### SUBMIT IN TRIPLICATE\*

Form approved.

42-R1425.

	(Other instructions on	Budget Bureau No. 42-R1425
UNITED STATES	reverse side)	30-043-20419
MENT OF THE INTERTOR		

DEPARTMEN	5. LEASE DESIGNATION AND SERIAL NO.				
GEOLOGICAL SURVEY				NOO-C-14-20-5051	
APPLICATION FOR PERMIT	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo			
1a. TYPE OF WORK  DRILL XX	DEEPEN [	PLUG BAC	к 🗆 🗎	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL GAS WELL XX OTHER		SINGLE X MULTIPL	.E	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR  Benson Mineral Group, I		Navajo 34-22-6 9. WELL NO.			
3. ADDRESS OF OPERATOR	1				
3200 Anaconda Tower, 55	10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  1850' FNL & 1170' FWL Section 34-T22N-R6W  Rusty Chacra  11. SEC., T., R., M., OR BLK.  AND SURVEY OR AREA					
At proposed prod. zone  At proposed prod. zone  At proposed prod. zone  At proposed prod. zone  AND SURVEY OR AREA  Sec. 34-T22N-R6W					
14. DISTANCE IN MILES AND DIRECTION FROM NE		12. COUNTY OR PARISH 13. STATE			
8 miles south of Counse		Sandoval N.M.			
15. DISTANCE FROM PROPUSED*   16. NO. OF ACRES IN LEASE   17. NO.				ACRES ASSIGNED IS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	1170	160		160	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		19. PROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.	None	1910	]	Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*	
7015 GR				As soon as permitted	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-5/8"	7" used	23	100	50 sx. circ.
61/4"	4½" new	9.5	1910	200 sx. circ.
04	- 42 new	9.3	1910	

The above well is being drilled to evaluate the Chacra formation. Completion intervals and stimulation program will be determined from the study of logs. This acreage is not dedicated to a gas purchaser. Additional information required by NTL-6 for the application to drill and a Multi-Point Surface Use Plan are attached.

S. CTCLOGICAL SURVEY esent productive zone and proposed new productive

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or ploy back, give data on zone. If proposal is to drill or deepen directionally, give pertinent data on singurface location preventer program, 24.

Production Manager (This space for Federal or State office use) PERMIT NO. \_ APPROVAL DATE APPROVED BY \_ DATE CONDITIONS OF APPROVAL, IF ANY:

ok & rank

# Form C-102 Supersedes C-128

## NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Well No. BENSON MINERAL GROUP, INC. OLAVAN 34-22-6 1 Unit Letter Section Range County 34 22N 6W Sandoval Actual Footage Location of Well: 1850 feet from the North 1170 West line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 7015 Chacra Rusty Chacra Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the owledge nd belief. Paul Ellison Position 1170' Production Manager Benson Mineral Group, Inc Sec November 9, 1978 34 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

NOV 1 5 1978

1500

1000

500

2000

330

660

1320 1650

1980 2310

2640

## SUPPLEMENTAL INFORMATION TO FORM 9-331C REQUIRED BY NTL-6

Navajo 34-22-6 Well #1 1850' FNL & 1170' FWL Section 34-T22N-R6W Sandoval County, New Mexico

The geologic name of the surface formation is: Tertiary Nacimiento

The estimated tops of important geological formations bearing hydrocarbons to be drilled are:

Formation	<u>Depth</u>	Elevation
Chacra	1757	+5258
Total Depth	1910	

Estimated K.B. elevation: 7015 GR

Estimated Depth	<u>Casing</u> <u>Size</u>	Casing Weight	Hole Size	Sacks Cement	<u>Type</u>
100	7" Used	23	9 5/8"	50	Class "B" 2% CaCl <sub>2</sub>
1910	4½" New	9.5	6¼"	50	Class "B" Class "B" 50-50 Poz
			150	mix, 6% gel with $\frac{1}{4}$ # Celloflake/sack	

