SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

rorm	#bbrosed		
Budget	Bureau	No.	42-R1425

	DEPARIMEN	T OF THE IN	NTER	IOR			5. LEASE DESIGNATION	N AND BERIAL NO.	
		GICAL SURVE					Contract No		
APPLICATION	FOR PERMIT	TO DRILL, D	EEPE	N, OR	PLUG B	ACK	6. IF INDIAN, ALLOTT		
. TYPE OF WORK							Jicarilla A	-	
DRI	LL [X]	DEEPEN [PI	LUG BAC	ж 🗀			
OIL IV GA	AS OTHER		812 ZO	igle	MULTIPI	LE _	6. FARM OR LEASE N. Chacon Jica Apache D	arilla	
DAVE M. THO	DMAS, JR.						9. WELL NO.	· ···	
ADDRESS OF OPERATOR							106		
P. O. Box 2	2026 Farmiı	ngton, New	Mez	kico (87401		Chacon Dake	or wildcar ota	
	eport location clearly and O'FSL, 980'FV		h any Si	tate requiren	nents.*)		Associated	Pool	
183(U FSL, 900 F	ML					AND SURVEY OR	AREA	
At proposed prod. zon-	• Same						Sec. 36-T2		
DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE				N.M.P.I	M . H 13. STATE	
							Sandoval	New Mexic	
Not Applica D. DISTANCE FROM PROPO	OSED*		16. NO	. OF ACRES 1	IN LEASE		OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE L	.INE, FT.	980'				10 1	160 . //		
(Also to nearest drlg 8. DISTANCE FROM PROP.	OSED LOCATION*			OPOSED DEPT	н	20. BOTA	RY OR CABLE TOOLS		
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED,	2640'		7378'		1	Rotar	<u>-</u>	
. ELEVATIONS (Show who	ether DF, RT, GR, etc.)						22. APPROX. DATE V		
7231'GR, 72	244'DF, 7245	'KB					7/1/7	9	
3.		PROPOSED CASIN	G AND	CEMENTI	NG PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING	С DEPTH		QUANTITY OF CEMENT		
12-1/4"	8-5/8"	24.0		250		250 \$	Sacks		
7-7/8"	4-1/2"	10.50 & 11	.60	7378		To be	<u>e determine</u>	d	
It is	proposed to	drill thi	is w	ell wi	th rota	ary to	ools, using	oil	
It is base mud as	s circulation zones in the l be cemente	n medium, e Dakota F	thre	ell withough that	he Dako will be	ota Fo e comj	ormation. pleted. Pr	Possible oduction	
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OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MONERALS DEPARTMENT

P. O. BOX 208H SANTA FE, NEW MEXICO 87501

Form F-102 kevised 10-1-75

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DAVE M. THOMAS JR.				CON JICARI		THE "D"	106		
Unit Letter	Section	_	Township		Hang		County	· · · · · · · · · · · · · · · · · · ·	
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Actual Fuotage Lor	otion o	1 Well;			-0-			1.74	
1850	feet	from the	South	line and	980	fco	t from the	West	line
Ground Level Elev.		Producing For	motion		Pool		_		dicated Acreoge;
7231	į	Dako ta		1	Chac	on Dakota	a Assoc	iated	160 , 11 / Acres
		1 1:		- Nicot wa	II by col	ored pencil o	r hachure	marks on the r	olat below.
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working									
interest and royalty).									
				_					, ,
3. If more tha	an one	e lease of d	ifferent ov	vnership is d	ledicated	to the well,	have the	interests of Al	l owners been consoli-
dated by c	ommu	nitization, v	initization,	, force-poolir	ng. etc?				
J									
Yes		No If a	nswer is "	yes;' type of	[consoli	dation			
If answer	is "n	o'' list the	owners an	d tract desci	riptions v	which have ac	ctually be	en consolidated	d. (Use reverse side of
this form i	fnece	SSBTV.)						· · · · · · · · · · · · · · · · · · ·	
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