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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

Operator
DAVE M. THOMAS, JR.
Address
P. O. Box 2026 Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Chacon
Jicarilla Apache "D"
Well No. 110
Pool Name, Including Formation Chacon Dakota Associated
Kind of Lease Jicarilla
State, Federal or Fee Apache
Lease No. Contract No. 55-A
Location
Unit Letter B : 790' Feet From The North Line and 1850' Feet From The East
Line of Section 35 Township 23N Range 3W, NMPM, Sandoval County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Merit Oil Company
Address (Give address to which approved copy of this form is to be sent)
300 West Arrington Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 990 Farmington, N.M. 87401
If well produces oil or liquids, give location of tanks. Unit B Sec. 35 Twp. 23N Rge. 3W
Is gas actually connected? No When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 6/27/80 Date Compl. Ready to Prod. 8/27/80 Total Depth 7520' P.B.T.D. 7445'
Elevations (DF, RKB, RT, CR, etc.) 7360' KB Name of Producing Formation Dakota Top Oil/Gas Pay 7163' Tubing Depth 7236'
Perforations 7163'-7202'; 7206'-7222'; 7245'-7249'; 7275'-7284'; 7288'-7300' Depth Casing Shoe 7230'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 237' 250 sacks
7-7/8" 4-1/2" 7520' 670 sacks
2-3/8" 7236'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be shut in on record top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 9/6/80 Date of Test 9/10/80 Producing Method (Flow, pump, gas lift etc.) Flowing
Length of Test 24 hrs. Tubing Pressure 350 psig Casing Pressure 825 psig
Actual Prod. During Test Oil - Bbls. 80 Water - Bbls. -0-
Choke Size 3/4" 3
Gas - MCF 175

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
FOR: DAVE M. THOMAS, JR.
ORIGINAL SIGNED BY
Ewell N. Walsh, P.E. (Signature) President
Walsh Engineering & Production Corp. (Title)
9/11/80 (Date)
OIL CONSERVATION COMMISSION
APPROVED SEP 18 1980
Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.