

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Rijan Oil Company, Inc.

3. ADDRESS OF OPERATOR

20 First Plaza, Suite 402, Albuquerque, NM 87102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

K 1650' fwl, 2310 fsl

At proposed prod. zone

1650' fwl, 2310' fsl

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17 miles southwest of Cuba, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1650'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1650'

19. PROPOSED DEPTH

5300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6734'

22. APPROX. DATE WORK WILL START*

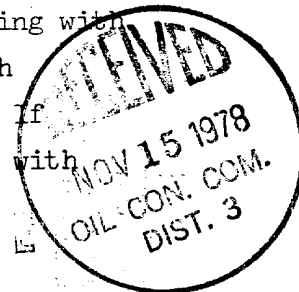
1-15-78

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	100 sx - circulate
7-7/8"	5-1/2"	14#	5300'	300 sx

Plan to spud 12-1/4" hole, drill to 210' and set 200' of 9-5/8" casing with sufficient cement to circulate. Drill 7-7/8" hole to 5300' or depth sufficient to test the Entrada formation and run appropriate logs. If production indicated, will run 5-1/2" casing to total depth, cement with 300 sacks, perforate, and stimulate, if necessary. Will run 2-3/8" tubing for production string.



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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Petroleum Engineer

DATE

11-10-78

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ok Brink

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-1
Supersedes C-12B
Effective 1-1-68

All distances must be from the outer boundaries of the section.

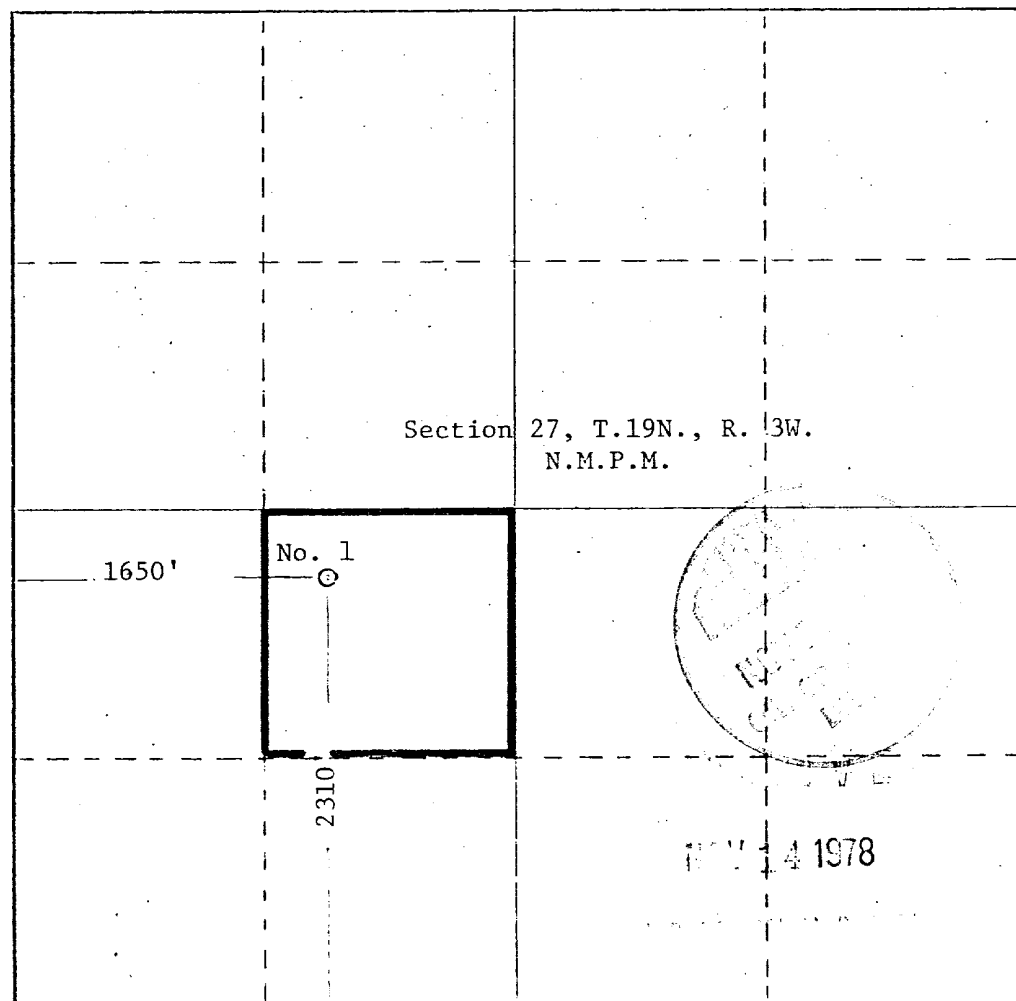
Owner Rijan Oil Company, Inc.			Lease (NM 13948-A) Federal-27		Well No. Federal 1-27
Unit Letter K	Section 27	Township 19N	Range 3W	County Sandoval	
Actual Footage Location of Well: 2310 feet from the South line and 1650 feet from the West line					
Ground Level Elev. 6734	Producing Formation Entrada		Pool Wildcat		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
ONE LEASE ONLY
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? **ONE LEASE ONLY**

