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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Tilford	
2. Name of Operator William M. Kaiser						9. Well No. 1	
3. Address of Operator 2-44 Rincon Loop Tijeras, New Mexico 87059						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER K LOCATED 360 FEET FROM THE West LINE AND 2090 FEET FROM THE South LINE OF SEC. 6 TWP. 15N RGE. 3W NMPM						12. County Sandoval	
15. Date Spudded 12-6-78		16. Date T.D. Reached 12-14-78		17. Date Compl. (Ready to Prod.) 12-15-78		18. Elevations (DF, RKB, RT, GR, etc.) 6252 Gr	
19. Elev. Casinghead 6251		20. Total Depth 418		21. Plug Back T.D. Surf		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-418		24. Producing Interval(s), of this completion -- Top, Bottom, Name P & A		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run None	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE 7		WEIGHT LB./FT. 20		DEPTH SET 32		HOLE SIZE 11 1/4	
CEMENTING RECORD 25 SX		AMOUNT PULLED None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number) by samples, Hospah Sand 405-415 Massive Gallup projected to be at 482'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Oil -- Bbl.		Gas -- MCF		Water -- Bbl.		Gas -- Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil Gravity -- API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	

