. DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-111 SANTA FE REQUEST FOR ALLOWABLE FILE AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS U.S.G.S. LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Querator DAVE M. THOMAS, JR. Address Farmington, New Mexico 87401 P. O. Box 2026 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Effective June 1, 1981 CII Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE. Well No. Pool Name, Including Formation Kind of Lease Jicarilla Lease No. Lease Name Chacon State, Federal or Fee Apache Contract Jicarilla Apache "D" Chacon Dakota Associated No. 413 Location East 1850 790 South 0 Feet From The Line and eet From The Unit Letter Sandoval 23N 3W 23 , NMPM, County Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil X | or Condensate | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X P.O. Box 1702 Farmington, N.M. 87401 Permian Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P.O. Box 990 Farmington, N.M. 87401 El Paso Natural Gas Company Is gas actually connected? When P.ge. Unit Sec. Twp. If well produces oil or liquids, give location of tanks. 23N, 3W YES 0 23 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty. Diff. Resty. Plug Back Workover Gas Well New Well Deepen Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, CR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load off and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, 45 hf. etc.) Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water-Bble. Oil-Bble. Actual Prod. During Test

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D

Casing Pressure (Shut-in) Choke Size Tubing Pressuré (Shut-in) Testing Method (pitot, back pr.)

TITLE .

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.

FOR: DAVE M. THOMAS, JR.

Deware Bl	mett (Signolwa) Production Foreman
Dewayne Blancett	(Signoture) Production Foreman
Walsh Engineering &	Production Corp.
(Title)	
6/3/81	

(Date)

OIL CONSERVATION COMMISSION

JUN 4 APPROVED. BY. SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ill name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.