

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Integrated Energy Inc.

3. ADDRESS OF OPERATOR
P. O. Box 61585, Houston, TX 77208-9990

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1060' FNL & 1470' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 8899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 25-22-7

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Rusty Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25-T22N-R7W

12. COUNTY OR PARISH
Sandoval

13. STATE
New Mexico

14. API NO.
30-T-0034

15. ELEVATIONS (HOW DF, KDB, AND WD)
6838 GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

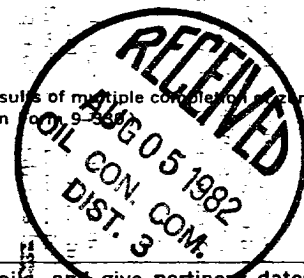
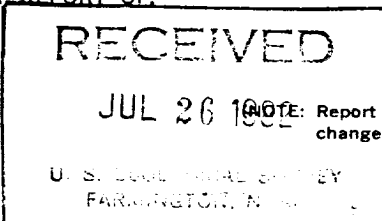
PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

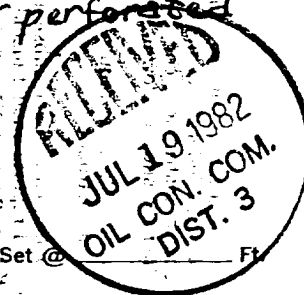
ABANDON* ☐

(other) change of operator and completion procedure



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ~~Request permission to change the operator from Benson Mineral Group to Integrated Energy Inc.~~ Correct DO's already received
- Completion procedure attached. Note completion procedure to begin approximately mid-August. Must get approval for perforated interval before completing this well.



Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Loris Jones TITLE Regulatory Agent DATE 7-9-82

(This space for Federal or State office use)

APPROVED BY APPROVED CONDITIONS OF APPROVAL IF ANY: UNREVIEWED

TITLE DATE

AUG 04 1982

NMOCCT

INTEGRATED ENERGY INC.
Completion Prognosis
Federal 25-22-7 #1
Rusty Chacra Field

1. Install BOP, talley tubing and RIH with 3 7/8" bit and clean out to \pm 1720'. No record of depth of float collar.
2. Circulate hole with 2% KCL water and spot 250 gallons 15% NEFE acid.
3. Rig up loggers and run Gamma Ray - Neutron Log and CBL.
4. Test casing to 3000 psi.
5. Perforate well using 3-3/8" casing gun. Perforated interval to follow.
6. Acidize with 50 gallons per hole with 15% NEFE with clay-stabilization and surface tension reducing agents. Drop 7/8" per pack balls use 2 times the number of shots.
7. Frac well down casing using 70% quality foam;

5000 GAL PAD

1500 gal @ $\frac{1}{2}$ ppg	10/20 Sand
1500 gal @ 1 ppg	10/20 Sand
1500 gal @ $1\frac{1}{2}$ ppg	10/20 Sand
2500 gal @ 2 ppg	10/20 Sand
10000 gal @ 3 ppg	10/20 Sand

Flush to perforations....

NOTE: Fracture treatment is designed for 25 shots and may be revised if more or less holes are shot.

8. Flow well to clean up.
9. Run 2-3/8" tubing with notched collar on bottom and seating nipple one joint off bottom and land with bottom tubing at \pm 50 above top perforation.
10. After well cleaned up then shut in for eight days and take AOF test.

RWP/ds
7-9-82