

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

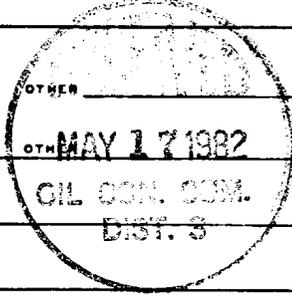
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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NM-LG-3923

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

1b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR.



7. Unit Agreement Name

8. Farm or Lease Name
State 32-22-6

9. Well No.
1

10. Field and Pool, or Wildcat
Rusty Chacra

2. Name of Operator
Integrated Energy Inc.

3. Address of Operator
P. O. Box 61585, Houston, Texas 77208-9990

4. Location of Well
UNIT LETTER D LOCATED 1100 FEET FROM THE North LINE AND 1010 FEET FROM

THE South LINE OF SEC. 32 TWP. 22N RGE. 6W NMPM

12. County
Sandoval

15. Date Spudded 10-11-78 16. Date T.D. Reached 10-14-78 17. Date Compl. (Ready to Prod.) 3-11-82 18. Elevations (DF, RKB, RT, GR, etc.) 6966 GR 19. Elev. Casinghead

20. Total Depth 1850 21. Plug Back T.D. 1788 22. If Multiple Compl., How Many n/a 23. Intervals Drilled By Rotary Tools surf-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1658-1752 Chacra

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
CBL, GR, Neutron-CCL

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	97'	9 5/8"	50 SXS	
4 1/2"	9.5	1818'	6 1/4"	225 SXS	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" EUE	1715'	1690'

31. Perforation Record (Interval, size and number)
3 3/8" csg gun: 1730-38; 1741-43; 1750-52; 1658 1/2-60 1/2; 1670-78; 1679-82; 1684-92; 1701-03
TOTAL 55 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1730-1752	39,320 # 10/20 sand
1658 1/2-1703	46,500 # 10/20 sand

33. PRODUCTION

Date First Production shut in Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) shut in

Date of Test 3-31-82 Hours Tested 3 Choke Size 3/4" Prod'n. For Test Period

Flow Tubing Press. 66 psig Casing Pressure 182 psig Calculated 24-Hour Rate

Oil - Bbl. Gas - MCF 1310.4 Water - Bbl. Gas - Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold

Test Witnessed By
Dave Simmons

35. List of Attachments
C122; GR log; Induction electrical log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Debi Simons TITLE Regulatory Agent DATE 5-11-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ T. Canyon _____ T. Ojo Alamo _____ T. Penn. "B" _____
T. C. _____ T. Steam _____ T. Westland Fruitland _____ T. Penn. "C" _____

STATE OF COLORADO)
)
CITY AND COUNTY OF DENVER)

ss. CORPORATE ACKNOWLEDGEMENT

Be it remembered that on October 14, 1978, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came Bruce D. Benson, President of Benson Mineral Group, Inc., a corporation of the State of Oklahoma, personally known to me to be such officer, the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year first above written.

My commission expires

July 25, 1982

Marilyn M. Markel
Marilyn M. Markel, Notary Public