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Val R. Reese
Name **Val R. Reese**
Vice President

Position
Rijan Oil Company, Inc.

Company
November 10, 1978

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
November 8, 1978

Registered Professional Engineer and Land Surveyor

[Signature]
Certificated to:

6256

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

RIJAN OIL COMPANY, INC.

20 FIRST PLAZA, SUITE 402
ALBUQUERQUE, NEW MEXICO 87102
(505) 243-0665

November 9, 1978

Mr. Jerry W. Long
District Engineer
U. S. Geological Survey
Durango, Colorado 80301

Re: Development Plan for Surface Use, NTL-6
Rijan Oil Company, Inc. Federal #1-27
Section 27, T19N, 3W NWNESE
Sandoval County, New Mexico
Lease NM 13948-A

Dear Mr. Long:

With reference to the enclosed application for Permit to Drill by Rijan Oil Company, Inc. on the above referenced well, the following Development Plan for Surface Use is being furnished you in compliance with the 13 Point Program required by the U. S. Geological Survey:

1. Enclosed is a photostatic excerpt from a USGS topographic map showing the existing roads within a 3 mile radius of the proposed well location and the exit road from New Mexico State Highway 197.
2. A short access road will be constructed from the existing road to the well location as shown on the enclosed map. Road construction will be kept to a minimum (approximately $\frac{1}{2}$ mile). The information on lateral roads is included in Items 1 and 2 and shown on the enclosed map.
3. A list of the wells drilled within a one mile radius of the well location is enclosed and the wells are shown on the enclosed excerpt from the USGS topographic map.
4. If production is encountered, tank battery will be set at well site.
5. Water supply will be located at Media field, approximately 2 miles to the north.
6. As shown on cross-section on rig layout, fill for one side of drill pad will be taken from cut on opposite side of drill pad. No other construction materials will be used.

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7. All waste will be placed in reserve pit as shown on the enclosed rig layout, allowed to dry, and be buried.
8. There will be no camps nor will any airstrips be constructed in connection with the proposed well location.
9. Rig layout sketch is enclosed hereto, including a cross section diagram of the drill pad showing cut and fill in relation to the topography of the location.
10. Surface will be restored as required by the Bureau of Land Management.
11. Surface is Lewis shale formation with sparse grazing and is on federally owned lands. General topography is rolling low relief with isolated buttes. Topography at well site will require only about 5' cut on one side of drill pad and 5' fill on opposite side to achieve level.
12. The operator's field representative who is responsible for assuring compliance with the approved surface use and operations plan is:

