

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBJECT TO DUPLICATION
RECEIVED
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

OCT 29 1979

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>		U. S. GEOLOGICAL SURVEY DURANGO, COLO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input checked="" type="checkbox"/>		Abandonment	
2. NAME OF OPERATOR Wm. B. Martin Jr			
3. ADDRESS OF OPERATOR 1300 West Navajo Farmington N. Mex 87401			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 fsl / 1145 fsl Sec 29 T 17 N - R 4 W At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED 8/31/79	
15. DATE SPUDDED 9/1/79	16. DATE T.D. REACHED 9/1/79	17. DATE COMPL. (Ready to prod.) 9/1/79	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6316 gnd
20. TOTAL DEPTH, MD & TVD 180'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None Menefee Dry Surface to T.D.			19. ELEV. CASINGHEAD —
26. TYPE ELECTRIC AND OTHER LOGS RUN Southwest Surveys Gamma Ray Density			27. WAS WELL CORED N/O
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE None	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE 6 1/4"
CEMENTING RECORD		AMOUNT PULLED	
29. LINER RECORD			
SIZE None	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) None			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Southwest Survey Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED William B. Martin Jr		TITLE Operator	
DATE 9/17/79			

*(See Instructions and Spaces for Additional Data on Reverse Side)