#### SUBMIT IN TRIPLICATE\*

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

140

(MBY 1900)	UNIT DEPARTMENT	ED STATES OF THE IN		reverse si		30-043 5. LEASE DESIGNATION		
GEOLOGICAL SURVEY						N00-C-14-20-5595		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK						Navajo Allotted		
DRILL DEEPEN DEEPEN PLUG BACK						7. UNIT AGREEMENT	NAMB	
b. TYPE OF WELL	· ·		81	NGLE MULTIP	rae (L.)	S. FARM OR LEASE N.	AME	
WELL W	ELL X OTHER		zo	NE ZONE	X.XI	Navajo 20-22		
Dome Petroleum Corp.						9. WELL NO.		
3. ADDRESS OF OPERATOR	um corp.	· · · · · · · · · · · · · · · · · · ·				1 1.	_ 2	
501 Airport	Drive, Suite 10	7, Farmingt	on,	N.M.,87401		10. FIELD AND POOL,	. 1	
501 Airport Drive, Suite 107, Farmington, N.M., 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface						Wildcat Mesaverde		
990'FEL, 1600'FNL, Sec. 20, T22N, R7W						AND SURVEY OR AREA		
At proposed prod. zone						Sec. 20, T22	N, R7W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						12. COUNTY OR PARIS	H 13. STATE	
15 Miles West of Counselors Trading Post						Sandoval	New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			16. NO. OF ACRES IN LEASE			OF ACRES ASSIGNED. HIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			160			160		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS ROTARY			
OR APPLIED FOR, ON THIS LEASE, FT.  21. ELEVATIONS (Show whether DF, RT, GR, etc.)				3000	22. APPROX. DATE WORK WILL START*			
						November 1	, 1978	
6711 GR		PROPOSED CASIN	G ANI	CEMENTING PROGRA	M.	·	<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	ют	SETTING DEPTH	1	QUANTITY OF CEMENT		
9-7/8"	7"	20		90'	50 Sacks Circ.			
6-1/4	4-1/2"	10.5 or 9.5		3600'	By Caliper Log			
						*		
Completion will Preventer will surface plug. Nacimiento. P Point Lookout	Corp. proposes  1 be determined be used. The The geologic r ertinent format 3450'. No abno Drilling should	from logs. BOP will be lame of the lion tops ar lrmal temper l require ap	A tes surf e es atur	6" 900 Series E ted to 500 psi ace formation i timated as Chac es or pressures	Blowout before is Tert cra 136 are	: drilling ciary	1978 COM.	
IN ABOVE SPACE DESCRIBI	e PROPOSED PROGRAM: If drill or deepen direction	proposal is to deep ally, give pertinent	en or p data c	olug back, give data on p on subsurface locations a	resent pro- nd measure	ductive zone and propo	sed new productive	

preventer program, if any. 24. R. D. Hollingsworth
(This space for Federal or State office use) DATE 10/6/78 TITLE Drilling Foreman BOEIN PERMIT NO. APPROVED BY \_ TITLE \_ OCT 2 7 1978 CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section Well No. 1.0 150 Operator NAVAJO 20-22-7 1 DOME PETROLEUM CORPORATIONS County Hange Unit Letter Section SANDOVAL 22N **7W** 20 Actual Footage Location of Well; 990 East 1600 / line North feet from the Dedicated Acreages Ground Level Elev. Mesa Jenda 6808 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plut below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoliduted by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation .\_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 9901 Position Drilling Foreman -Company Dome Petroleum Corp. <u>October 6, 1978</u> Sec 20 I hereby certify that the well location shown on this plat was plotted from field of actual surveys made by rie or is true and correct to the best of my knowledge and belief. Date Surveye. Fred B. **3**950

1980 2310

2000



# Dome Petroleum Corp.

SUITE 1500, COLORADO STATE BANK BLDG.
1600 BROADWAY
DENVER, COLORADO 80202

TELEPHONE (303) 861-1230

DEVELOPMENT PLAN FOR SURFACE USE

DOME PETROLEUM CORP.