Morris B. Jones
1223 Bank of New Mexico Bldg.
Albuquerque, New Mexico 87102

Telephone: 247-8393

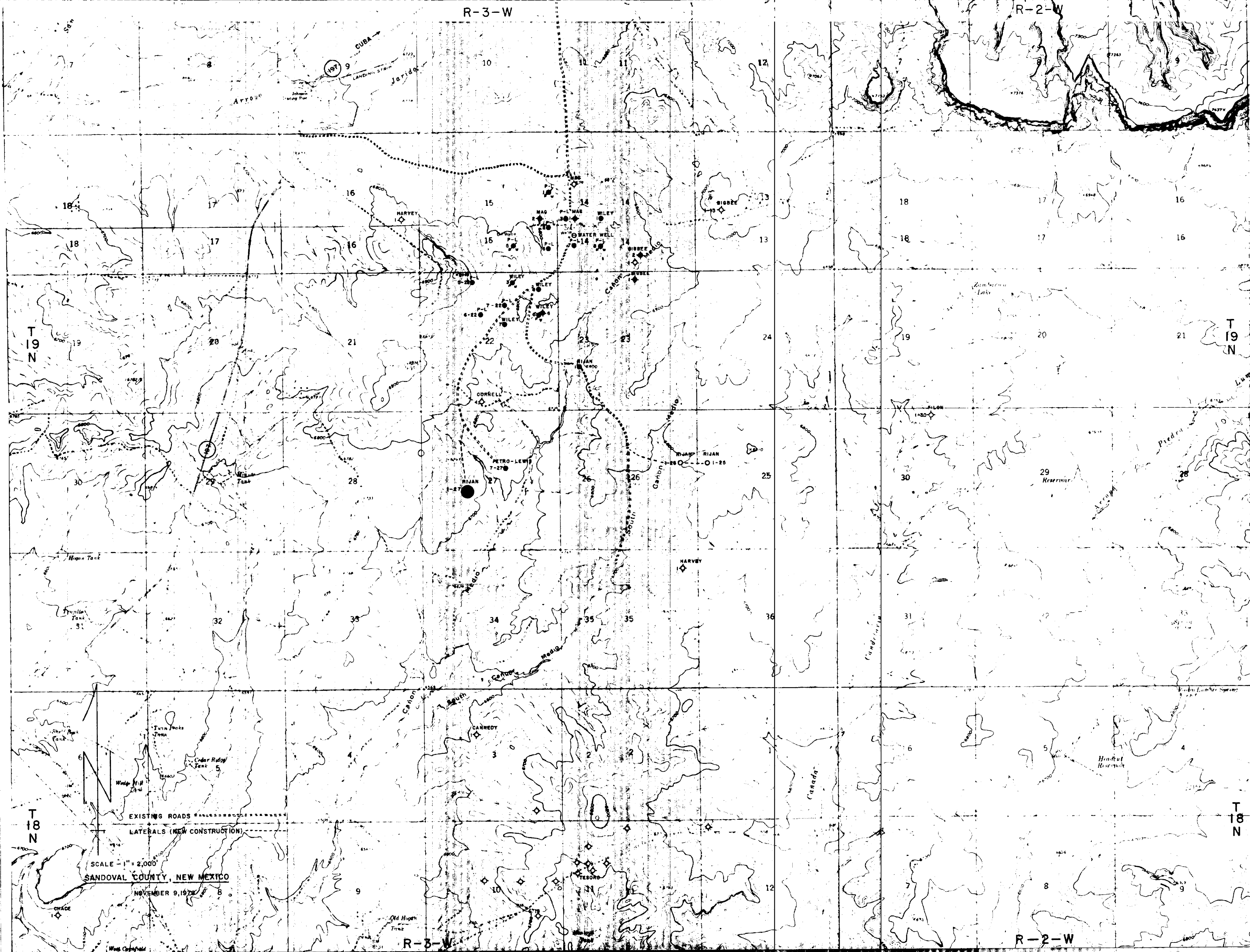
13. I hereby certify that I or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Rijan Oil Company, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Val R. Reese, Geologist & Vice President
Rijan Oil Company, Inc.

Enclosures
cc: Bureau of Land Management

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NEW MEXICO-N
SANDOVAL CO.
WILDCAT (WF)



Petroleum Information

CORPORATION

A Subsidiary of A.C. Nielsen Company

Twp 19n-2w
Section 30
nw ne
330 fml 1650 fcl

OPR: Filon Exploration

WELL: 1 Federal-30

El: 6834 KB

DSTS & CORES

Log Tops:
Menefee 1004
Pt Lookout 1837
Mancos 1958
Gallup 2694
Greenhorn 3907
Graneros 3975
Dakota 4152
Morrison 4295
Entrada 5158

No cores. DST 3000-3200, op
30, SI 45, op 60, SI 120, rec
5 mud, FP 26-26, 26-26, SIP
66-106, HP 1464-1451. DST
5121-76, op 30, SI 45, op 60,
SI 60, rec 4050 wtr, 150 MCW
FP 232-1335, 1289-1873, SIP
1951-1954, HP 2475-2462.

