

DISTRIBUTION

STATE

LE

S.G.S.

AND OFFICE

PORTER

OIL

GAS

PERATION

INATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

B.K.

DAVE M. THOMAS, JR.

P. O. Box 2026Farmington, New Mexico 87401

Person(s) for filing (check proper box)

Other (Please explain)

Well

Change in Transporter of:

Completion

Oil

Change in Ownership

Casinghead Gas

Dry Gas

Condensate

Change of ownership give name

Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name

Well No.

Pool Name, Including Formation

Kind of Lease

Lease No.

Jicarilla Apache "D"

108

Chacon Dakota Associated

Jicarilla Apache

55-A

Location

Unit Letter

Feet From The

Line and

Feet From The

G

1650

North

1850

East

Line of Section

Township

Range

NMPM

County

26

23N

3W

Sandoval

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Merit Oil Company

300 W. Arrington, Suite 300, Farmington, N.M.

Signature of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Company

P. O. Box 990, Farmington, N.M. 87401

Well produces oil or liquids,

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

Location of tanks.

G

26

23N

3W

No

Unknown

Is this production commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

X

X

X

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

12/30/79

6/4/80

7659'

7518'

Productions (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

7483'KB

Dakota

7325'

7518'

Productions

Depth Casing Shoe

7325'-7364'; 7376'-7386'; 7349'-7450'; 7456'-746'

7352'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

8-5/8"

264'

250 sacks

7-7/8"

4-1/2"

7631'

630 sacks

2-3/8"

7352'

TEST DATA AND REQUEST FOR ALLOWABLE

Well

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

6/20/80

6/22/80

Flowing

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

24 hrs.

300 psig

800 psig

3/4"

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

150

-0-

225

TEST WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

FOR: DAVE M. THOMAS, JR.

ORIGINAL SIGNED BY

EWELL N. WALSH

Well N. Walsh, PE (Signature) President

Walsh Engineering & Production Corp.

(Title)

6/25/80

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 3 1980, 19

BY Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.