Form 9-331 (May 1963)		UNITED STATES		MIT IN TRIPLICA	n wa_	Form approve Budget Bures	u No. 42-R1424.	
(May 2000)	DEPAR	DEPARTMENT OF THE INTERIOR (Other instructions on re			5. LE	5. LEASE DESIGNATION AND SERIAL NO.		
		GEOLOGICAL SURV	/EY			ontract N		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a differen Use "APPLICATION FOR PERMIT—" for such proposals.)					6. IF INDIAN, ALLOTTEE OR TRIBE NAME rvoir. Jicarilla Apache			
1.	USE ATT	ACATION FOR LEMMI	, such proposition,		7. UN	7. UNIT AGREEMENT NAME		
OIL G	AS OTHER	•						
2. NAME OF OPERA					8. FA	RM OR LEASE NAM	IB	
DAVE M	I. THOMAS,	JR.			Chao	con Jicaril	.la Apache "D	
3. ADDRESS OF OPI		·			9. WI	LL NO.		
P. O. Box 2026 Farmington, N.M. 87401						105		
4. LOCATION OF WI See also space : At surface	ELL (Report location 17 below.)	n clearly and in accordance w	vith any State requ	irements.•	į.	ield and pool, of con Dakota	Associated	
7001					11. 8	EC., T., R., M., OR E SURVEY OR AREA	LK, AND	
790'	FNL, 790'	FWL				Sec. 36-T23N-R3W N.M.P.M.		
14. PERMIT NO.		7326 G.L.,		-		ounty of Parish doval	N.M.	
16.	Check	Appropriate Box To Ind	icate Nature of	Notice, Report,	or Other [	Data	·	
	NOTICE OF IN	TENTION TO:	1	80	BSEQUENT RE	PORT OF:		
TEST WATER S	HUT-OFF	PULL OR ALTER CASING	w	TER SHUT-OFF		REPAIRING V	FELL	
FRACTURE TRE	AT	MULTIPLE COMPLETE	FR.	ACTURE TREATMENT	XX	ALTERING CA	ABING	
SHOOT OR ACIE	DIZE	ABANDON*	8B	OOTING OR ACIDIZING	;	ABANDONME	TT*	
REPAIR WELL		CHANGE PLANS	_ (0	ther)	coults of mul	tiple completion	on Well	
(Other)  17. DESCRIBE PROPO proposed wo nent to this v	rk. If well is dire	OPERATIONS (Clearly state all ectionally drilled, give subsurf	pertinent details, ace locations and	Completion or Re	completion R	eport and Log for	m.)	
17. DESCRIBE PROPO proposed wo nent to this v	rk. If well is dire	OPERATIONS (Clearly state all ectionally drilled, give subsurf	ace locations and	Completion or Re and give pertinent on neasured and true v	completion R	eport and Log for	m.)	
17. DESCRIBE PROPO proposed wo nent to this v	rk. If well is dire	ectionally drilled, give subsurt	ace locations and	Completion or Re and give pertinent on neasured and true v	completion R	eport and Log for	e of starting any and zones perti-	
FOR:  18. I hereby certif	DAVE M.	THOMAS, JR.	REATMENTS	Completion or Re and give pertinent of measured and true v	Engr.	SEP OIL DIS	e of starting any and zones perti-	
FOR:  18. I hereby certify  SIGNED  EWOOD  TOOLOGE  SIGNED  EWOOD  TOOLOGE  TOOLOGE	DAVE M.	THOMAS, JR.	Preside	Completion or Re and give pertinent of measured and true v	Engr.	SEP OIL DIS	e of starting any and zones perti-	
FOR:  18. I hereby certify  SIGNED  EWOOD  TOOLOGE  SIGNED  EWOOD  TOOLOGE  TOOLOGE	DAVE M.	THOMAS, JR.	Preside & Prod.	Completion or Re and give pertinent of measured and true v	Engr.	SEP OIL DIS	e of starting any and zones perti-	

