	1/151 REBITATION SANTA FE		ONSURVATION COMMISSION FOR ALLOWABLE	Dam C-104 Supersedes Old C-108 and (-1) Effective 1-1-65	
	LAND OF FICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL GAS	()	
	OPERATOR 2 PROPATION OFFICE			NP1 30-043-20426	
1.	DAVE M. THOMAS, JE	₹.			
	P. O. Box 2026, Farmington, New Mexico 87401				
	Reason(s) for filing (Check proper box)	1	Other (l'lease explain)		
	Hew Well Recompletion Change in Ownership	Change in Transporter of: CII Dry Ga Casinghead Gas Conder			
	If change of ownership give name and address of previous owner				
11.	Apache "D"	111a ^{well No.} Fool Name, Including F 107 Chacon Dakota	ASSOCIATED State, Federal or	Fee Apache No. 55-A	
	Unit Letter ; 990	Feet From TheCin		West	
	Line of Section 25 Tow	vaship 23N Range	3W , NMPM, Sandov	val County	
III.	Name of Authorized Transporter of Oil Permian Corporation		P.O. Box 1702, Farming	gton, N.M. 87401	
	Name of Authorized Transporter of Cas El Paso Natural Gas	Company	Address (Give address to which approved of P. O. Box 990, Farming		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. D 25 23N 3W	Is gas actually connected? When NO	Unknown	
īV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,			
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workcver Deepen Pl	ug Back Same Resty, Diff. Resty,	
	Date Spudded 6/28/79	Date Compl. Ready to Prod. 7/20/79	Total Depth P. 7681'	в.т.р. 7577'	
	Elevations (DF, RKB, RT, GR, etc.; 7417 K.B.	Name of Producing Formation Dakota	Top Oil/Gas Pay Tu 7274'	obing Depth 7303'	
	Perforations 7274'-7322', 7393'-	-7407'	De	epth Casing Shoe 7645	
	101 E 017E	TUBING, CASING, AND	O CEMENTING RECORD	SACKS CEMENT	
	12-1/4"	8-5/8''	233'	250 sacks	
	7-7/8"	4-1/2"	7645'	615 sacks	
		2-3/8"	7302		
¥.	OIL WELL				
	Date First New Oil Run To Tanks 9/18/79	9/18/79	Flow	-	
	Length of Teet 24 hr.	Tubing Pressure 95 psig	Cosing Pressure Ci	A/Lu	
	Actual Pred, During Tool	Oi:-Bbis.	Water-Bbls. Go	as/MEE	
		90	-0-	SEPER	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gi	ravily Ol Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in) CI	hcke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
	FOR: DAVE M. THOMAS	S. JR.	TITLE SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation		
•	FOR: DAVE M. THOMAS ORIGINAL SIGNED BY EWELL N. WALSH				
	Ewell N. Walsh, P'E' President Walsh Engineering & Prod. Corp. (Tale)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	9/21/79		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		