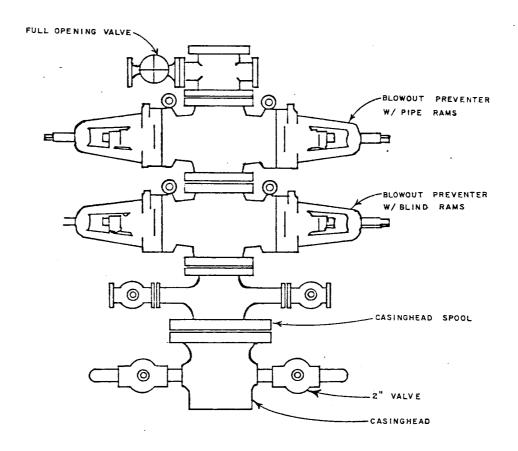
Benson Mineral Group Inc.'s standard blowout prevention will be employed, see the attached drawing of the preventor design.

Drilling fluid to be a low solids non-dispersed mud system.

The logging program will be as follows: Induction-Electric and Compensated Density-Gamma Ray from surface casing point to total depth.

Past experience in this area has shown that no abnormal pressures, temperatures, or hydrogen sulfide gas will be encountered.

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BENSON

MINERAL

GROUP, INC.

STANDARD BLOWOUT PREVENTER

ASSEMBLY

6" 900 SERIES

GEDLOGY BY: DATE: POSTED: APPROVED BY: G W R

NOV 1 5 1978

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### MULTI-POINT SURFACE USE PLAN

Navajo 34-22-6 Well #1 1850' FNL & 1170' FWL, Section 34-T22N-R6W Sandoval County, New Mexico

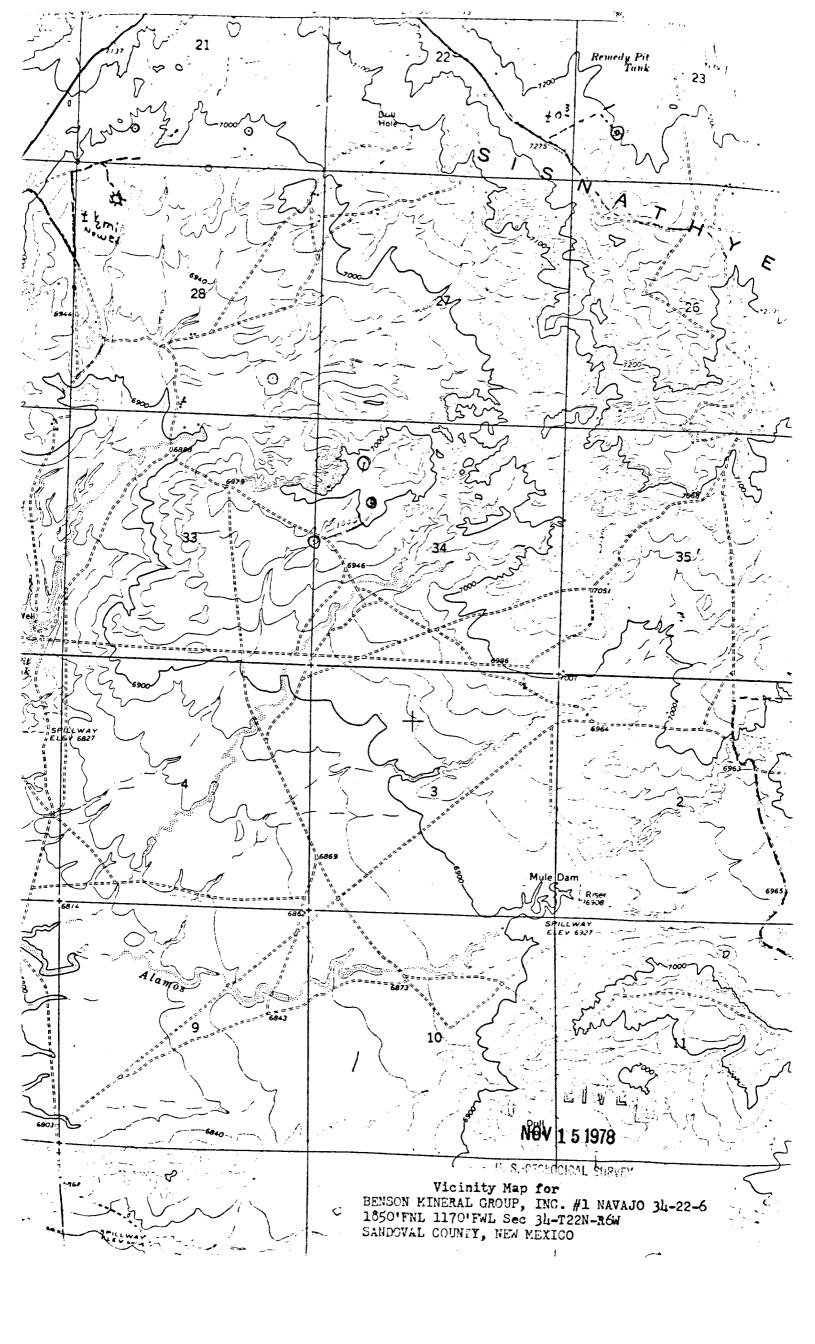
- 1. The attached road map and sketch show the proposed route to the location and distances from towns.
- 2. An access road of 1,000 feet will be constructed as a new permanent road to location.
- 3. Existing oil and gas wells within a one-mile radius of our proposed well have been spotted on the vicinity map.
- 4. There are no storage tanks or facilities located within a one-mile radius of our proposed location.
- 5. Water will be hauled by truck from various existing private water sources over existing permanent roads.
- 6. No construction materials will be hauled in for this location. Material from high points on location will be used to level location for proper drilling.
- 7. A 20' X 120' pit will be built on location to hold all drilling waste. Upon completion of well, all waste and liquid will be hauled by truck and bladed into existing roads. All other waste will be covered in 20' X 120' reserve pit.
- 8. There are neither airstrips nor camps in the vicinity.
- 9. The well site layout, reserve, burn and trash pits are shown on the attached Drill Site Specification Sheet.
- 10. Restoration of the surface will be accomplished by cleaning up and leveling upon completion of the well. Upon completion the reserve pit will be fenced and the drilling mud allowed to dry. The pits will then be back filled and seeded. Reseeding of the site will be carried out as detailed by the Surface Management Agency at the site examination.
- 11. The general topography and soil characteristics consist of fairly level terrain with vegetation of sagebrush and a few small pinion trees.

