	° 5	1						m C-105 vised 1-1-65
DISTRIBUTION SANTA FE								icate Type of Lease
FILE			MEXICO OIL				C1-1	
- 	1/0	WELL COMPL	_ETION OR	RECOMF	LETION F	REPORT AND) LUG L	Oil & Gas Lease No.
U.S.G.S.	0							
LAND OFFICE							77773	mmmmm
OPERATOR								
TYPE OF WELL								
. I THE OF WELL		. 🗂					7. Onit	Agreement Name
		L GAS	در ا	RY X	OTHER			
TYPE OF COMPLET		PLU PLU	UG DIFF.				e. rarm	n or Lease Name
WELL OVER		PEN BAC	K RESV		OTHER			Tilford
Name of Operator							9. Well	No.
	Wil	<u>liam M. Kai</u>	ser			·		.1
Address of Operator	Z-44	4 Rincon Lo	оор				10. Fie	ld and Pool, or Wildcat
	ij	eras, New 1	exico 87	70 <i>5</i> 9				Wildcat
Location of Well								
**		0/0				0000		
IT LETTER	LOCATED	360 FEET	FROM THE	mest	LINE AND	2090	T FROM	
				\sim	777777	TITITITI	12. Cou	anty ///////
E South LINE OF S	ec. 6	TWP. 15N	RGE. 3W	NMPM		HHHH	M Sand	oval (((((())))
5. Date Syndded	16. Date T.D.	Reached 17. Da	te Compl. (Rea	dy to Prod.) 18. Elev	ations (DF, RKI		19. Elev. Cashinghead
			2-15-78			6252 G		6251
12-6-78 Depth	21. P	78 12 Iug Back T.D.	22. If	Multiple Co	mpl., How	23. Intervals	, Rotary Tools	Cable Tools
418	1	Surf	Ma	ıny		Drilled By	0-418	į
マエC . Producing Interval(s)			om, Name				1 0 410	25. Was Directional Survey
								Made
		P & A						No
6. Type Electric and Ot	her Logs Run						T :	27, Was Well Cored
		None						No
8.		· · · · · · · · · · · · · · · · · · ·	ASING RECOR	D /D	-11 -4-1			
	T				·			T
	ASING SIZE WEIGHT LB./FT.		+		E SIZE CEMENTING REC		NG RECORD	AMOUNT PULLED
7	20		32	1.1 ‡		25 sx		None
	<u> </u>							
),		LINER RECORD				30.	TUBING	RECORD
SIZE	ТОР	LINER RECORD	SACKS CEN	MENT	SCREEN	30. SIZE	TUBING DEPTH SE	
	ТОР	7	SACKS CEN	MENT	SCREEN	 		
SIZE		воттом	SACKS CEN	MENT	SCREEN	 		
SIZE	nterval, size a	BOTTOM	SACKS CEN	MENT 33		SIZE	DEPTH SE	
SIZE I. Ferfunction Record (I by Samples, I	nterval, size a Tospah Sa	BOTTOM ind number) nd 405-415				SIZE	DEPTH SE	T PACKER SET
SIZE	nterval, size a Tospah Sa	BOTTOM ind number) nd 405-415			2. AC	SIZE	DEPTH SE	T PACKER SET T SOUEEZE, ETC.
SIZE I. Perforation Record (I by Samples, I	nterval, size a Tospah Sa	BOTTOM ind number) nd 405-415			2. AC	SIZE	DEPTH SE	T PACKER SET T SOUEEZE, ETC.
SIZE . Ferfunction Record (I	nterval, size a Tospah Sa	BOTTOM ind number) nd 405-415			2. AC	SIZE	DEPTH SE	T PACKER SET T SOUEEZE, ETC.
SIZE I. Ferfunction Record (I by Samples, I	nterval, size a Tospah Sa	BOTTOM ind number) nd 405-415			2. AC	SIZE	DEPTH SE	T PACKER SET T SOUEEZE, ETC.
SIZE I. Perforation Record (I by Samples, I Yassive Galla	nterval, size a Tospah Sa	BOTTOM ind number) nd 405-415			. AC	SIZE	DEPTH SE	T PACKER SET T SOUEEZE, ETC.
SIZE 1. Ferforation Record (I by Samples, i Massive Galla 3.	nenal, size a Hospah Ja up projec	BOTTOM ind number) nd 405-415	at 482'	932	DEPTH IN	SIZE ID, SHOT, FRACTERVAL	DEPTH SE	T PACKER SET T SOUEEZE, ETC.