Spud 6-29-76 Comp 7-19-76

5376 TD

Csg: 10 3/4 @ 215 w/250

Init Prod: D&A

(RE-ISSUED CARD). Replaces temp card NM-N4-672390

PI Base Map NMB-7A

Contr: Loffland

API 30-043-20226

NM-N7-670390

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FORM NO. 327

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ELECTRIC LOG

NEW MEXICO
SANDOVAL CO.
WILDCAT)

PETROLEUM INFORMATION
DENVER, COLO.
(1-26-52)

TWP 19N-3W
SECTION 22
SE SE SW

(330 N/S 2310 E/W)

OPERATOR: CORNELL OIL & GAS WELL No: 1 MOORE

COMMENCED: 6-21-51 (RESUMED) / OWDD COMPLETED: 11-1-51 APPROX.

TOTAL DEPTH: 1570 , OTD 1275

ELEVATION:

CASING: 10-3/4" AT 30 W/200 SX,
7" AT 700.

PLUGGED AND ABANDONED

SVTaps
O.W.D.D.
TD 1570'

REMARKS:

D&A

NEW MEXICO-N
SANDOVAL CO.
MEDIA (D)



Petroleum Information.

Twp 19n-3w
Section 22
SW NE
1980 fml 1980 fel

Opr: Don C. Wiley et al

Well : 7 Federal-Media

Elev: 6842-18

Dsts & Cores:

Spud: 6-18-69 Comp: 12-1-69

Tops: Log 6843' KB

TD: 3445 PB:

Mesaverde 375
Mancos 2058
Gallup 2784

No cores or tests. ?
Sidewall Core - @ 1347, 1349
1351, 1421, 1424, 1491, 1501, 1502
1513, 1522, 1525, 1526, 1539
1541, 1542, 1547, 1552, 1553

Csg: 8 5/8 @ 211 w/150
4 1/2 @ 3445 w/300

Perf:

Tops checked 3/11/76

K MV 375' + 6468'
K MF 1204' + 5654'
PL 1968' + 4875'
K M 2130' + 4713'
M 2100' + 4743'
K G 2784' + 4061'
G 2784' + 4059'
K G 3124' + 3719'
K M 3332' + 3507'

Prod Zone:

Init. Prod: Temp Abnd

Map NMB-7A

Contr:

Loffland

NM-N22-963221

Log in File

NOV 14 1978

NEW MEXICO-N
SANDOVAL CO.
MEDIA (D)



Petroleum Information.

CORPORATION
A Subsidiary of A.C. Petroleum Company

Twp 19n-3w
Section 22
se ne
1650 fml 660 fel

Opr: Don C. Wiley; Fluid Power Pump Well : 5 Federal-Media

Elev: 6865 KB 6865' 125 Dsts & Cores:

Tops: Log

Lewis surf
Mancoos 2102
Gallup 2792
Dakota 4218
Todilto 5222
Entrada 5328

No cores or tests.

Spud: 6-1-69 Comp: 9-21-69

TD: 5379 PB: 3380

Csg: 8 5/8 @ 200 w/150
4 1/2 @ 3433 w/322

Perf: 3290-94, 3300-04, 3318-22,
3330-38, 3363-71, 3374-78 w/2 pf. Acidized. Sdwtrfract. Perf 3176-82,
3188-92, 3198-3202, 3210-16, 3224-31 w/2 pf. Acidized. Sdwtrfract.
Perf 2964-72, 2984-92, 3006-14, 3024-32, 3046-58 w/2 pf. Acidized.
Sdwtrfract. Perf 2784-98, 2812-16, 2824-28, 2836-50, 2870-76, 2890-
2900, 2904-10 w/2 pf. Acidized. Sdwtrfract.

Prod Zone: Gallup 2784-3378

Init. Prod: IPF 5 BOPD, FTP 20#.

Over for Tops

Map

NMB-7A

Contr: Loffland

NM-N4-965011

Log in File

NEW MEXICO-N
SANDOVAL CO.
MEDIA-ENTRADA (DO)



Petroleum Information.