SEP 4 1979

ENCHAMA MAN

INACIUNE INCATMENT

Formation Dakota "B" Stage	Date 8/28/79							
Operator DAVE M. THOMAS,	Chacon Jicarilla JR. Lease and Well Apache "D" No. 105							
Correlation Log	Type GR-CCL From 7410' To 6700'							
Temporary Bridge Plug	Type Set At							
Perforations .	7250' - 7265', 7268'-7278'  1 Per foot type 3-1/2" Glass Strip							
Pad . `	7,000 gallons. Additives 1% Kcl. 2 lbs FR-20 per 1000 gallons. 1 gallon Frac Flo per 1000 gallons. 15 lbs. Adomite Aqua per 1000 gal.							
Water	82,500 gallons. Additives 1% Kcl. 2 lbs FR-20 per 1000 gallons. 15 lbs. Adomite Aqua per 1000 gallons.							
Sand	40,000 lbs. Size 40/60							
Flush	5,500 gallons. Additives 1% Kcl. 2 lbs. FR-20 & 1 gallon Frac Flo per 1000 gallons. 15 1 Adomite Aqua per 1000 gallons.							
Breakdown	3400psig							
Ave. Treating Pressure	3150 psig							
Max. Treating Pressure	3500 psig							
Ave. Injecton Rate	ВРМ							
Hydraulic Horsepower	2316 ннр							
Instantaneous SIP .	2100 psig							
5 Minute SIP	psig							
10 Minute SIP	1600 psig							
15 Minute SIP	1550 psig							
Ball Drops:	5 Balls at 40,000 gallons 50 psig							
	increa Balls at gallons psig							
	increa Balls at gallons psig							
Remarks:	EGEIAE							
	Walsh ENGINEERING & PRODUCTION CORP.							
	VVOIDII ENGINEERING & PRODUCTION CO							

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TRACIURE IREALMENT

Formation Dakota "A" Stage	No2		Date 8/28/79	<u> </u>				
Operator DAVE M. THOMAS, .			Chacon d Well Apache	Jicarilla "D" No. 105				
Operator								
Correlation Log	Туре	· Fro	m	To				
Temporary Bridge Plug	Type How	co Speed-E-Line	Set 2	At7240'				
	7142'-71	84' and 7200' -	7207'.					
Perforations ·	1 Per foot type 3-1/2" Glass Strip							
				<del></del>				
Pad .	5,900	gallons.	Additives 1	% Kcl. 2 lbs.				
	FR-20 pe:	r 1000 gallons. Ions. 15 lbs. A	l gallon Fra domite Aqua p	c Flo per er 1000 gal.				
Water	76,500			% Kcl. 2 lbs.				
		r 1000 gallons.	15 lbs. Adom	ite Aqua				
	per 1000	gallons.						
Sand	80,000	lbs. Size	e 20/40					
Flush	5,000	gallons	Additives 1s	6 Kcl. 2 lbs.				
riusii	FR-20 per	1000 gallons.		o ACI. IDS.				
·								
D	3600	ncia	Four S					
Breakdown		psig	7:40 PM - 8:40 PM -	1500 1375				
Ave. Treating Pressure	3400	_psig	9:40 PM -	9:40 PM - 1275				
	3500	•	10:40 PM -	1225				
Max. Treating Pressure		_psig						
Ave. Injecton Rate	39	_BPM	,					
	2250							
Hydraulic Horsepower	3250	HHP		·				
Instantaneous SIP .	2300	psig - 6:40 PM		•				
	1800			•				
5 Minute SIP		_psig		•				
10 Minute SIP	1700	ps <b>ig</b>						
	7.650							
15 Minute SIP	1650	_psig						
Ball Drops:		Balls at	gallons	psig				
Ball Diops.		Dails at	garions_	psig increas				
		_Balls at	gallon <b>s</b> _	psig				
	•	D-114		încreas				
-		_Balls at	Sale Cont	VE Pig				
			HU OFF	The creas				
Remarks: Started Treatment	t with 1 1	bs. sand per ga	11on - 31-11/4	<b>18/9</b> sand per				
gallon @ 20,000 gallons as	nd 1-1/2 1	b. per Wale	h ENEINEERING &	PRODUCTION CORP				
gallon @ 46,000 gallons.		٠٠٠٠	)	CORP.				