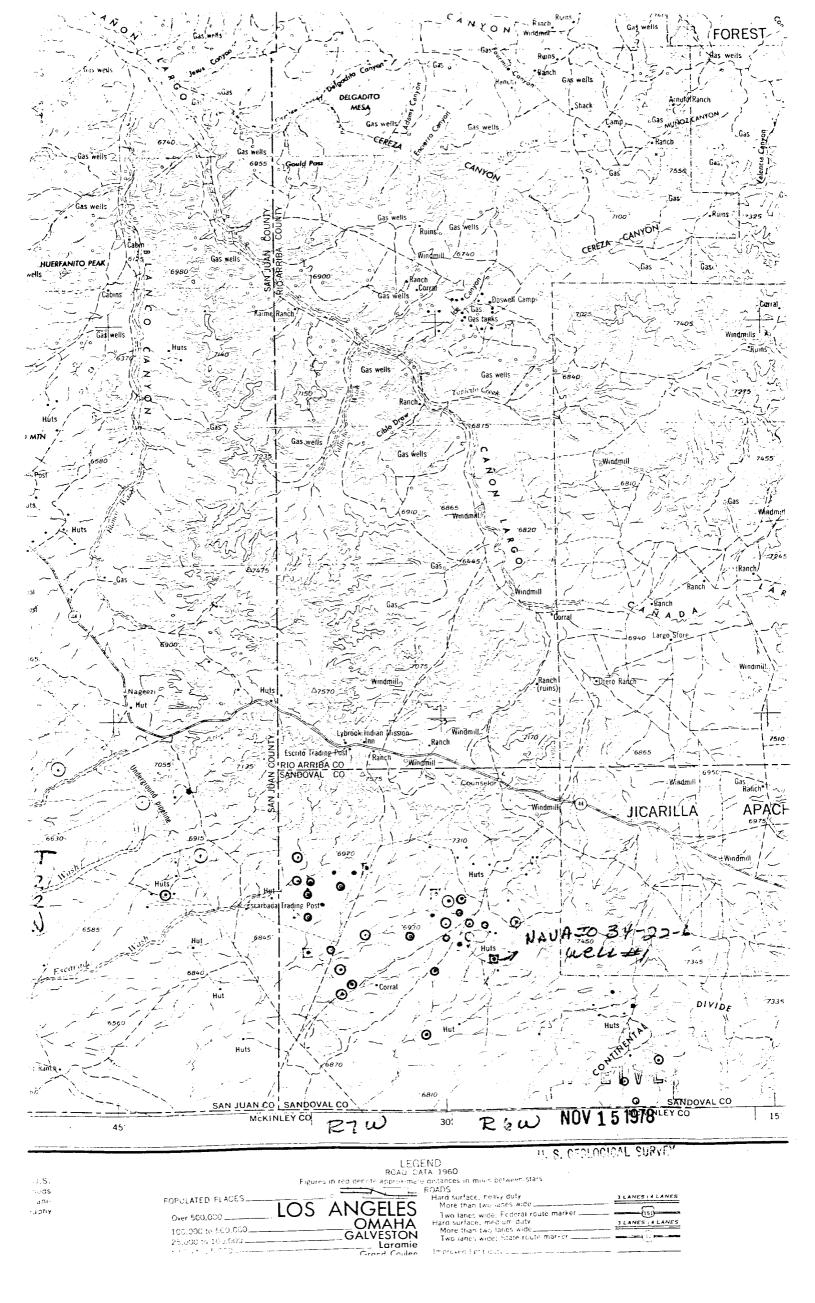
Representatives of the U.S. Geological Survey's Durango Office and Bureau of Indian Affairs Office will inspect the site. Cultural resources inspection will be conducted by an archaeologist from San Juan College or Salmon Ruins.

