SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES

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DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						NM-21455	
APPLICATION	FOR PERMIT T	O DRILL, [DEEPE	N, OR PLUC	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	L 🐔	DEEPEN [BACK	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL GAS	other		SI	NGLE X MUI	LTIPLE	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR	LL A UTALE					Federal 18-22-6	
Benson Miner	al Group, Inc	·				9. WELL NO.	
3. ADDRESS OF OPERATOR		1741 04	ъ.	CO 9	20202	10. FIELD AND POOL, OR WILDCAT	
3200 Anacond	Rusty Chacra						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1850' FNL & 935' FEL, Section 18-T22N-R6W At proposed prod. zone						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. DISTANCE IN MILES A	DEPENDENT ON PROM NEAD	POT TOWN OR POS	T OFFIC	r.		Section 18-T22N-R61	
						Sandoval N.M.	
6 miles sout	u or connect	or, new r	16. NO	O. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL	
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drlg.	NE, FT.	935 '		963		160	
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION*		19. PI	ROPOSED DEPTH	20. ROT	TARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS	B LEASE, FT.	None	<u> </u>	2086		Rotary 22. APPROX. DATE WORK WILL START	
21. ELEVATIONS (Show when	ther DF, RT, GR, etc.)						
6966 GR		DODOSED CASI	NG ANI	D CEMENTING PRO	GRAM		
						QUANTITY OF CEMENT	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		100			
9-5/8" 6½"	7" used 4岁" new	23 9.5		2086		50 sx. circ. 20 sx. circ.	
Completion i from the stupurchaser.	ll is being ontervals and dy of logs. Additional is ill and a Mu	stimulat This acr nformatio	ion reag	program ware is not de equired by	ill be edicate NTL-6 Plan ar	determined d to a gas for the appli-	
	·			OIL DIST. 3	NOV S. GEOL	1 5 1978 OGICAL SURVEY	
in above space describe zone. If proposal is to preventer program, if an 24.	drill or deepen directions	ally, give pertiner	t data	on subsurface location	ons and measu	roductive zone and proposed new productive and true vertical depths. Give blowd	
(This space for Fede	ral or State office use)						
PERMIT NO.				APPROVAL DATE			
APPROVED BY		т	ITLE			DATE	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. BENSON MINERAL GROUP. INC. FEDERAL 18-22-6 1 Unit Letter Township Range County 18 22N Sandoval Actual Footage Location of Well: 1850 feet from the North feet from the line line and Ground Level Elev. Producing Formation Dedicated Acreage: 6966 160 Rusty Chacra Chacra Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the knowledge and belief. 1850 Ellison 9351 Production Manager Benson Mineral Group, Inc Sec : November 9, 1978 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. U. S. GEOLOGICAL SURVEY Certificate No 3950

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SUPPLEMENTAL INFORMATION TO FORM 9-331C REQUIRED BY NTL-6

Federal 18-22-6 Well #1 1850' FNL & 935' FEL Section 18-T22N-R6W Sandoval County, New Mexico

The geologic name of the surface formation is: Tertiary Nacimiento

The estimated tops of important geological formations bearing hydrocarbons to be drilled are:

<u>Formation</u>	Depth	Elevation
Chacra	1926	+5040
Total Depth	2086	

Estimated K.B. elevation: 6966 GR

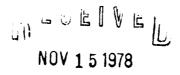
Estimated Depth	<u>Casing</u> <u>Size</u>	Casing Weight	<u>Hole</u> Size	Sacks Cement	Type
100	7" Used	23	9 5/8"	50	Class "B" 2% CaCl ₂
2086	4½" New	9.5	6¼"	50 170	Class "B" Class "B" 50-50 Poz mix, 6% gel with ¼# Celloflake/sack

Benson Mineral Group Inc.'s standard blowout prevention will be employed, see the attached drawing of the preventor design.

