M., OR AND SURVEY OR A	
At proposed prod. zor								
Same							Sec. 17-T2	2N-R7W
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST	OFFICE*				12. COUNTY OR PARISE	1 13. STATE
10 miles sou	uthwest of Co	unselor, 1	lew N	Mexico			Sandoval	N.M.
15. DISTANCE FROM PROPOLOCATION TO NEARES	OSED*		16. NO.	OF ACRES IN	LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE	PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)  1545  160				160			
18. DISTANCE FROM PROD	POSED LOCATION*		19. PROP	OSED DEPTH		20. кота	RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None 1645					Rotary			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	<u></u>					22. APPROX. DATE W	ORK WILL START*
6770 GR							As soon as	permitted
23.	F	PROPOSED CASING	G AND	CEMENTIN	G PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH			QUANTITY OF CEME	NT
9-5/8"	7" used	23		100			50 sx. circ	
6½"	4½" new	9.5		1645		1	75 sx. circ	
•								

The above well is being drilled to evaluate the Chacra formation. Completion intervals and stimulation program will be determined from the study of logs. This acreage is not dedicated to a gas purchaser. Additional information required by NTL-6 for the application to drill and a Multi-Point Surface Use Plan are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Production Manager DATE . Ellison (This space for Federal or State office use) APPROVAL DATE PERMIT NO. \_ CONDITIONS OF APPROVAL, IF ANY: OCT

\*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY DUNNIGO, COLO.

All distances must be from the outer boundaries of the Section. Well No. INC. BENSON MINERAL GROUP. NAVAJO 17-22-7 County Unit Letter Township Range Section 22N 7W Sandoval Actual Footage Location of Well: North feet from the Dedicated Acrease: Ground Level Elev. Producing Formation 160 Chacra 6770 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the and belief. Paul Ellison 1730 Position Production Manager Company Benson Mineral Group, Inc September 28, 1978 17 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Registe Certificate No. 3950

2000

1500

1000

500

330

660

90

1320 1650

1980 2310

## SUPPLEMENTAL INFORMATION TO FORM 9-331C REQUIRED BY NTL-6

Navajo 17-22-7 Well #2 1545' FNL & 1730' FWL Section 17-T22N-R7W Sandoval County, New Mexico

The geologic name of the surface formation is: Tertiary Nacimiento

The estimated tops of important geological formations bearing hydrocarbons to be drilled are:

<u>Formation</u>	Depth	Elevation
Chacra	. 1470	+5300
Total Depth	1645	

Estimated K.B. elevation: 6770 GR

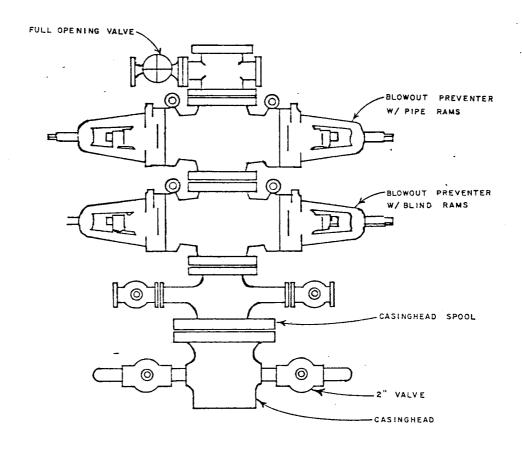
Estimated Depth	Casing Size	Casing Weight	Hole Size	Sacks Cement	<u>Type</u>
100	7" Used	23	9 5/8"	50	Class "B" 2% CaCl <sub>2</sub>
1470	4½" New	9.5	61/4"	50 125	Class "B" Class "B" 50-50 Poz mix, 6% gel with 岩井 Celloflake/sack

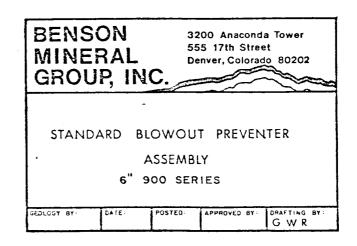
Benson Mineral Group Inc.'s standard blowout prevention will be employed, see the attached drawing of the preventor design.

Drilling fluid to be a low solids non-dispersed mud system.

