## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	]	Revised 10-01-78
DISTRIBUTION	OH CONSERVA	ATION DIVISION Format 08-01-83
BANTA FE	P. O. BO	7.63
PILE		NEVICO 07501
U.S.G.A.	SANTA PE, NEW	V MEXICO 87501
100	4	
TRANSPORTER GAS	PERVIEST EN	R ALLOWABLE ON MAR 30/984
OPERATOR	A REGULST FOR	ND ON Ab
PROBATION OFFICE	AUTHODIZATION TO TRANS	CODE OIL AND MATURAL CAS () - 0/0
I.	ACTIONIZATION TO TRANSP	TORT OIL AND NATURAL GAS COA.
Operator		0,0,1
El Paso Explorat	tion Company	$O_{L} = O_{L}$
Address	Ton Company	
Do-t OCC:	1000 B	
Reason(s) for filing (Check p		87499
		Other (Please explain)
New Well	Change in Transporter of:	
Recompletion	[ [ [ [ ]	ry Gas
Change in Ownership	Casinghead Gas Ca	ondensate (
II. DESCRIPTION OF W	ELL AND LEASE   Well No.   Pool Name, including F	ormation Kind of Lease Lease
Chacon Jicarill	a D 13 Chacon Dakota	Associated Federal - Jic. Cont. #4
Location	· ·	1350cIucu
. м	. 790 Feet From The South	700 Woot
Unit Letter	Feet From The Boats Lin	ne and Feet From The West
	27 - 271	7W C 1 2 2
Line of Section 2	3 Township 23N Range	3W , NMPM, Sandoval Con
W DESIGNATION OF		
	TRANSPORTER OF OIL AND NATURAL	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transpo	Her of Cut California (	Addiess (Gibe address to watch approved copy of this form is to be sent)
Giant Refining C		P. O. Box 256, Farmington, New Mexico 8740
Name of Authorized Transpo	rter of Castnghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural	Gas Company	P. O. Box 4289, Farmington, New Mexico 87
If well produces oil or liquid	Unit Sec. Twp. Rgs.	Is gas actually connected? When
give location of tanks.	M 23 23N 3W	1
If this production is commi	ingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts	IV and V on reverse side if necessary.	
- Gompiese 1473	<del></del>	
VI. CERTIFICATE OF C	OMPHANCE	OIL CONSERVATION DIVISION
TI. CERTIFICATION OF C	C111 2011 100	1
	nd regulations of the Oil Conservation Division have	APPROVED MAR 3 1 1984 19
	e information given is true and complete to the best of	$ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $
my knowledge and belief.		BY She
		SUPERVISOR DISTRICT # 3
1 1.		TITLE
/// M A		This form is to be filed in compliance with RULE 1104.
N. J. J.	uses	If this is a request for allowable for a newly drilled or dee
<del></del>	(Signature)	well, this form must be accompanied by a tabulation of the dev
Drilling Clea	rk	tests taken on the well in accordance with RULE 111.
<del> </del>	(Title)	All sections of this form must be filled out completely for a
April 1, 1984	1	able on new and recompleted wells.
	(Date)	Fill out only Sections I. II. III, and VI for changes of o
	· · · · · · · · · · · · · · · · · · ·	is the second of the control of the tip botter of blue billing the back of board

Form C-104 Revised 10-01-78 Format 06-01-83

Lease !

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OIL	CONSER	NOITAVI	DIVIS	NOI
	RAAD	0.0 10	<b>.∩</b>	•

APPROVED	1000000	JUT
× 500	1701	
	SUPERVISOR D	STRICT # 3

Fill out only Sections I. II. III, and VI for changes of ov well name or number, or transporter, or other such change of cond: Separate Forms C-104 must be filed for each pool in mul completed wells.

Designate Type of Comple	tion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty	Diff. Re
Date Spudded	Date Compi. Ready to P	rod.	Total Depth			P.B.T.D.		
Elevetions (DF, RKB, RT, GR, etc.	Name of Producing Formation		Top Oll/Gas Pay			Tubing Depth		
Perforations		1	·		Depth Casu	ng Shoe	<del></del> -	
	TUBING,	CASING, AN	D CEMENTI	NG RECORD	)		<del></del>	
HOLE SIZE	CASING & TUBI			DEPTH SE		SA	ACKS DEME	NT
			1			Ī		
V. TEST DATA AND REQUES	T FOR ALLOWABLE (	Test must be a	ifter recovery	of total volum	e of load oil	and must be e	qual to or ext	seed top al
	T FOR ALLOWABLE (	Test must be a able for this d	epth or be for	of total volum full 24 hours) Asthod (Flow,			qual to or ext	seed top al
V. TEST DATA AND REQUES		Test must be a able for this d	epth or be for	full 24 hours) Method (Flow,			qual to or exc	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	Date of Test	Test must be a able for this d	Producing h	full 24 hours) Asthod (Flow,		ift, etc.)	qual to or exc	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure Oil-Bbls.	Tess must be a able for this d	Producing A  Casing Pres	full 24 hours) Asthod (Flow,		Choke Size	qual to or exc	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Test must be a abla for this d	Producing A  Casing Pres	full 24 hours) Asthod (Flow,		Choke Size	qual to or ext	<del></del>
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Proc. During Teet	Date of Test Tubing Pressure Oil-Bbls.	Tess must be a able for this d	Producing A  Casing Pre	full 24 hours) Asthod (Flow,		Choke Size		<del></del>