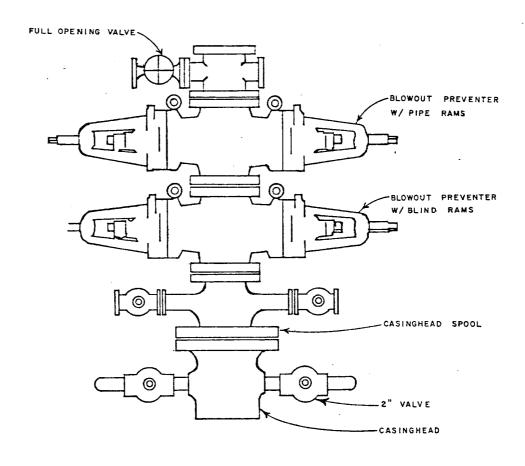
Drilling fluid to be a low solids non-dispersed mud system.

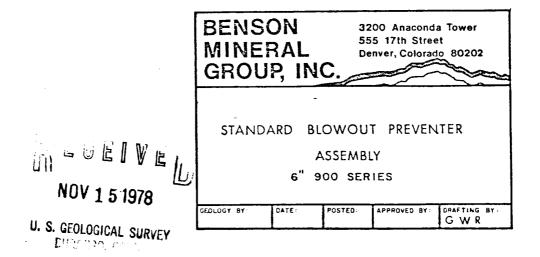
The logging program will be as follows: Induction-Electric and Compensated Density-Gamma Ray from surface casing point to total depth.

Past experience in this area has shown that no abnormal pressures, temperatures, or hydrogen sulfide gas will be encountered.



U. S. GEOLOGICAL SURVEY





MULTI-POINT SURFACE USE PLAN

Federal 18-22-6 Well #1 1850' FNL & 935' FEL Section 18-T22N-R6W Sandoval County, New Mexico

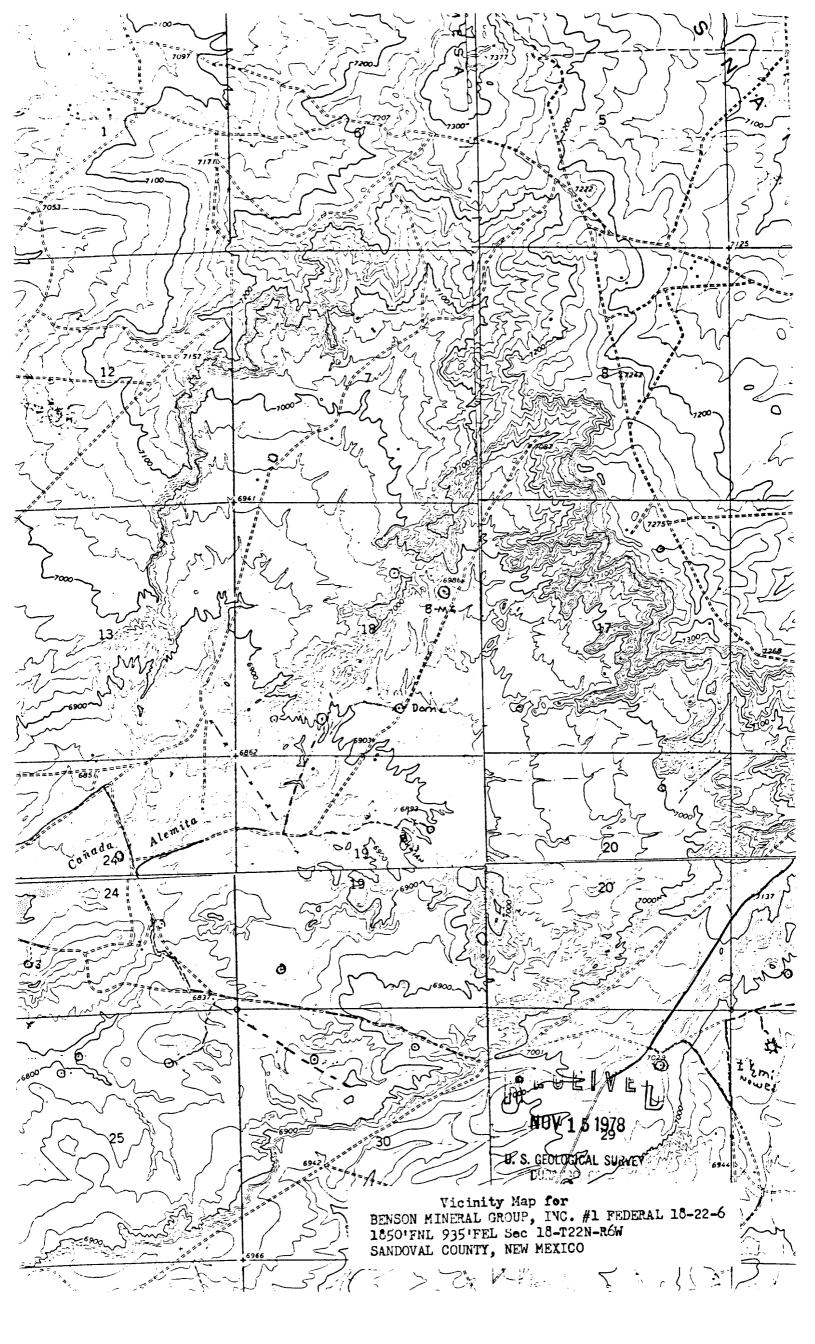
- 1. The attached road map and sketch show the proposed route to the location and distances from towns.
- 2. An access road of 3/4 mile will be constructed as a new permanent road to location.
- 3. Existing oil and gas wells within a one-mile radius of our proposed well have been spotted on the vicinity map.
- 4. There are no storage tanks or facilities located within a one-mile radius of our proposed location.
- 5. Water will be hauled by truck from various existing private water sources over existing permanent roads.
- 6. No construction materials will be hauled in for this location. Material from high points on location will be used to level location for proper drilling.
- 7. A 20' X 120' pit will be built on location to hold all drilling waste. Upon completion of well, all waste and liquid will be hauled by truck and bladed into existing roads. All other waste will be covered in 20' X 120' reserve pit.
- 8. There are neither airstrips nor camps in the vicinity.
- 9. The well site layout, reserve, burn and trash pits are shown on the attached Drill Site Specification Sheet.
- 10. Restoration of the surface will be accomplished by cleaning up and leveling upon completion of the well. Upon completion the reserve pit will be fenced and the drilling mud allowed to dry. The pits will then be back filled and seeded. Reseeding of the site will be carried out as detailed by the Surface Management Agency at the site examination.
- 11. The general topography and soil characteristics consist of fairly level terrain with vegetation of sagebrush and a few small pinion trees.