The logging program will be as follows: Induction-Electric and Compensated Density-Gamma Ray from surface casing point to total depth.

Past experience in this area has shown that no abnormal pressures, temperatures, or hydrogen sulfide gas will be encountered.

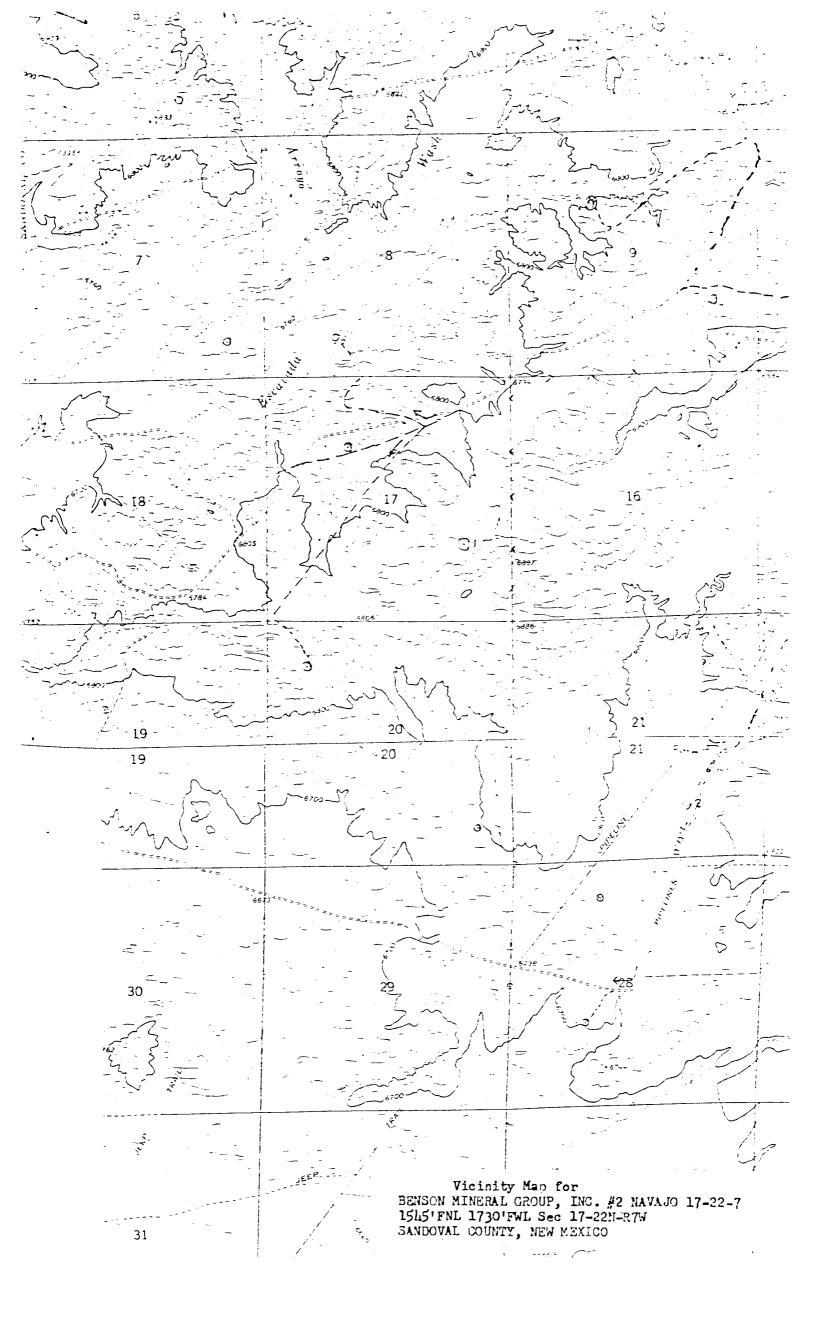


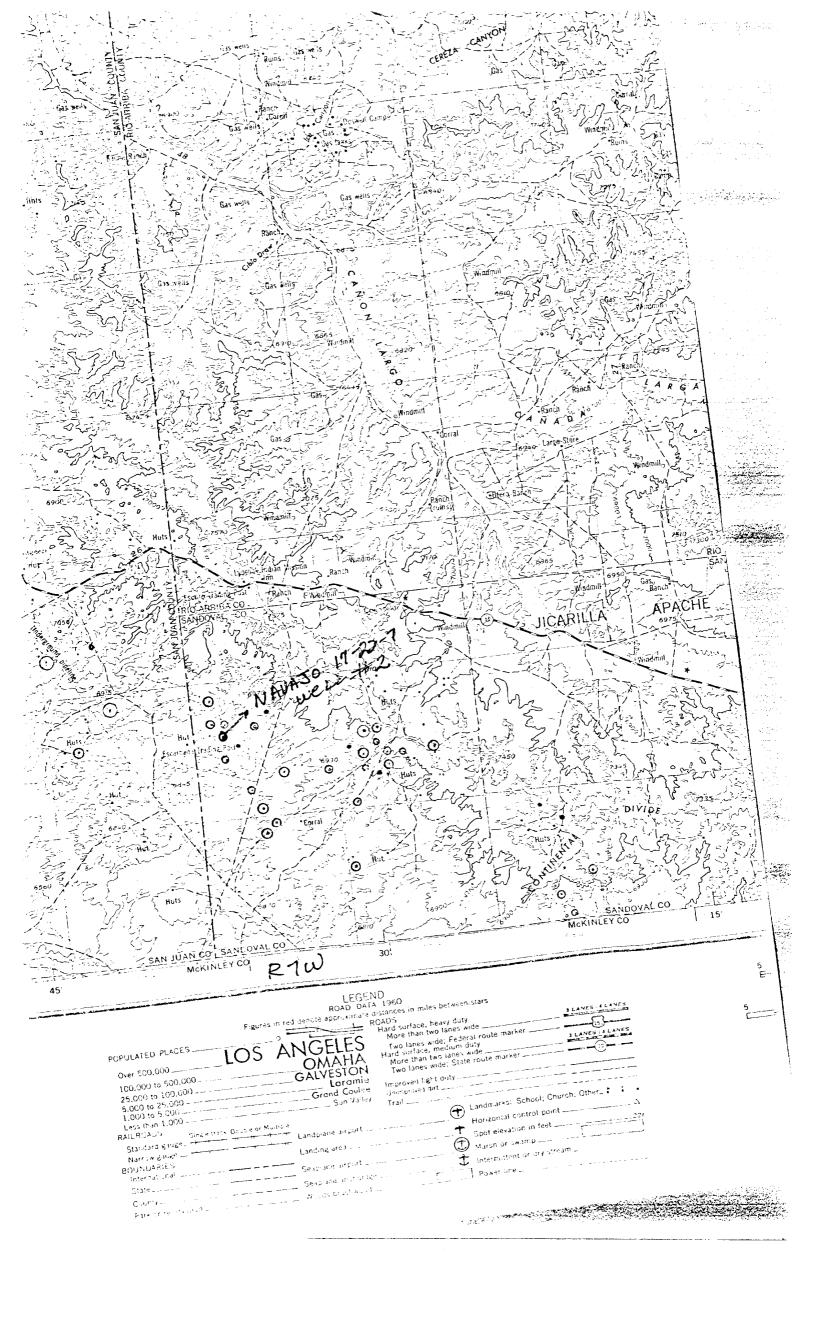


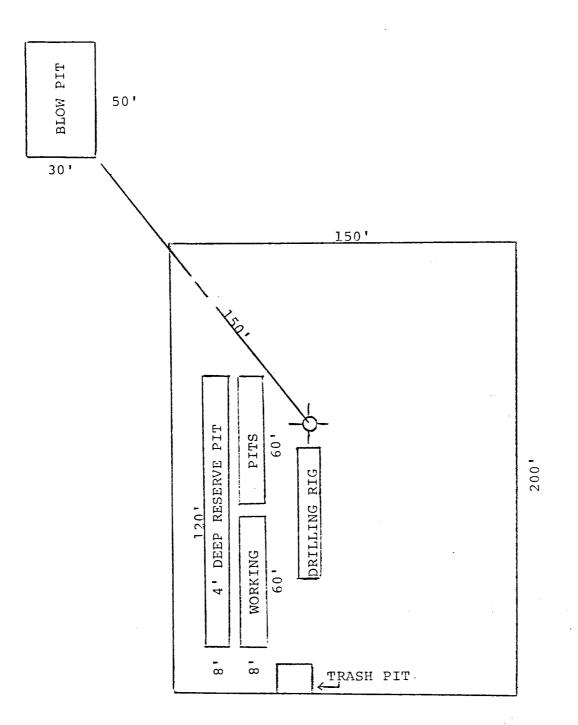
## MULTI-POINT SURFACE USE PLAN

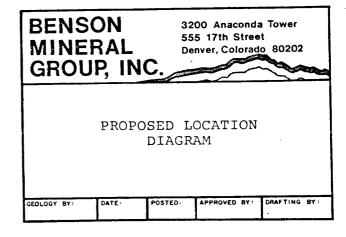
Navajo 17-22-7 Well#2 1545' FNL & 1730' FWL Section 17-T22N-R7W Sandoval County, New Mexico

- 1. The attached road map and sketch show the proposed route to the location and distances from towns.
- An access road of 330 feet will be constructed as a new permanent road to location.
- 3. Existing oil and gas wells within a one-mile radius of our proposed well have been spotted on the vicinity map.
- 4. There are no storage tanks or facilities located within a one-mile radius of our proposed location.
- 5. Water will be hauled by truck from various existing private water sources over existing permanent roads.
- 6. No construction materials will be hauled in for this location. Material from high points on location will be used to level location for proper drilling.
