

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-32359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Candy Butte

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 25, T.17N, R.3W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Hanson Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1515, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6365' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set Production Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*2-5-80 TD 3558' - RU HOWCO to cement 4½" casing, MW 9.6#, Vis 35. Ran 88 jts of
4½" 9.5# K-55 8R ST&C casing, Shoe jt 7.50', Guide shoe .50'. Float collar
1.50', DV 3.50' for 3559.05', landed @ 3553'. DV tool @ 1688'2-6-80 TD 3558' - Cemented 1st stage w/560 sx Class "B", 1/4# flocele, .75 Halad-3,
1% CFR-2, 1% CaCl. PLUG DOWN @ 8 AM on 2-6-80, float held okay. Dropped
DV plug & circ 4 hrs. Circ est 25 sx cement. Second stage 455- sx Class "B",
1/4# flocele, .75% Halad-3, 1% CFR-2. PLUG DOWN @ 2 PM, DV tool held okay.
Circ cement to surface. Cement wt 15.6#/gal 1.18 cu ft. NO BOP. Drop
slips with 10,000# tension. Cut off 6' of 4½" casing.
RELEASED RIG @ 6 PM on 2-6-80.
Pipe adj - Total Pipe 3560.83' - DV tool @ 1683.14'

18. I hereby certify that the foregoing is true and correct

SIGNED

Ernest R. Schmitt

TITLE

Production Clerk

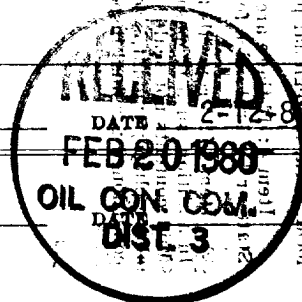
(This space for Federal or State office use)

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

BY *Ernest R. Schmitt* DISTRICT
BY *State*