SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

97

UNITE	ED S	STATE	ES	
DEPARTMENT	OF	THE	INTER	IOR

30-043-20444 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY Contract No. 413 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Jicarilla Apache 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🗔 DEEPEN [PLUG BACK b. TYPE OF WILL RINGLE X MULTIPLE Zone WELL Y GAS WELL 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Attention: John Strojek Chacon Jicarilla Odessa Natural Corportaion 9. WELL NO. 3. ADDRESS OF OPERATOR P.O. Box 3908 = 1<u>7</u> 10. FIELD AND POOL, OR WILDCAT Odessa, Texas 79760 Chacon Dakota Associated Pool 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1850' FNL, 1850' FEL At proposed prod. zone Sec. 22-T23N-R3W N.M.P.M. Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE Not applicable 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 1850' 960 Ξ, (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS <u> 18</u>50' 7680 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* GL., 7401' D.F., 7402'K.B. <u>January l</u> 1980 PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 8-5/8" 24.0 250 250 Sacks 7-7/8" 4-1/2" 10.50 & 11.60 7680 To be determined

It is proposed to drill this well with rotary tools, using oil base mud as circulation medium, through the Dakota Formation. Possible productive zones in the Dakota Formation will be completed. Production casing will be cemented in such a manner as to protect the Pictured Cliffs Formation.

Estimated Formation Tops		16 dt 22 at	
Pictured Cliffs	3089 '	Green horm	
Cliff House	4652 †	Graneros / 7.7.7'	
Gallup	6257'	Dakota OCT 18 1979 7304' is well. l. is committed OLL CON. 3	
preventer program, if any.		l is committed back, give data on present productive tone and preposed new product subsurface locations and measured and true vertical depths. Give blow	
24. For: Odessan Matural Co	rporation		
signed Ewell N. Walsh	P.E. TITLE Pro	esident Walsh Engin. DATE October 15.	
(This space for Federal or State office use)	•		
PERMIT NO.	AY	PPROVAL DATE	
APPROVED BY	TITLE	DOT 171979	

h. Such

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter froundaties of the Section.

			-1				Well No.		
Operator	URAL CORPORAT	TON	CHACO	N JICARIL	מתיי ב.ז		17 -		
Unit Letter	Section	Township	. Range	V OIOMILLE.	County	77			
G	22	23N	31	N.	Sando	oval			
Actual Footage Loc	L			<u> </u>	<u> </u>				
1850	feet from the No:	rth line on	a 1850	feet	from the	East	line		
Ground Level Elev.	Producing For		Pool			1	Dedicated Acreage:		
7388	Dakota		Chaco	n Dakota A	Associa	ted /	160 - Acres		
1 Outline th	e acreage dedicat	ted to the subject	well by cold	red pencil o	r hachure	marks on the	plat below.		
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 									
dated by c	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation								
this form if No allowat	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,								
forced-pool	ling, or otherwise)	or until a non-stande	ard unit, elin	ninating suc	h interest	s, has been a	approved by the Commis-		
		122200000000000000000000000000000000000	000 00000000000000000000000000000000000		*************		CERTIFICATION		
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	i			30501	****	l.	Walsh, P.E.		
			6	1850'		Company Pro			
ł	1		i				gr. & Prod. Corp.		
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