CORPORATION
A Subsidiary of A.C. Petroleum Company

Twp 19n-3w
Section 22
se nw "F"
1650 fml 2310 fwl

Opr: Petro-Lewis

Well : 6-22 Boling-Federal

Elev: 6859 GR 6859' 125 Dsts & Cores:

Tops: Log

Chiff House 445
Menefee 1620
Greenhorn 4040
Graneros 4070
Dakota 4250
Morrison 4488
Todilto 5220
Entrada 5306

No cores.
DST 5290-5303, SI 30 min,
op 30 min, SI 1 hr, rec 880
oil, FP 743-981#, HP 1907-
1907#.
4085' Rd = 4118'
4250' Rd = 4321'
5218' J 4052'

Spud: 7-12-74 Comp: 9-1-74

TD: 5495 PB: 5409

Csg: 10 3/4 @ 237 w/200
7 @ 5274, lined to T.D.

Perf: 5296 w/2 pf. 5300-15
w/1 pf.

Prod Zone: Todilto-Entrada 5296-
5313.

Init. Prod: IPP 677 BOPD

Map

NMB-7A

Contr: Four Corners

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IDN 30-043-20149

NM-N4-473001

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NEW MEXICO-N
SANDOVAL CO
MEDIA-ENTRADA (DO)



Petroleum Information
CORPORATION

A Subsidiary of A.C. Nielsen Company

Twp 19n-3w
Section 22
sw ne
1335 fnl 1980 fel

OPR: PETRO-LEWIS CORP

WELL: 7-22 MILLER-FEDERAL,

EI: 6860 KB.
Log Tops:
Cliff House 405,
Menefee 1000,
Pt Lookout 1810,
Mancos 2150,
Hospah 2720,
Gallup 3192,
Greenhorn 3985,
Graneros 4060,
Dakota 4230,
Morrison 4440,
Summerville 5080,
Todilto 5205,
Entrada 5280.

DSTS & CORES
No cores or tests.

Spud 12/27/75. Comp 4/12/76.
5466 TD.
Csg: 10 3/4 @ 228 w/225,
7 @ 5266 w/835,
4 1/2 Inr @ 5105-5465 w/50.
Perf 5295-5302 w/4 pf.
Prod Zone: Entrada 5295-5302.
Init Prod: IPP 901 BO, 200 BWPD,
(natural).

PI Base Map NMB 7A.

Contr: Cactus.

API 30-043-20193.

NM-N1 676050

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NEW MEXICO-N
SANDOVAL CO.
MEDIA (DO)



Petroleum Information
CORPORATION

A Subsidiary of A.C. Nielsen Company

Twp 19n-3w
Section 22
ne nw
400 fnl 1980 fw1

Opr: Fluid-Power Pump-Co

Well: 5-Fluid Power Pump

Elev: 6910 KB OK
Tops: Log

Lewis surf
Mesaverde 480'
Menefee 1260'
Pt Lookout 2018
Mancos 2180 2210'
Gallup 2894'
Lower Mancos 3550 3400'
Greenhorn 3990 4076'
Graneros 4154 4152'
Dakota 4320 4318'
Morrison 4534 4556'
Todilto 5292 5290'
Entrada 5342 5340'

Dsts & Cores:
Crd 5343-86, rec 43 sd, oil sat.
No tests.

16430'
+5650
+4842
+4700
+4010
+3424
+2534
+2753
+2592
+2114
+1020
+1566
Ker 3234 + 3670'
Ker 2940 + 3050'
Ker 4114' + 2792'
Ker 4490' + 2420'
J 4720' J 2190'

Spud: 4-14-72 Comp: 6-15-72
TD: 5450 PB:

Csg: 10 3/4 @ 241 w/180
7 @ 5450 w/350

Perf: 5346-76 w/2 pf. Acidized.

Prod Zone: Entrada 5346-76

Init. Prod: IPP 480 BO, 1440 BWPD.

