	Enst Ribution		ONSERVATION COMMISSION	Drm C-104			
	SANTA FE FILE		FOR ALLOWABLE AUD	Supersedes Old C-104 and C-17 Effective 1-1-65			
	U.S.G.S. LAND OFFICE IRA: ORTER GAS	AUTHORIZATION TO TRA	HSPORT OIL AND NATURAL GA	5			
1.	OPERATOR PROPATION OFFICE Operator						
	DAVE M. THOMAS, JR.						
	P. O. Box 2026 Farmington, New Mexico 87401						
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Cil	Effective Ju	ne 1, 1981			
{ :	If change of ownership give name						
	and address of previous owner	FASE					
11.	DESCRIPTION OF WELL AND LEASE Lease Name Chacon Jicarilla Apache "D" 104 Chacon Dakota Associated State, Federal or Fee Apache Contract No. 55-						
	Unit Letter :						
	Line of Section 25 Township 23N Range 3W NMPM, Sandoval County						
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)						
	Permian Corporation		P.O. Box 1702 Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas Koor Dry Gas El Paso Natural Gas Company		P. O. Box 990, Farmington, N.M. 87401				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When Yes				
	give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number:						
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			for a second sec	nd must be equal to or exceed top allow			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo oil, WEIL						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	arc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF 3000 (1981			
				CAL DOM, COM.			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Pandu or ran	1				

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

FOR: DAVE M. THOMAS, JR.

Dan	nyne Bla ne Blancett	ne	ett	
Dewayr Walsh	ne/Blancett Engineering	(Si s &	Production	con Forema Corp.
	6/3/81	(1	itle)	•
	0/3/01			

(Date)

Casing Pressure (Shut-in)

APPROVED_

BY

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

Choke Size

SUPERVISOR DISTRICT # 3

All sections of this form must be filled out completely for allow-shie on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.