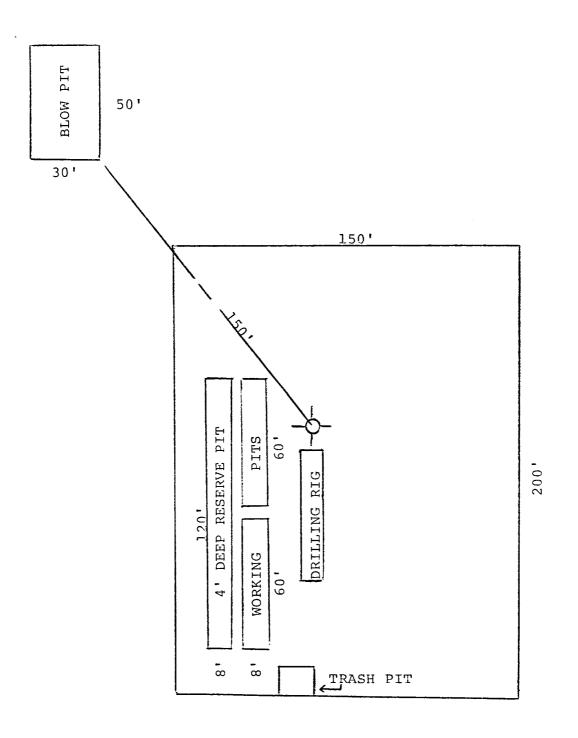
12. A Certification Statement by Benson Mineral Group, Inc.'s Representative is included.

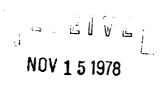
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H, S. CECLOSICAL SURVEY

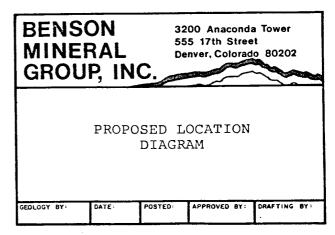








1. S. OTOLOGICAL SURVEY



Navajo 34-22-6 Well #1 1850' FNL & 1170' FWL Section 34-T22N-R6W Sandoval County, New Mexico

### CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by <a href="BENSON MINERAL GROUP,">BENSON MINERAL GROUP,</a>
INC. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

November 9, 1978

Date

Paul C. Ellison

Production Manager

Benson Mineral Group Inc.'s Representative:

Paul C. Ellison

Phone: Office: 303-893-0883; Home: 303-979-9021

Address: 3200 Anaconda Tower

555 17th Street

Denver, Colorado 80202

NOV 1 5 1978

11. S. CECLOCION, SURVEY