Map NMB-7A

Contr: Loffland

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IDN 30-043-20092

NM-N3-277270

Log in file

NOV 14 1978

Well: #3 Federal Medical Sec: 22 T. 19N R. 3W
 Operator: Don C Wiley Co. Sandoval
 Date: 6/14/69 ^{475'} Ft. fr. NL 1690 Ft. fr. EL
 T. D. 5346' Elev. G. L. 6869'
 I. P. _____ D. F. _____
 Remarks: _____ K. B. 6882' Datum
Log in file

Log Tops <u>Checked 7/12/71 (2/12/76)</u>					
Km _v	422'	+6460'	Kd "A"	4240'	+2642'
Km _f	1166'	+5716'	Kd ₆₂	4335'	+2497'
Kpl	1964'	+4884'	Kd "B"	4344'	+2538'
Km _v	2136'	+4746'	Jm	4437'	+2445'
Kg _v	2818'	+4064'	Jt	4529'	+2212'
Kg _h	3944'	+2888'	Je	5212'	+1566'
Kg _r	4020'	+2862'	Top of Oil	5266'	+1616'
K ₇₁	4070'	+2812'	O/w Cont	5318'	+1564'
GKd	4074'	+2808'			

NEW MEXICO-N
 SANDOVAL CO.
 SW MEDIA-ENTRADA



Petroleum Information

CORPORATION
 A Subsidiary of A.C. Nielsen Company

Twp 19n-3w
 Section 22
 ne 11w
 400 fml 1980 fwl

OPR: Petro-Lewis

WELL: 5-22 Fluid Power Pump

El: 6896 Gr

DSTS & CORES

Csg:

Init Prod: Susp Loc

(CARD WILL BE RE-ISSUED WHEN DATA AVAILABLE)

PI Base Map NMB-7A

Contr: not reported

API 30-043-20092

NM-N2-874190-A

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NEW MEXICO-N
SANDOVAL CO.
MEDIA (D)

P I Petroleum Information.
CORPORATION
A Subsidiary of A.C. Wilson Company

Twp 19n-3w
Section 22
ne ne
660 fml 660 fel

Opr: Don C. Wiley et al

Well : 8 Federal-Media

Elev: 6870 KB

Tops: Log 6871 KB

Mesaverde 393
Mancos 2116
Gallup 2798

Dsts & Cores:

No cores or tests.

Sidewall core 1252'

1254, 1274, 1311, 1423, 1427,
1424, 1432, 1434, 1453,

Tops checked 6-10-70

KMV 393' + 6478'

PL 1922' + 4699'

KML 2116' + 4755'

KG 2798' + 4075'

L-1 3112' + 3729'

L-1 3352' + 3519'

Map NMB-7A

Contr: Loffland

Spud: 6-24-69 Comp: 12-1-69

TD: 3421 PB:

Csg: 8 5/8 @ 210 w/150
4 1/2 @ 3421 w/175

Perf: 7

Prod Zone:

Init. Prod: Temp Abnd

NM-N23-963221

Log in File

NEW MEXICO-N
SANDOVAL CO.
MEDIA (W)

P I Petroleum Information.
CORPORATION
A Subsidiary of A.C. Wilson Company

Twp 19n-3w
Section 22
se ne
1590 fml 570 fel

Opr: Don C. Wiley et al

Well : 6 Federal-Media

Elev: 6865 KB

Tops: Log

Menefee 1118
Pt. Lookout 1958

Dsts & Cores:

No cores or tests.

Core 1604-1624 - gray

70: Sandstone, fine to medium

grain, carbonaceous

16081-1621

MV 378' + 6488'

PL 1958' + 4908'

M 2102' + 4764'

Core 167-171 - gray

Sandstone, very fine to

very shaly, intervals at 1697-99'

17031-17041 and 1707-081 and

17081-17091 at 1702-03

Contr: Loffland

Spud: 6-17-69 Comp: 12-1-69

TD: 2100 ? PB:

Csg: 8 5/8 @ 211 w/150
4 1/2 @ 2050 w/440

Perf: 1606-09, 1611-14, 1618-21
w/3 pf. Acidized.

