Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: Contract No. 413

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Jicarilla Apache

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: ODESSA NATURAL CORPORATION

8. FARM OR LEASE NAME: Chacon Jicarilla "D"

3. ADDRESS OF OPERATOR: P. O. Box 3908 Odessa, Texas 79760

9. WELL NO.: 17

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1850'FNL, 1850'FEL

10. FIELD AND POOL, OR WILDCAT: Chacon Dakota Associated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 22-T23N-R3W N.M.P.M.

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7388'GL, 7401'DF, 7402'KB

12. COUNTY OR PARISH: Sandoval

13. STATE: N.M.

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[X]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED FOR FRACTURE TREATMENTS.

OCT 2 1980
OIL CON. COM.
DIST. 3

ACCEPTED FOR RECORD

OCT 2 1980

FARMINGTON DISTRICT

BY

FOR: ODESSA NATURAL CORPORATION

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY EWELL N. WALSH Ewell N. Walsh, P.E. TITLE President, Walsh Engr. & Production Corp. DATE 9/30/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Formation Dakota "D" Stage No. 1 Date 9/16/80

Operator ODESSA NATURAL CORPORATION Lease and Well Chacon Jicarilla "D" No. 17

Correlation Log Type GR-CCL From 7563' To 5900'

Temporary Bridge Plug Type None Set At

Perforations 7392'-7401'; 7404'-7412'

2 Per foot type 3-1/2" Glass Strip Jets

Pad 7,000 gallons. Additives % Kcl. lbs FR-20 per 1000 gallons. 15 lbs. Adomite per 1000 gallons.

Water 40,000 gallons. Additives 1% Kcl. 2 lbs FR-20 per 1000 gallons. 15 lbs. Adomite per 1000 gallons.

Sand 40,000 lbs. Size 20/40 mesh

Flush 5,500 gallons. Additives 1 % Kcl. 2 lbs FR-20 & 2gallon Frac Flo per 1000 gallons. 15 lbs. Adomite per 1000 gallons.

Breakdown 2500 psig

Ave. Treating Pressure 2600 psig

Max. Treating Pressure 2700 psig

Ave. Injecton Rate 31.5 BPM

Hydraulic Horsepower 2007 HHP

Instantaneous SIP 1500 psig

5 Minute SIP 1300 psig

10 Minute SIP 1250 psig

15 Minute SIP 1150 psig

Ball Drops: None Balls at gallons psig incre

Balls at gallons psig incre

Balls at gallons psig incre

Remarks: Pressured up to 4300 lbs., bled back pressure to 3500 fo 5". Bled off pressure completely. Pressured to 3700 5" well broke to 2500.

Walsh ENGINEERING & PRODUCTION CORP.

Formation Dakota "A" Stage No. 11 Date 9/18/80

Operator ODESSA NATURAL CORPORATION Lease and Well Chacon Jicarilla "D" o. 17

Correlation Log Type GR-CCL From 7560' To 5900'

Temporary Bridge Plug Type Halliburton Speed-E-Line Set At 7355'KB

Perforations 7283'-7326'

1 Per foot type 3-1/2" Glass Strip Jet

Pad 10,000 gallons. Additives 1% Kcl. 2 lbs FR-20 per 1000 gallons. 1 gallon Frac Flo per 1000 gallons. 15 lbs. Adomite per 1000 gallons.

Water 80,000 gallons. Additives 1% Kcl. 2 lbs FR-20 per 1000 gallons. 15 lbs. Adomite per 1000 gallons.

Sand 80,000 lbs. Size 20/40 mesh

Flush 4,900 gallons. Additives 1% Kcl. 2 lbs FR-20.

Breakdown 2700 psig

Ave. Treating Pressure 2700 psig

Max. Treating Pressure 3300 psig

Ave. Injecton Rate 41 BPM

Hydraulic Horsepower 2713 HHP

Instantaneous SIP 1800 psig

5 Minute SIP 1650 psig

10 Minute SIP 1550 psig

15 Minute SIP 1500 psig

Ball Drops: 11 Balls at 40,000 gallons 250 psig incre

_____ Balls at _____ gallons _____ psig incre

_____ Balls at _____ gallons _____ psig incre

Remarks: _____

Walsh ENGINEERING & PRODUCTION CORP.