## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Poim C-104 SANTAFE Supersedes Old C-104 and C-110 Effective K-1-65 REQUEST FOR ALLOWABLE FILE VIID U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRAS PORTER API 30-043-20422 OPERATOR PRORATION OF FICE ODESSA NATURAL CORPORATION Attn: John Strojek P. O. Box 3908 Odessa, Texas 79760 Reason(s) for filing (Check proper box) Other (l'lease explain) X Pecompletion Dry Gas CII Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ Contract II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation eli No. Jicarilla Legse No. Chacon Jicarilla "D" 13 Chacon Dakota Associated State, Federal or Fee Apache No. 413 Legation 790 Feet From The South Line and 790 Feet From The West Unit Letter 23 23N 3W NMPM, Line of Section Township Range Sandoval 5 4 1 County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) ame of Authorized Transporter of Oil Plateau, Inc. P.O. Box 489, Bloomfield, N.M. Name of Authorized Transporter of Casinghead Gas 🔨 Address (Give address to which approved copy of this form is to be sent) or Dry Gas El Paso Natural Gas Company P.O. Box 990, Farmington, N.M. 87401 P.ge. Is gas actually connected? Unit Twp. When If well produces oil or liquids, give location of tanks. 23 23N 3W M No Unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Oil Well Gas Well New Well Deepen Same Resty. Diff. Resty Plug Back Designate Type of Completion - (X) X X Date Compl. Ready to Prod. Total Depth Date Spudded P.B.T.D. 6/10/79 7711' 7/2/79 7607**'** Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth 7334 7354' 7438'K.B. Dakota 7334'-7388', 7446'-7455', 7461'-7468' Depth Casing Shoe 7660' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE 8-5/8" SACKS CEMENT HOLE SIZE 12-1/4" 289' 250 sacks <u>4-1/2"</u> 7660 7-7/8" 630 sacks <del>2-3/8"</del> 7354' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test 7/14/79 7/19/79 Flow. Choke Size Length of Test Tubing Pressure Casing Pressure 250 psig 860 psig 24 Hrs. 3/4" Water - Bbls. Actual Pred, During Test Oil-Bbls. 140 -0-

V. TEST DATA AND REQUEST FOR ALLOWABLE

hiy outline 3 1 1979 GAS WELL Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test OIL CON. COM. Casing Pressure (Shut-in) Choke DIST. 3 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Walsh, PE(Signature) President Ewell N. Walsh Engineering & Production Corp (Title)

FOR: ODESSA NATURAL CORPORATION

7/30/79

(Date)

OIL CONSERVATION COMMISSION

JUL 3 1 1979 APPROVED. Unginus Signed by PREMA I. CHAVEZ

DEPUTY OIL & GAS INSPECTOR, DIST. #3 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.