

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR INTEGRATED ENERGY INC.						5. LEASE DESIGNATION AND SERIAL NO. NM-8899	
3. ADDRESS OF OPERATOR P.O. Box 61585 - HOUSTON, TEXAS 77208						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)* At surface 1060' FNL & 1470' FEL At top prod. interval reported below 1060' FNL & 1470' FEL At total depth 1060' FNL & 1470' FEL						7. UNIT AGREEMENT NAME	
14. PERMIT NO. API-30-T-0034						8. FARM OR LEASE NAME FEDERAL 21-22-7	
15. DATE SPUDDED 10-24-78						9. WELL NO. 1	
16. DATE T.D. REACHED 10-27-78						10. FIELD AND POOL, OR WILDCAT RUSTY CHAIRA	
17. DATE COMPL. (Ready to prod.) 9-17-82						11. SEC., T., R., M., OF BLOCK AND SURVEY OR AREA SEC. 25-T12N-R7W	
18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 6838' GR						12. COUNTY OR PARISH SANDOVAL	
19. ELEV. CASINGHEAD 6838' GR						13. STATE NEW MEXICO	
20. TOTAL DEPTH, MD & TVD 1770' MD		21. PLUG, BACK T.D., MD & TVD 1728' MD		22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS FILLED BY surf. to TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1608' - 1688'						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GRN, Induction Electric, Density Borehole Compensated						27. WAS WELL CORED NO	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	20#	100'	9-5/8"	247.88 cuft. Class B Neat			
4-1/2"	10.5#	1768'	6-1/4"	2806.85 cuft. 50-50 poz			
				575.01 cuft. Class B Neat			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
					1-1/2"	1594'	1597'
31. PERFORATION RECORD (Interval, size and number) 1608'-1648' & 1679' - 1688' with 1 shot per foot.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				1608'-1688'		50,190# 10-20 sand	
						2150 gal. 15% NFFE	
33.* PRODUCTION							
DATE FIRST PRODUCTION 9/11/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 9/25/82	HOURS TESTED 3 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD -----	OIL—BBL. -----	GAS—MCF. 30	WATER—BBL. -----	GAS-OIL RATIO -----
FLOW. TUBING PRESS. SI 463	CASING PRESSURE SI 464	CALCULATED 24-HOUR RATE -----	OIL—BBL. -----	GAS—MCF. 236	WATER—BBL. -----	OIL GRAVITY-API (CORR.) -----	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold						TEST WITNESSED BY Dave Simmonds	
35. LIST OF ATTACHMENTS logs: (3) GRN, (2) Induction Electric, (2) Density Borehole Compensated							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Shelley R. Swartzendruber</u>				TITLE <u>REGULATORY AGENT</u>		DATE <u>OCT 1 1982</u>	

STORM CHOKE

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirchland Fritchland Piedmont cliffs Lewis Chacara	352 668 1199 1406 1590'		sandstone, shale			