NAVAJO 20-22-7 WELL NO. 1

1600'FNL, 990'FEL Sec. 20, T22N, R7W
Sandoval County, New Mexico

#### 1. Existing Roads

The main road to location is that from 44 Store toward Torreon, (Star Lake Road), leaving this road approximately 12 miles South of 44 Store and using existing side roads to location.

#### 2. Planned Access Roads

The access road, to be routed as shown on the attached map, will be 18' wide with adequate ditch and water bars.

#### 3. Location of Existing Wells

Existing wells within one mile of location are shown on the attached topographic map.

### 4. Location of Proposed Facilities

Development of commercial gas production will require separation facilities on the location pad. Equipment and pits will be fenced as required for protection of livestock and wildlife. Above ground facilities will be painted brown or grey to blend in with the surrounding area as specified by the BLM. The disturbed areas no longer needed for operations after well completion will be restored to natural contour and reseeded.

## 5. Location & Type of Water Supply

To be hauled from Escrito, approximately 25 miles to the North.

## \* 6. Source of Construction Materials

Not applicable.

#### 7. Method of Handling Waste Material

All garbage and trash that can be burned shall be burned. All trash that cannot be burned will be contained in a trash pit and covered with a minimum of 24 inches of dirt. All drilling waste such as cuttings, overflows of oil, water, and drilling fluids will be contained in the reserve pit and buried with adequate cover upon completion of operations. The reserve pit will be fenced until cleanup operations are commenced. Toilet facilities will be provided.

#### 8. Ancillary Facilities

No camps or airstrips are proposed for this location.

#### 9. Well Site Layout

See attached diagram.

#### 10. Plans for Restoration of Surface

Cleanup of the location will commence immediately following the removal of the drilling equipment. The reserve pit will be fenced until restoration operations are commenced. The location will be returned to original contour if the well is not productive. Both the road and location will be reseeded in accordance with BLM specifications.

#### 11. Other Information

This location is on sparsely vegetated sandy land. Vegetation consists principally of sagebrush and native grasses. There is no water source in the immediate area.

