

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded 10-6-79	Date Compl. Ready to Prod. 2-4-80			Total Depth 1950'			P.B.T.D. 1805'		
Elevations (DF, RKB, RT, GR, etc.) 7053' GR	Name of Producing Formation Chacra			Top Oil/Gas Pay 1682'			Tubing Depth Tubingless		
Perforations 1682' - 1752'; Chacra							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	125'	85 sx
6-3/4"	2-7/8"	1931'	165 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Test Date 2-4-80

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CV 669	3 hrs		
Testing Method (push, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	Tubingless	291 psig	2" X 0.750"