STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUT	0#		1	
SANTA PE				
PILE		\vdash		
U.4.G.4.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OF		\neg		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL CO

PRORATION OFFICE	AUTHOR	RIZATION T		and Sport oil A	ND NATURA	AL GAS	
JN Oil and Gas						PE	
550 No. 31st St.	. Suite 220	. Billin	os MT	59101	· · · · · · · · · · · · · · · · · · ·	111	
Reason(s) for filing (Check proper New Well	box)	Transporter			ther (Please ex	splain)	13 1004 11
Recompletion Change in Ownership	Oti Castr	ngheed Gas	7	Ory Gas. Condensate			
If change of ownership give name and address of previous owner	Northwe	est Expl	oratio	\tilde{n} , Box 580	00, T. A.	, Denver, CO 80	217
II. DESCRIPTION OF WELL A							
Natani	Well No.		usty C		1.	nd of Lease May Federal WAY That	Lease No.
Location (. •		AND I WORKEN	NM25804
Unit Letter;1	160 Feet From	n The <u>Eas</u>	stu	930	F	South	1
Line of Section 11	Township 21N	<u>1</u>	Range (5W	, NMPM,	Sandoval	County
III. DESIGNATION OF TRAN	SPORTER OF C	OIL AND N	ATURA	L GAS			
None of Authorized Transporter of C	आ ☐ or Co	indensate		Address (Giv	e address to w	hich approved copy of this ;	orm is to be sent)
Name of Authorized Transporter of C	asinghead Gas	or Dry Go	15 X	Address (Giv	e address to w	tick approved copy of this !	orm is to be sent)
Northwest Pipeline Co			72	P. O. Bo	x 1526, S	Salt Lake City, U	T 84110
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	Is gas actual	ly connected?	when an 19,	984
I this production is commingled t	with that from any	other lease	or pool,			nber:	. 504
NOTE: Complete Parts IV and	l V on reverse sii	de if necessi	ary.				
Л. CERTIFICATE OF COMPLL	ANCE				OIL CON	SERVATION DIVISIO	IN
I hereby certify that the rules and regulations of the Oil Conservation Division have			111 05/1984				
een complied with and that the informa ny knowledge and belief.	tion given is true and	l complete to ti	he best of	BY_	8		19
				TITLE_		SUPERVISOR DISTRICT)
$\cdot \wedge \wedge$					orm is to be	filed in compliance with	
G. K. Nelson, Vice Sign				If this well, this f	is a request	for allowable for a newly	drilled or deepened
JN Incorporated, Managand Gas	ging Partner	OI JN O	11	All sec	tions of this	form must be filled out	E 111.
July 3, 1			_	ente of Bas	A was tacomb	ieted wells.	
(De	ste)		_	well name o	r number, or t	ranaporter or other such	change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Designate Type of Completing	on - (X)	OII MeII	Gas Well	New Well	Workover	Deepen	Plug Bock	Same Resty.	Diff. Resty	
Date Spudded	Date Compl	. Ready to Pr	od.	Total Depth			P.B.T.D.			
Elevetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tuhing Depth				
Periorations			<u></u>			Depth Casing Shoe				
		TUBING, C	ASING, AN	D CEMENTI	NG RECOR	5				
HOLE SIZE				DEPTH SET			S.	SACKS CEMENT		
							 			
	 			 						
	 				·				· 	
7. TEST DATA AND REQUEST	FOR ALLO	WABLE (T	est must be o ble for this d	epsh or be for	of socal volum full 24 hours,	e of load oil	and must be e	qual to or exe	eed top allow	
Date First New Oil Run To Tanks	Date of Tee	· .		Producing Method (Flow, pump, gas lift, etc.)						
Lawyth of Teet	Tubing Pressure			Costing Pressure			Choke Size			
Actual Prod. During Test	OU-Bhis.			Weter-Bble	*		Gee-MCF			
GAS WELL	<u> </u>		. <u> </u>				<u></u>			
Assest Prod. Tool-MCF/D	Length of T	oot		Bhis. Cons	enecte/hAACF	,	Gravity of (Condensate		
Testing Method (picot, back pr.)	Tubing Pres	euro (Electro	(a)	Casing Pre	sawe (Ebut-	48)	Cheke Size			
	<u> </u>							···		

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