Prod Zone:

Init. Prod: Temp Abnd. Shut down

NM-N21-963221

Map NMB-7A

Log in File

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NEW MEXICO
SANDOVAL CO.
MEDIO, SE (D)

ELECTRIC LOG

PETROLEUM INFORMATION
DENVER CASPER
ROCKY MOUNTAIN
OIL INFORMATION

Twp 19n-3w
Section 23
NW DE
330 s/n 2310 w/e

OPR: Harry L. Bigbee

WELL #: 1 Flim

ELEV: 6854 DF - 6854 KB

TOPS: Log-Sandy
Mesaverde 390
Mancos 2068
Gallup 2792
Tocito 3150
Mancos 3298

DSTS. & CORES:

DST 3140-3366, 1 hr, no
rec, FP 0-0#, SIP (30
min) 70#, wtr fract.

Top Checked 4-10-70:

M 290' + 44.9'

P 1152' + 44.7'

M 2152' + 44.7' + 44.7' + 44.7' + 44.7'

G 2792' + 40.7'

SPUD: 11-2-62

COMPL: 11-28-62

TD: 3366

PB:

CSG: 8-5/8" @ 133 w/65
5 1/2" @ 2720 w/50

PERF:

PROD. ZONE: Gallup 2720-3366 (open
hole - Upper Mancos,

*Mancos)
INIT. PROD: Gallup, Tocito, Lower*
IPP 72 BOPD, 45 BWPD,
37.6 gry, gas est 50
MCFGPD.

SJ Tops for
5 29 1/2 + 3902 T.
3366 + 3488
1886: + 4134 to + 4388

I.P.P.: 72 BOPD + 45 Contr: Lohmann-Johnson
BWPD
+ Est 50 MCFGPD

Log in file

Map #NMB-7A

NM-N8-261121

NEW MEXICO-N
SANDOVAL CO.
MEDIA-GALLUP (WOE)



Petroleum Information
CORPORATION
A Subsidiary of A.C. Nielsen Company

Twp 19n-3w
Section 23
NW SW
1650 fsl 760 fwl

OPR: Rijan Oil

WELL: 1 PLR Inc

Elev: 6772 KB
Tops: Log

Lewis surf
La Ventana 280
Menefee 1178
Point Lookout 1862
Mancos 2006
Gallup 2690

DSTS & CORES

No cores or tests.

Spud: 3-22-77 Comp: 6-15-77

TD: 3259

PB: 3195

Csg: 8 5/8 @ 126 w/80
5 1/2 @ 3250 w/1375

Perf: 2696-2708, 2716-24, 2890-96,
2984-90, 3034-40, 3044-48, 3118-
24, 3146-60, 3172-78 w/2 pf.
Fract w/70,000 gal wtr, 90,000 sd.

Prod Zone: Gallup 2696-3178 (gross)

Init Prod: IPP 15 BOPD, gty 38.
(GALLUP EXTENSION-MEDIA FIELD)

Map: NMB-7A

Contr: Cuba

API 30-043-20263

NM-N1-771270

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NEW MEXICO-N
SANDOVAL CO.
WILDCAT (WF)



Petroleum Information

CORPORATION
A Subsidiary of A.C. Nielsen Company

Twp 19n-3w
Section 27
SW ne
2210 fml 2065 fel

OPR: Petro-Lewis Corp

WELL: 7-27 Federal

El: 6723 Gr

DSTS & CORES

5326 TD
Csg:

Init Prod: Suspended

(CARD WILL BE RE-ISSUED WHEN DATA AVAILABLE).

PI Base Map NMB-7A

Contr: not reported

API 30-043-20255

NM-N5-772150

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NEW MEXICO
SANDOVAL COUNTY
WILDCAT (W)

PETROLEUM INFORMATION
CORPORATION
DENVER CASPER
ROCKY MOUNTAIN
OIL INFORMATION

Twp 19n-3w
Section 35
se ne ne
(750 s/n 600 w/e)

OPR: Frances L. Harvey

WELL #:

1 Gose

ELEV: 6740 KB

DSTS. & CORES:

SPUD: 9-19-56 COMPL: 9-26-56

*TOPS: Log: ~~XXXX~~ 6741' KG

No cores or tests.

