

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DATE RECEIVED	
DATE FILED	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator
Dome Petroleum Corp.
Address
501 Airport Dr., Suite 114, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dome Federal 29-22-6	Well No. 2	Pool Name, Including Formation Rusty Chacra Extension	Kind of Lease State, Federal or Fee Federal	Lease No. 2
Location Unit Letter <u>K</u> : <u>1610</u> Feet From The <u>South</u> Line and <u>1840</u> Feet From The <u>West</u> Line of Section <u>29</u> Township <u>22N</u> Range <u>6W</u> , NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Southwest Gas Corporation	5241 Spring Mountain Rd., P. O. Box 15015 Las Vegas, Nevada 89114	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restv.	Diff. Restv.
		X	X					
Date Spudded 8/26/80	Date Compl. Ready to Prod. 10/10/80	Total Depth 2000'	P.B.T.D. 1952'					
Elevations (DF, RAL, FT, GR, etc., 6997' GR	Name of Producing Formation Chacra	Top Oil/Gas Pay 1790'	Tubing Depth 1798'					
Perforations 1790' - 1880'	Depth Casing Shoe 2000'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 137'	SACKS CEMENT 100 sacks					
6 3/4"	4 1/2"	2000'	300 sacks					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 960	Length of Test 3 Hours	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (puls, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	443 psi.	446 psi.	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Hollingsworth
H. D. HOLLINGSWORTH (Signature)
Drilling & Production Foreman
(Title)
October 21, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 29 1980
Original Signed by FRANK T. CHAVEZ, 19
BY
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.