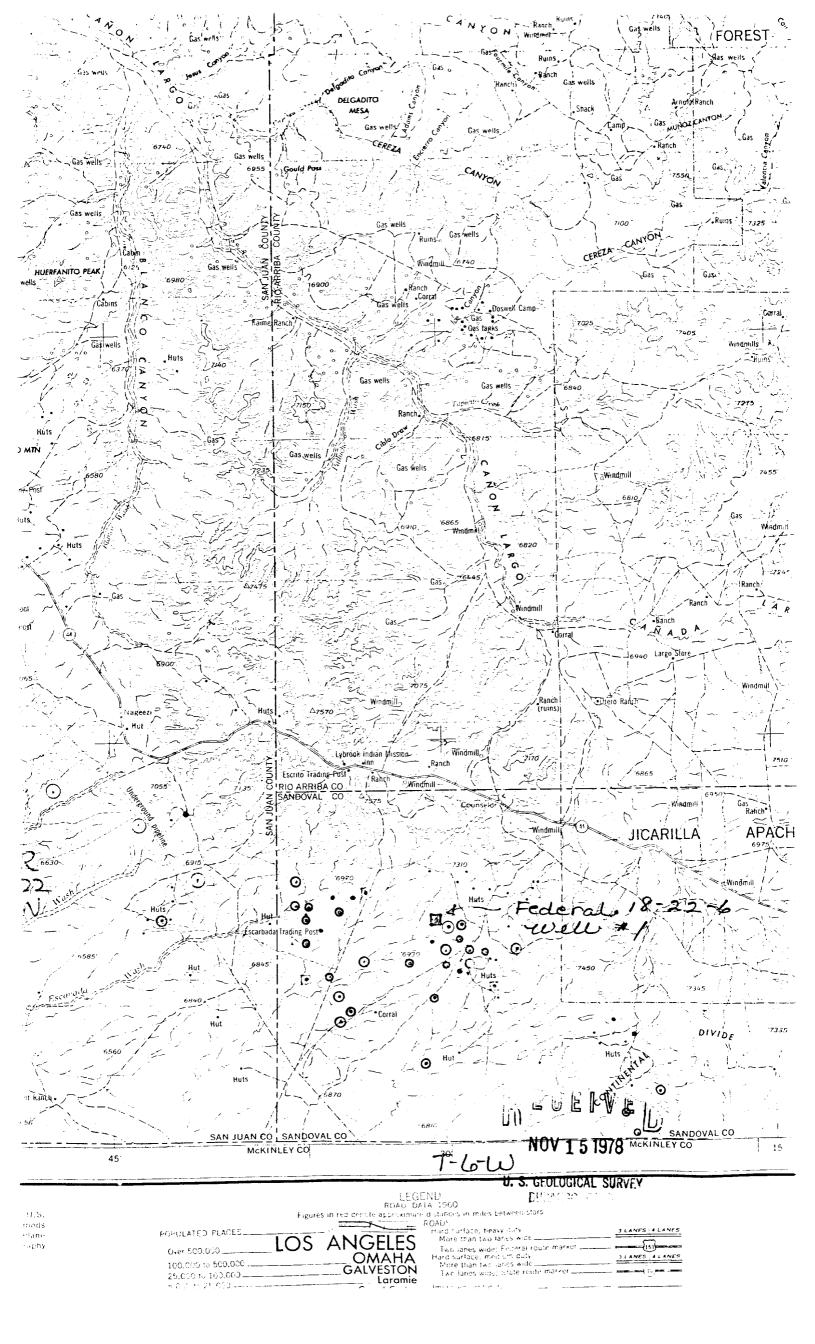
Representatives of the U.S. Geological Survey's Durango Office and Bureau of Land Management's Farmington Office will inspect the site. Cultural resources inspection will be conducted by an archaeologist from San Juan College or Salmon Ruins.

