

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE NM 25307
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Natani
9. WELL NO. 2
10. FIELD OR WILDCAT NAME Unnamed
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 12 T21N R6W
12. COUNTY OR PARISH Sandoval
13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 7053'GR

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Northwest Exploration Company

3. ADDRESS OF OPERATOR
PO Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1680' FNL & 1710' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) "Completion Operations" <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 10-22-79 RU service unit. Tagged top of cmt @ 1598'.
- 10-23-79 Drilled cmt to 1805'. Spotted 150 gal 7-1/2% acetic acid. Tested csg to 3200 psig, held OK. Perfed 16 shots from 1682' to 1752'. Broke down 2-7/8" csg & pumped 10,000 gal pad followed by 40,000# 20/40 sand @ 1 PPG. Flushed to top perf. AIR 24 BPM, MIR 24 BPM. AIP 2400 psig, MIP 2950 psig. ISIP 500 psig, 60 min = 400 psig. Well flowed 2 hrs. Made 2 swab runs, swab stuck @ 1400' on 2nd run. Fishing.
- 10-24/28-79 Fishing. Shut well in & released rig @ 1800 hrs 10-28-79.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Lopez TITLE Production Clerk DATE November 5, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: