SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

reverse side) 30-043-20398

UNITE			
DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO. NM-8899		
1a. TYPE OF WORK	ILL 🍱	DEEPEN		•	UG BAC		7. UNIT AGREEMI	ENT NAME	
b. TYPE OF WELL OIL G. WELL W	AS OTHER			NGLE X	MULTIPI ZONE	LE	8. FARM OR LEAS	E NAME	
2. NAME OF OPERATOR							Federal	25-22-7	
Benson Miner	cal Group, In	C					9. WELL NO.		
3. ADDRESS OF OPERATOR							1		
3200 Anacond	da Tower, 555	17th St.	, De	enver,	CO 802	02	10. FIELD AND PO	_	1
4. LOCATION OF WELL (R	eport location clearly and	in accordance wi	th any S	tate requirem	ents.*)			acra EX	
1060' FNL &	1470' FEL Se	ction 25-	-T221	1-R7W			11. SEC., T., B., M AND SURVEY	OR AREA	
Same								T22N-R7W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	C*			12. COUNTY OR P.	ARISH 13. STATE	:
8 miles sout	hwest of Cou	nselor, N	lew N	1exico			Sandoval	N.M	. •
15. DISTANCE FROM PROPOLOCATION TO NEARES	OSED*	-	16. NO	OF ACRES I	N LEASE		F ACRES ASSIGNED	/	
PROPERTY OR LEASE !					1	160			
18. DISTANCE FROM PROP	POSED LOCATION*		19. PF	OPOSED DEPTH	н	20. ROTAL	RY OR CABLE TOOLS	3	
OR APPLIED FOR, ON TH	ORILLING, COMPLETED,	None		1770		R	otary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DA	TE WORK WILL ST	ART*
6838 GR			<u>.</u>				As soon	as perm	<u>itt</u> ed
23.	I	PROPOSED CASI	NG ANI	CEMENTIN	NG PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	ER FOOT SETTING DEPTH		1	QUANTITY OF CEMENT			
9-5/8	7" used	23		10	0		50 sx. ci	rc.	
61/4	4½" new	9.5		177	0	1	85 sx. ci	rc.	
		ļ							

The above well is being drilled to evaluate the Chacra formation. Completion intervals and stimulation program will be determined from the study of logs. This acreage is not dedicated to a gas purchaser. Additional information required by NTL-6 for the application to drill and a Multi-Point Surface Use Plan are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive tone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program 24. THILE Production Manager. DATE 9-28-78 SIGNED Paul C. Ellison (This space for Federal or State office use) APPROVAL DATE PERMIT NO. _ CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator		All distances	I case	ter boundaries of	the Section.		Twenty street
Operator RENSON MT	NERAL GROUP, I	NG.	Lease FEDF	RAL 25-22-	7		Well No.
Unit Letter	Section	Township	Romo		County		
В	25	22N	7	W	Sandor	val	-
Actual Footage Lo	37 -	orth	line and 1470			En at	
Ground Level Elev			line and 1410	fee	t from the	East	line licated Acreage:
6838	1	Chacra		Rusty Cha	acra 🥊		160 Acres
	the acreage dedicate			_		•	
interest a	and royalty).					-	of (both as to working owners been consoli-
	communitization,	unitization, for				interests of an	owners been conson-
res		mswer is yes,	type of consor	idation			
this form	if necessary.)		 				. (Use reverse side of
							itization, unitization, proved by the Commis-
			· · · · · · · · · · · · · · · · · · ·			CF	ERTIFICATION
			10901	1			fy that the information con-
	.			 1470'		1 .	is true and complete to the owledge and belief.
	+		<u> </u>	 		Norme Paul C. H	Ellison
							on Manager
	 					Date	neral Group, I
1	!	_		1		September	28, 1978
		Sec	מל .	-			
	1		25			I hereby cart	ify that the well location
	i			1			plat was plotted from field
	1			1		notes of actua	al surveys made by me or
	‡ 1						rvision, and that the same
	; ;					knowledge and	correct to the best of my I belief.
	 -					Date Surveyed	
	1	į				September	1978
	 					and or and sur	Refr Jr.
33. W. 181						Certificate No.	2007
0 330 660	90 1320 1650 19	80 2310 2640	2000 1500	1000 50	, , oo o	3955 KE	RR. IR.