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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. St. NM - LG - 3923

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Benson Mineral Group, Inc.	8. Farm or Lease Name State 32-22-6
3. Address of Operator 3200 Anaconda Tower, 555 17th Street, Denver, CO 80202	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> , <u>1100</u> FEET FROM THE <u>North</u> LINE AND <u>1010</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>22N</u> RANGE <u>6W</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6966 GR	12. County Sandoval

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11-78: Spud. 7" Casing set at 97' with 50 sacks cement, circulate. Pressure test casing to 600 psi. OK.

10-14-78: TD 1850'. 4½" Casing set at 1818 with 225 sacks cement, circulate. Pressure test casing to 2500 psi. OK.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul C. Ellison

TITLE Production Manager

DATE October 30, 1978

Original Signed by A. R. Kendrick

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NOV 1 1978

U. S. GEOLOGICAL SURVEY  
DENVER, COLO.