SIZE I. Perforation Record (I by Samples, I Yassive Galla 3.	nenal, size a Hospah Ja up projec	nd number) nd 405-415 ted to be a	at 482'	932	DEPTH IN	SIZE ID, SHOT, FRACTERVAL	DEPTH SE	T PACKER SET T SOUEEZE, ETC. D KIND MATERIAL USED
SIZE . Ferfuration Record (I	nenal, size a Hospah Ja up projec	nd number) nd 405-415 ted to be a	lowing, gas lift	PRODUCT t, pumping or Cil	DEPTH IN	SIZE ID, SHOT, FRACTERVAL	DEPTH SE	T PACKER SET T SOUEEZE, ETC. D KIND MATERIAL USED
SIZE Ferfuration Record (I Ly Samples, I Yassive Galla Date First Freduction	nierval, size a lospah Ja up projec	md number) nd 405-415 ted to be a	at 482°	PRODUCT t, pumping or Cil	DEPTH IN	SIZE D, SHOT, FRACTERVAL Pe pump)	DEPTH SE	T PACKER SET T SOUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) Gas—Oil Ratio
SIZE Ferforation Record (I by Samples, i Massive Gall) te First Freduction	nierval, size a lospah Ja up projec	md number) nd 405-415 ted to be a duction Method (F	lowing, gas lift Prod'n. From Period	PRODUCT t, pumping or Cill	DEPTH IN	SIZE ID, SHOT, FRACTERVAL pe pump) Gas — MCF	DEPTH SE	T PACKER SET T SOUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in)
Ferfuration Record (II by Samples, i "assive Galla one First Freduction are ci Test	nterval, size a iospah Ja up projec From	md number) nd 405-415 ted to be a	lowing, gas lift Prod'n. From Period	PRODUCT t, pumping or Cill	DEPTH IN TION Size and ty Pbl.	SIZE ID, SHOT, FRACTERVAL pe pump) Gas — MCF	DEPTH SE TURE, CEMEN AMOUNT AND Well S Water — Poli	T PACKER SET T SOUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) Gas—Oil Ratio
SIZE . Perforation Record (I by Samples, I "assive Galla de First Freduction attending Press.	nierval, size a iospah Ja up projec From Howrs Tested Casing Fress	BOTTOM Ind number) Ind 405-415 ted to be a duction Method (F Choke Size Wre Calculated Hour Rate ———————————————————————————————————	lowing, gas lift Prod'n. From Period	PRODUCT t, pumping or Cill	DEPTH IN TION Size and ty Pbl.	SIZE ID, SHOT, FRACTERVAL pe pump) Gas — MCF	DEPTH SE TURE, CEMEN AMOUNT AND Well S Water — Poli	T PACKER SET T SOUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) Gas—Oil Ratio
SIZE . Perforation Record (I by Samples, I "assive Galla de First Freduction attending Press.	nierval, size a iospah Ja up projec From Howrs Tested Casing Fress	BOTTOM Ind number) Ind 405-415 ted to be a duction Method (F Choke Size Wre Calculated Hour Rate ———————————————————————————————————	lowing, gas lift Prod'n. From Period	PRODUCT t, pumping or Cill	DEPTH IN TION Size and ty Pbl.	SIZE ID, SHOT, FRACTERVAL pe pump) Gas — MCF	DEPTH SE TURE, CEMENT AMOUNT AND Well S Water — Political	T PACKER SET T SOUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) Gas—Oil Ratio
SIZE 1. Perforation Record (I by Samples, i Yassive Galla 3. ate First Freduction ate of Test low Tubing Press. 4. Disposition of Gas (S	nierval, size a iospah Ja up projec From Howrs Tested Casing Fress	BOTTOM Ind number) Ind 405-415 ted to be a duction Method (F Choke Size Wre Calculated Hour Rate ———————————————————————————————————	lowing, gas lift Prod'n. From Period	PRODUCT t, pumping or Cill	DEPTH IN TION Size and ty Pbl.	SIZE ID, SHOT, FRACTERVAL pe pump) Gas — MCF	DEPTH SE TURE, CEMENT AMOUNT AND Well S Water — Political	T PACKER SET T SOUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) Gas—Oil Ratio
SIZE 1. Perforation Record (I by Samples, i Yassive Galla 3. ate First Freduction ate of Test low Tubing Press. 4. Disposition of Gas (S	nierval, size a iospah Ja up projec From Howrs Tested Casing Fress	BOTTOM Ind number) Ind 405-415 ted to be a duction Method (F Choke Size Wre Calculated Hour Rate ———————————————————————————————————	lowing, gas lift Prod'n. From Period	PRODUCT t, pumping or Cill	DEPTH IN TION Size and ty Pbl.	SIZE ID, SHOT, FRACTERVAL pe pump) Gas — MCF	DEPTH SE TURE, CEMENT AMOUNT AND Well S Water — Political	T PACKER SET T SOUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) Gas—Oil Ratio
1. Ferforation Record (I by Samples, i Yassive Galli 3. 3. Sate First Freduction From Tubing Press. 4. Direction of Gas (S. 5. List of Attachments	nterval, size a iospah Ja ip project From Howrs Tested Casing Fress Sold, used for f	mod number) and 1405-415 ted to be a duction Method (F Choke Size Weel, vented, etc.)	Prod'n. F. Test Peri- 24- Cil - Bbl	PRODUCT I, pumping or Oil od	DEPTH IN TOO NOT TOO N	SIZE D, SHOT, FRACTERVAL Pe pump) Gas — MCF Water	DEPTH SE TURE, CEMENT AMOUNT AND Well S Water — Bbl. Test litness	T PACKER SET T SOUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) Gas—Oil Ratio
I. Ferfuration Record (I by Samples, i Yassive Gallum) 3. gree First Freduction rate of Test How Tubing Press.	nterval, size a iospah Ja ip project From Howrs Tested Casing Fress Sold, used for f	mod number) and 1405-415 ted to be a duction Method (F Choke Size Weel, vented, etc.)	Prod'n. F. Test Peri- 24- Cil - Bbl	PRODUCT I, pumping or Oil od	DEPTH IN TOO TOO TOO TOO TOO TOO TOO TOO TOO TO	SIZE D, SHOT, FRACTERVAL Pe pump) Gas — MCF Water	DEPTH SE TURE, CEMENT AMOUNT AND Well S Water — Bbl. Test litness	T PACKER SET T SOUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) Gas—Oil Ratio
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