#### 12. Leasee's or Operator's Representative

Dome Petroleum Corp. H. D. Hollingsworth

Phone: Office: 505-325-2897; Home: 505-327-1548

Address: 501 Airport Drive

Suite 107

Farmington, New Mexico 87401

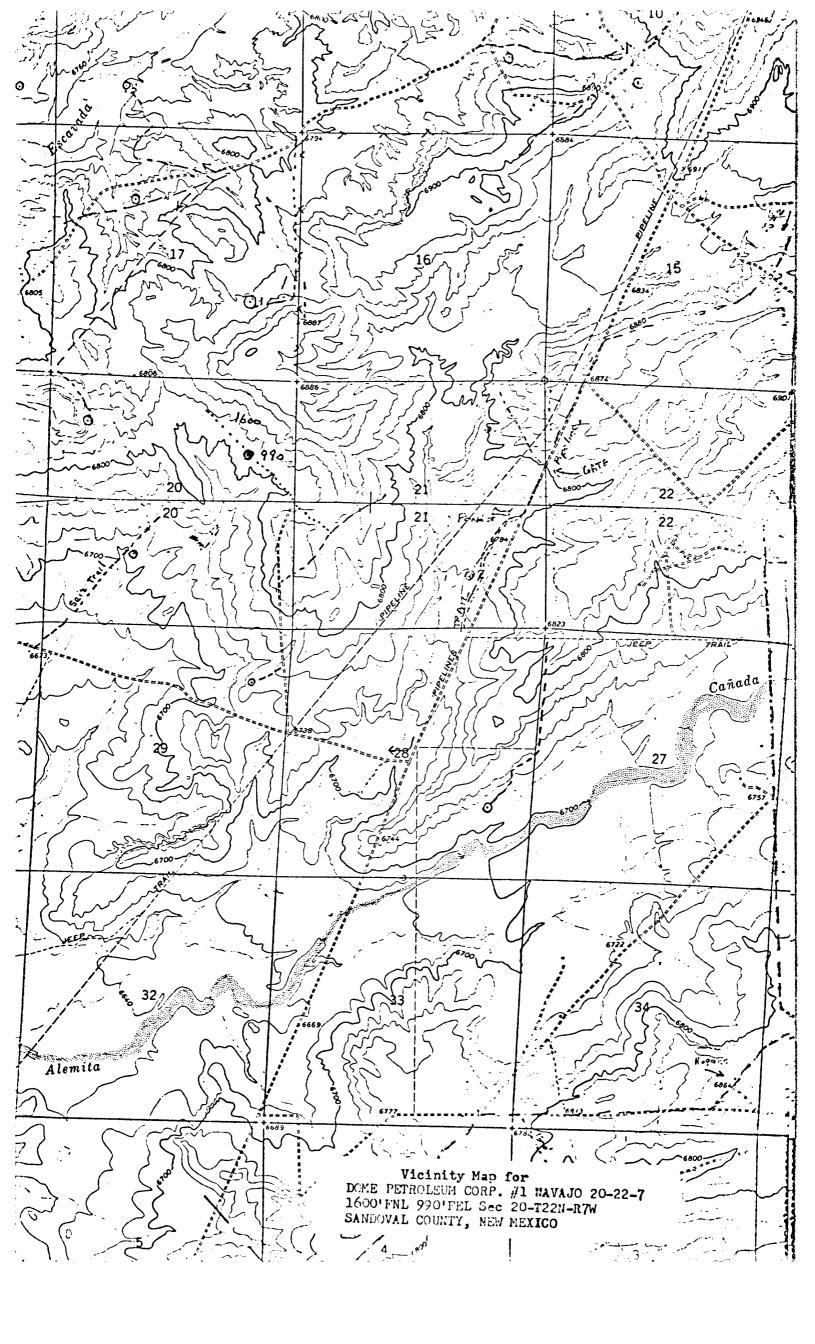
#### 13. Certification

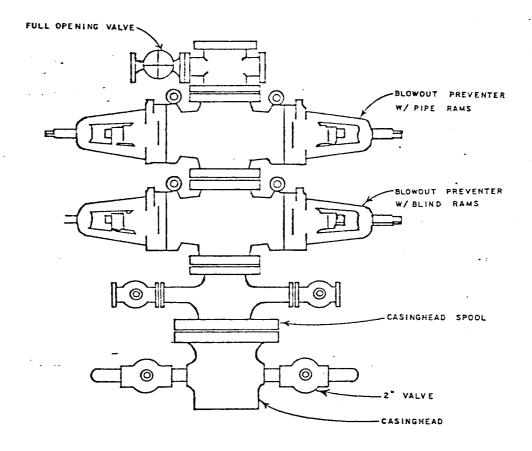
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dome Petroleum Corp. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

October 6, 1978

H. D. Hollingsworth, Drilling Foreman

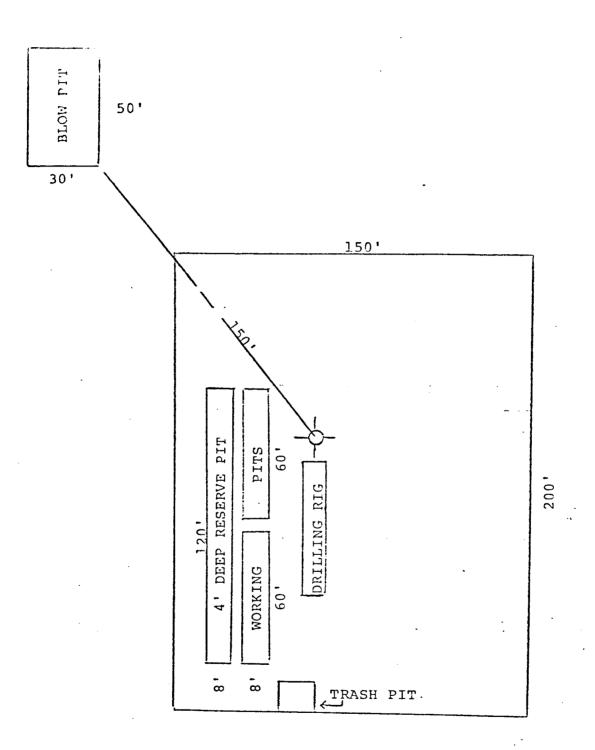
DOME PETROLEUM CORP.





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