- 7. A 20' X 120' pit will be built on location to hold all drilling waste. Upon completion of well, all waste and liquid will be hauled by truck and bladed into existing roads. All other waste will be covered in 20' X 120' reserve pit.
- 8. There are neither airstrips nor camps in the vicinity.
- 9. The well site layout, reserve, burn and trash pits are shown on the attached Drill Site Specification Sheet.
- 10. Restoration of the surface will be accomplished by cleaning up and leveling upon completion of the well. Upon completion the reserve pit will be fenced and the drilling mud allowed to dry. The pits will then be back filled and seeded. Reseeding of the site will be carried out as detailed by the Surface Management Agency at the site examination.
- 11. The general topography and soil characteristics consist of fairly level terrain with vegetation of sagebrush and a few small pinion trees.
  - Representatives of the U.S. Geological Survey's Durango Office and Bureau of Land Management's Farmington Office will inspect the site. Cultural resources inspection will be conducted by an archaeologist from San Juan College or Salmon Ruins.
- 12. A Certification Statement by Benson Mineral Group, Inc.'s Representative is included.









Navajo 17-22-7 Well #2 1545' FNL & 1730' FWL Section 17-T22N-R7W Sandoval County, New Mexico

## CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by <a href="BENSON MINERAL GROUP">BENSON MINERAL GROUP</a>, and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

September 28, 1978
Date

Paul C. Ellison Production Manager

Benson Mineral Group Inc.'s Representative:

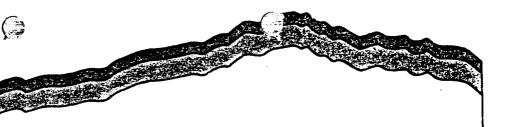
Paul C. Ellison

Phone: Office: 303-893-0883; Home: 303-979-9021

Address: 3200 Anaconda Tower

555 17th Street

Denver, Colorado 80202



February 8, 1979

Mr. Carl A. Barrick U. S. Geological Survey Federal Building 701 Camino Del Rio Durango, Colorado 81301

Dear Mr. Barrick:

Benson Mineral Group, Inc. intends to drill the following wells contingent to evaluation of the area:

7-22-6 #1	Lease No.	NM-7776
20-22-6 #2	Lease No.	NM-17008
21-22-6 #1	Lease No.	NM-19814-A
8-22-7 #1	Lease No.	NOO-C-14-20-5380
9-22-7 #1	Lease No.	NOO-C-14-20-5591
17-22-7 #2	Lease No.	NOO-C-14-20-5383
	20-22-6 #2 21-22-6 #1 8-22-7 #1 9-22-7 #1	20-22-6 #2 Lease No. 21-22-6 #1 Lease No. 8-22-7 #1 Lease No. 9-22-7 #1 Lease No.

Sincerely,

BENSON MINERAL GROUP, INC.

Paul C. Ellison Production Manager