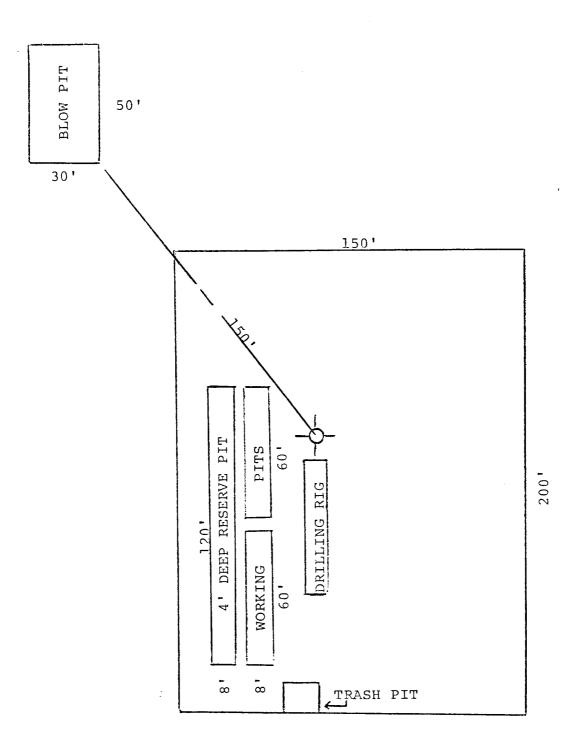
12. A Certification Statement by Benson Mineral Group, Inc.'s Representative is included.

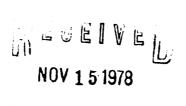
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U. S. GEOLOGICAL SURVEY

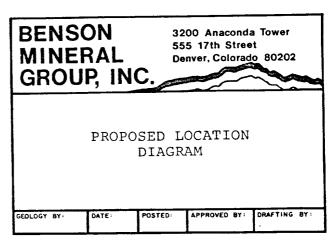








U. S. GEOLOGICAL SURVEY



Federal 18-22-6 Well #1 1850' FNL & 935' FEL Section 18-T22N-R6W Sandoval County, New Mexico

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by ___BENSON MINERAL GROUP, INC. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

November 9, 1978

Date

Production Manager

Benson Mineral Group Inc.'s Representative:

Paul C. Ellison

Phone: Office: 303-893-0883; Home: 303-979-9021

Address: 3200 Anaconda Tower

555 17th Street

Denver, Colorado 80202

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