STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA PE		Ι	
FILE			
V.1.0.4.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	Γ	
OPERATOR			
PROBATION DES			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filled for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE

PRODATION OFFICE	UTHORIZATION	A I TO TRANSI	ND PORT OIL AND NATU	RAL GASO E G	EIVED
Operator 14CO RESOURCES (INTEGRA	TED) CORP.			MAR 1	
5718 WESTHEIMER, SUITE	1100, HOUS	TON, TX 7		OIT CO	N Day
Reason(s) for filing (Check proper box) New Woll Reason(ston Change in Ownership	Casinghead Ge	⊠ •	Other (Please TY Ges CHANG	GE OPERATOR NAME	T. 3
If change of ownership give name INT	EGRATED ENE	RGY, INC.	, P. O. BOX 615	85, HOUSTON, TX	77208
II. DESCRIPTION OF WELL AND LEASE Lease Name			State, Federal of Fee Chate TII 30		
Unit Letter D : 1100	Feet From The	North Lin	e and . 1010	Feet From The Set	in West
Line of Section 32 Township	22N	Range	6W , NMPM	. SANDOVAL	County
III. DESIGNATION OF TRANSPORTE Name of Authorsted Transporter of Cit	or Condensate	NATURAI	Address (Give address)	o which approved copy of	
Name of Authorized Transporter of Casingheo TEXACO OIL INC.	d Gas 🔲 or Dr	Y Gas 🔯	P. O. BOX EE,		
If well produces oil or liquids, que location el tanks.	Sec. Tw	Rge.	Is gas actually connected YES	5-4-82	2
If this production is commingled with that			give commingling order	sumber:	
NOTE: Complete Parts IV and V on r	everse side if ne	cessary.	OIL C	ONSERVATION DIV	→ .
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. APPROVED APPROVED BY					
			TITLE	SUPERVISOR be filed in compliance	DISTRICT # 3
Gieneries	JANE ASHCRA	FT	If this is a requ	sest for allowable for a	newly drilled or deepensed tabulation of the deviation
PRODUCTION ANALYST (Tule)	·			this form must be fuled	d out completely for allow-
MARCH 7, 1985			Fill out only s	lections I, II, III, and , ar transporter, or other	VI for changes of owner, such change of condition.

IV. COMPLETION DATA										
Designate Type of Complete	tion - (X)	Gas Well	New Well	Workover	Deepen	Plug Beck	Same Restv.	Diff. Res'v - 		
Deta Spudded	Date Compi. Ready to Prod.		Total Depth		P.S.T.D.					
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth					
Perforations	er forest ions						Depth Casing Shoe			
	TUBING,	CASING, AN	D CEMENTI	NG RECOR	0					
HOLE SIZE	CASING & TUBI	NG SIZE		DEPTH SE	T	S/	CKS CEMEN	T		
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						_				
			-				 			
V. TEST DATA AND REQUES	T FOR ALLOWABLE	Test must be a able for this d	epin or be jor	1841 24 NOWS	<i>'</i>		qual to or exce	ed top allou		
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)							
Longth of Test	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oii-bble.		Water - Bbls.		···	Gas • MCF				
GAS WELL			- 							
Actual Prod. Test-MCF/D	Langth of Test		Bbis. Condensete/AMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shet-	-t= }	Casing Pre	eeme (Spat-	(a)	Choke Size				