TD: 3171

PB:

Cliff House 150
Pt Lookout 1618
Mancos 1886
Upper Gallup 2576
Lower Gallup 2909

CSG: 8-5/8" @ 105 w/100

PERF:

SJ Tops

Over for tops

Log in file

PROD. ZONE:

INIT. PROD: D & A

? PI 1687 + 3053
Ma 1886 + 4854
G 2910 + 3830
TD 3171 + 3589

(Contr: Benson, Montin & Greer)

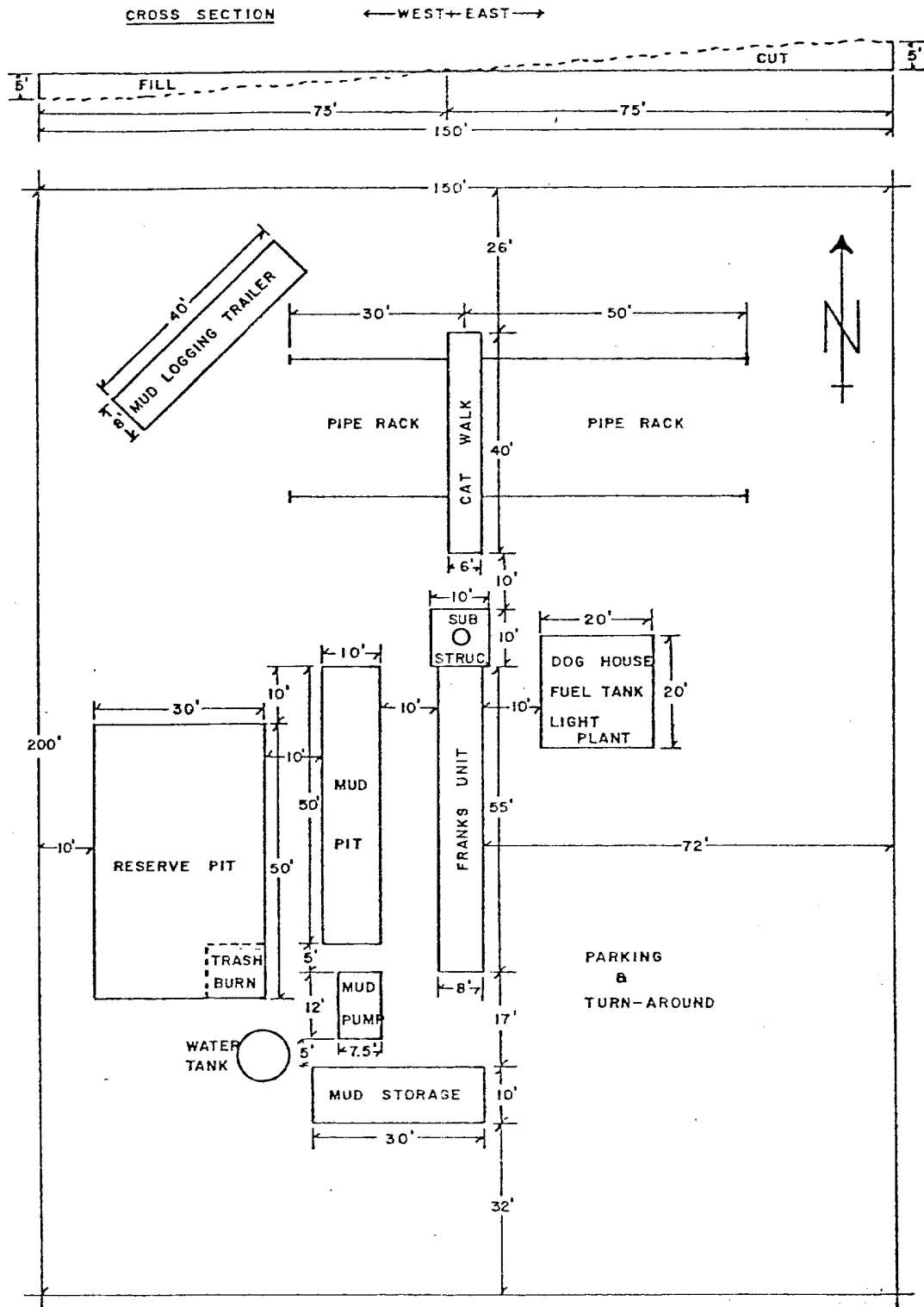
DEA

W8-652111

*For Electric Logs on Rocky Mountain Wells—Ask Us! Log Order #A7644

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RIG LAYOUT



SCALE 1" = 30'

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